

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Jessie F. & J. W. Gill, Agents.

COAL OPERATOR OR COAL OWNER

for Tingler Heira.

ADDRESS

Smithville, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

King Knob Gas Co.

NAME OF WELL OPERATOR

Weston, W. Va.

COMPLETE ADDRESS

March 15, 1935

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. 9

Tingler Heirs Farm

This location is abandoned.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Dec. 1, 1926, made by Paytin Tingler Heirs, to N.H. Caton & Co, and recorded on the 14th day of Dec., 1926, in the office of the County Clerk for said County in

Lease Book 52, page 545.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, King Knob Gas Co.
By B. J. Caton
WELL OPERATOR

Address of Well Operator }

STREET

Weston, W. Va.

CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MAR 16 1935

323

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (REPEALED BY SECTION 2, CHAPTER 89, ACTS 1935)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To The Department of Mines
 Charleston, W. Va.

Jessie F. & J. A. Gill, Agents.

COAL OPERATOR OR COAL OWNER

for Tinsler heirs.

Smithville, W. Va.

COAL OPERATOR OR COAL OWNER

King Knob Gas Co.

NAME OF WELL OPERATOR

Weston, W. Va.

COMPLETE ADDRESS

March 16, 1935

PROPOSED LOCATION

County

County

Well No. 9

Tinsler Heirs

The undersigned well operator is entitled to drill upon the above named land or tract of land for

oil and gas, having for this purpose (in the case may be) under grant or lease dated Dec. 1

1935, made by Faylin Tinsler Heirs

and recorded on the 14th day

of Dec. 1935 in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath and near or east of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may have to make to such proposed location, or which they are required to make by Section 2 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that those for whom mining rights or locations will be furnished to them by the Department of Mines promptly be required and that all such objections must be forth as definitely as is reasonably possible, the grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraphs to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered in the above

named coal operators or coal owners at their above shown respective addresses on the 14th day, before or on the same day with the mailing or delivery of the copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

J. A. Gill
 J. A. Gill

WELL OPERATOR

Address of Well Operator

Weston, W. Va.

CITY OR TOWN

STATE

Section 2 of this Act shall be amended to read as follows: "The Department of Mines shall have the right to cause a well to be drilled on any land owned by the Department of Mines, or on any land owned by a coal operator, if the drilling of such well will not cause a dangerous condition in or about the coal mines of such coal operator, and if the same is approved and the well operator authorized to proceed to drill at said location."

MAR 18 1935



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER
NONE
ADDRESS
NONE
COAL OPERATOR OR COAL OWNER
NONE
ADDRESS
NONE
OWNER OF MINERAL RIGHTS
NONE
ADDRESS

Fletcher & Co.
NAME OF WELL OPERATOR
236 N. Water Street
Decatur, Illinois 62525
COMPLETE ADDRESS
September 6, 1966
PROPOSED LOCATION
Murphy District
Ritchie County
Well No. - 9 -

GENTLEMEN:

Payton Tingler Heirs Farm
Elevation 788.9 Acres 57

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 13, 1962, made by Robert H. Norris, to Fletcher & Co., and recorded on the 15 day of November 1962, in the office of the County Clerk for said County in Book 98, page 5.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.



Very truly yours,

(Sign Name) Fletcher & Co
By T. Ransom, General Partner
WELL OPERATOR
236 N. Water Street

Address of Well Operator }

Decatur STREET
CITY OR TOWN
Illinois 62525 STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Single Bond

Drive Deeper 323-DD PERMIT NUMBER



DEPARTMENT OF REVENUE
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

DATE: 11/15/1912

To the Director of the
Department of Revenue

W. B. ...
230 E. ...
Dallas, Texas

W. B. ...
230 E. ...
Dallas, Texas

W. B. ...
230 E. ...
Dallas, Texas

W. B. ...
230 E. ...
Dallas, Texas

W. B. ...
230 E. ...
Dallas, Texas

W. B. ...
230 E. ...
Dallas, Texas

W. B. ...
230 E. ...
Dallas, Texas

The undersigned, W. B. ...
do hereby certify that the above
is a true and correct copy of the
original as the same appears in
the files of the Department of
Revenue, State of Texas.

