NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

## (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929) WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECT To THE DEPARTMENT OF MINES, Charleston, W. Va. COAL OPERATOR OR COAL OWNER ADDRESS COAL OPERATOR OR COAL OWNER .District Well No. The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated made by ....., and recorded on the ... ...., in the office of the County Clerk for said County in , page... The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be further by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address..... ..day .... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Address of Well Operator CITY OR TOWN

\*Section 3..... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## WELL RECORD

Permit No.	33/		VVLLL	RECORL		Oil or	Gas Well both
Company	W. H.	Mossor		Casing and	Used in	Left in	Packers
Address		sville,		Tubing	Drilling	Well	7 GUACIS
Farm Lou	ais H. Ha	anlon	Acres 53	Size			
Location (waters)	Bonds 4	Creek	075	16			_ Kind of Packer
Well No. District Clay		_County_Rit	chie	13			
The surface of tra	ct is owned in	fee by Edith	Hanlon	10			Size of
The surface of tra		Address Pik	e, W. Va.	81/4			
Mineral rights are	owned by	same		6%	1750	1750	Depth set
		Address		5 3/16			
				3	1900	1900	Perf. top Perf. bottom
Drilling completed			. 1890				Perf. top
With 40							Perf. bottom
			Inch				
			Inch	CASING CEMI	ENTED	SIZE	No. FtDa
			Cu. Ft.			1000	
1 100	spoonful	3	hrs. _bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHI
OII			feet	FEET	rINCH	IES	FEET INCHI
Salt water			feet		rINCH	ES	FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Broken Form  1st Cow Run  2nd Cow Run  3as Sand  Salt Sand  Big Lime  Big Injun S  Total Depth	Sand Sand		600 875 970 1080 1562 1765 1880 1900	1050 1205 1880 1890	1880-189		
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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. RIT-331-P		•		We	II No	4	
COMPANY W. H. Mosser		ADDRESS_	Harrisvil	le, W. Va			
FARM L. H. Hanlon	DISTRIC	<b>03</b> -	CC	UNTY Rit	chie		
Filling Material Used						_ 22/51/8/	
Liner Location	Amount	Pa	ıcķer	Location	ı	r John H	
PLUGS USED AND DEPTH PLACED			ES	CASIN	IG AND T	G AND TUBING	
CEMENT-THICKNESS WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST	
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			95 MILM	MILITAL OF STREET	99		
Drillers' Names Ted McGill -	- Len Clayt	on	Als M	8/01/1513	9/		
Remarks:					Salar Ari Larra (Salar		
Filling with re	ed clay at 1	9001					
12/19/49 I hereby certify	I visited the abo	ove well on this date	e.				

DISTRICT WELL INSPECTOR

## DEPARTMENT OF MINES

### OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No	.W .o.Liveinan				Oil or Gas Well			
Company	777709	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS WAY		
Address		Size			Thesil like	ieM garilia		
Farm		16		A01890	Kind of Pac	ker		
Farm	in the second se	13		THE THE CHA	4 1 2 4 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Well No.	nakan da kanakan da ka Kanakan da kanakan da k	10.	AB. SIT	10.36%	Size of	INSKES -		
District	County	81/4						
Drilling commenced		6%			Depth set			
		5 3/16						
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. botton	n		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	) AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES		
Salt water	feetfeet	FEET.	o ded inc	HES	FEET	INCHES		
Drillers' Names						(A.FR#[6])		
		,00AT-94		iller with				
Remarks:								

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. RIT-331-P	-				We	II No.	<u> </u>
COMPANY W. H. M	lossor		ADD	RESS Harrisvi	lle, W. Va		015 five 10°
FARM L. H. Hanlo		DISTRIC			OUNTYRi	tchie	
Filling Material Used			10 TO				
Liner Lo	cation	Amount	ount Packer Location				in mag
PLUGS USED A	AND DEPTH PLACED			BRIDGES	GES CASING AND		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names Ted N	McGill - Len C	layton					
Remarks:					20007	202	
	ng 6-5/8" casi	ng			224252021	2879303	of testico
	0 21			6	DEC 19	049	
					3 WEST VIII	ANA SE ARRAGO	2345
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				1	Eg .	600	W.
					DEC 18 DE	MONE	
12/20/49	I hereby certify I v	isited the abo	ove well on t	this date.			
DATE				11	157	v .	
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## DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	. F. ellivermell	ing L		Oil or	Gas Well	NASSELL.
Company.	2 PT V 1 PN 12 12 12 12 12 12 12 12 12 12 12 12 12	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAY T
Address		Size			Sault faire	All audit
Farm	and a second	16		1 8011829	Kind of Pack	cer
Well No	8/10/6/98	13	132.00	EH(TOD DAM	Size of	
District	County	81/4	23		1912	
Drilling commenced	*	65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENG	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	INCHES
Drillers' Names	965		10183	an an an		Solvenist
Remarks:						
	- Land					

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. RIT-331*P					We	II No. 4	. 6PE 320
COMPANY W. H.	Mossor		ADDRESS_ Harri	sville	, W. Va		
FARM L. H. Hanle	on	DISTRICT_	Clay	COU	NTYR	itchie	
Filling Material Used							26 11
liner I	Location	Amount	Packer		Location	1	Light Mil
PLUGS USED	AND DEPTH PLACED	t-t	BRIDGES		CASIN	IG AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N	RECOVERED	SIZE	LOST
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rillers' Names Te	ed McGill - Len	Clayton			Territoria de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición dela composición de la composición de la composición de la composición dela composici		
Remarks:						CONTRACTOR OF	
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				920	WEST V	1949	2
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				F	90	,0	57
12/23/49	I harehy acutifu I	visited the show	e well on this date.		157372	101681	
DATE	. I hereby certify I	visited the above	e wen on this date.	1	15 211		
			H	arry	V. Ma	ge	NSPECTOR

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.	V .W .effhysings			Oil or	Gas Well	CLCASING IS
Company	969101x	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS NAME A
Address		Size				Pilling Ma
		16			Kind of Pack	cer
Farm		13			Jan Andrews	
Well No	ne ventralis	10	721	N-2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Size of	9.78.90
District	County	81/4				
Drilling commenced		65/8			Depth set	
	We other casting found.	5 3/16			<u> </u>	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	<u> </u>
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names						ekinnik
	. heselon	e troder Ile	E. C. bedel	caroo dob		
Remarks:						



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Edith Hanlon owner	W. H. Mossor	
NO COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
Pike, W. Va.	Harrisville. W.	Va.
ADDRESS	COMPLETE ADDRESS	
	Dec. 12,	19 49
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONE	
· · · · · · · · · · · · · · · · · · ·	Clay	District
ADDRESS		DISTICT
	Ritchie	County
LEASE OR PROPERTY OWNER	37020'	
	Well No. 4 8,000	
ADDRESS	L. H. Hanlon	Farm
Gentlemen: NOTIFY INSPECTOR HARRY V 24 HOURS IN ADVANCE OF	. MAZE - BEATRICE - W. VA. F PLUGGING DATE	
The undersigned well operator is about to aba	andon the above described well and wil	l commence
the work of plugging and abandoning said well on	theday of	, 19,
(which date shall not be less than five days after or in due course should be received by the Depart		is received,
This notice is given you in order that your	respective representatives may be pre	esent at the
plugging and filling of said well. You are further	notified that whether you are represent	ented or not
represented the undersigned will proceed on that well in the manner required by Section 10, Article reverse side of this notice, in "Work Order."		

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator.

W. H. Mossor

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth

1900

Pull 2" tubing

Fill with red clay from bottom 1900' - 1780' - 30' below 6-5/8" casing Neat Cement 1780' - 1770'
5' crushed stone on cement plug - sealing hole completely in Big Lime

PULL 6-5/8" CASING AS BALANCE OF HOLE IS FILLED AND PLUGGED

SET A PERMANENT BRIDGE AT 1562' - top of Salt Sands
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1200'
Neat Cement 1200' - 1190' - sealing off all salt water

SET A PERMANENT BRIDGE AT 900' - top of 1st Cow Run 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 800' Neat Cement 800' - 790'

SET A PERMANENT BRIDGE AT 300°
2 sacks neat cement and 5° crushed stone on bridge
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

16th day of December, 1949 , 19

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING CO

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES. W. H. Mossor COAL OPERATOR OR OWNER NAME OF WELL OPERATOR Harrisville, W. Va. ADDRESS COMPLETE ADDRESS 24, Dec. 19 49 WELL AND LOCATION COAL OPERATOR OR OWNER Clay District ADDRESS Edith Hanlon Ritchie County LEASE OR PROPERTY OWNER Pike, W. Va. 4 Well No. ADDRESS L. H. Hanlon Farm STATE INSPECTOR SUPERVISING PLUGGING Harry V. Maze DEC AFFIDAVIT STATE OF WEST VIRGINIA. County of Ritchie Ted McGill Len Clayton and being first duly sworn according to law depose and say that they are experienced in the work of W. H. Mossor plugging and filling oil and gas wells and were employed by W. H. Mossor well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19th day of Dec. , 19 49, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION CONTENT CSG PULLED Pulled 2" tubing 1900 ft. Total Depth 1900 ft. Filled with red clay from 1900 to 1780 ft. below 6-30 casing. 5 ft. crushed stone on cement from 1780 to 1770 Pulled 6-5/8" casing. Parted at 800ft. deep. Left 750 ft Put bridge of stone and red mud ondtop of parted casing. Filled with red mud to 1562' top Salt Sand (Mud was handled there than Bridge) " bags dement and %8 crushed stone on cement. Filled with red mud to 1200 ft. Cement 1200 ft. to 1190 ft. Set Bridge at top of Cow Run Sand 900 ft. 2 bags cement and 5ft. crushed stone on to Filled with red clay to 800 ft. Cement 800' to 790' Set bridge at 300' 2 bags cement and 5' crushed stone. Filled with clay to 8 ft. of surface and then 7 ft. crushed stone. ft. neat cement on stone and set 50Lb. lard can on top filled with cement COAL SEAMS DESCRIPTION OF MONUMENT Set 50 lb. none lard can on top of (NAME) stone base and cement and (NAME) filled with cement. (NAME) (NAME) 23 and that the work of plugging and filling said well was completed on the day of , 19\_\_ And further deponents saith not. 27th . day of Dec Sworn to and subscribed before me this 49 19 My commission expires: Notary Public. ul

Permit No. Rit. 331 P.