W. B. ...

...

...

In testimony whereof, I have hereunto
set my hand and the seal of the
Department of Revenue, State of Texas,
this 15th day of November, 1912.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle _____

Permit No. RIT 323-D.D

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Fletcher & Co.
Address R#4 Box 2A, Monticello, Kentucky 42633
Farm Payton Tingler Heirs Acres 57
Location (waters) Lambs Run
Well No. 9 Elev. 789'
District Murphy County Ritchie
The surface of tract is owned in fee by Silas Carpenter
Address Mahone, West Va.
Mineral rights are owned by Tingler Heirs
Address _____
Drilling commenced 11-3-66
Drilling completed 11-14-66
Date Shot From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	Estimated	1178'	Depth set
5 3/16			
4 1/2		1906'	
3			Perf. top 1849'
2			Perf. bottom 1859'
Liners Used			Perf. top _____
			Perf. bottom _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 40 Bbls. _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 725 Bbls. Water. 28,000# 20/40 Sand (Halliburton)

Attach copy of cementing record.
CASING CEMENTED Yes SIZE 4 1/2" No. Ft. 1906' Date 11-15-66
Amount of cement used (bags) 35 Cement (5 Lime)
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 40 Bbls. Oil per day
ROCK PRESSURE AFTER TREATMENT 360# HOURS 24 Hours after treating
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Injun Depth 1849' - 59'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sandy Shale	Grey	Hard	1670	1699			
Sandy Lime	Brown	Hard	1699	1727			
Lime	Brown	Hard	1727	1743			
Lime	Tan	Hard	1743	1760			
Lime	Brown	Hard	1760	1846			
Sandy Dolomite	Tan	Soft	1846	1870	Oil & Gas	1846-70	Rainbow oil small gas show
Sandy Shale	White to Grey	Hard	1870	1906			
TOTAL DEPTH:							1906'
Presently this well is being flowed at the rate of 20 to 25 barrels of oil per day.							

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

SPUDDER

INSPECTOR'S WELL REPORT

Permit No. RIT-323-D.D

Oil or Gas Well _____
 (KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>FLETCHER AND CO.</u>				
Address <u>MONTCELLO, KY.</u>	Size			
Farm <u>PAYTON TINGLER HRS.</u>	16			Kind of Packer _____
Well No. <u>9</u>	13			
District <u>MURPHY</u> County <u>RITCHIE</u>	10			Size of _____
Drilling commenced <u>11-3-66</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>NONE</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

CONT. C. H. AND C. DRILLING CO.

Remarks:

CLEANING OUT TO START DRILLING



11-4-66
 DATE

Arthur Hull
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Sample

INSPECTOR'S WELL REPORT

Permit No. RIT-313-D.D.

FINAL

Oil or Gas Well Oil
(KIND)

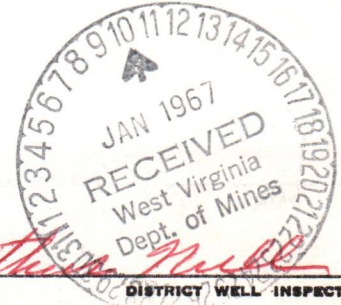
Company <u>FLETCHER AND CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>MONTCELHO, KY.</u>	Size		
Farm <u>PAYTON TINGLER HRS.</u>	16			
Well No. <u>9</u>	13			
District <u>MURPHY</u> County <u>RITCHIE</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil				
Fresh water				
Salt water				

Drillers' Names _____

Remarks: THIS WELL IN GOOD ORDER FOR RELEASE

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

1-20, 19 67



Arthur M. ...
DISTRICT WELL INSPECTOR

1-6-67
DATE



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

January 20, 1967

GURMER WAMOCK
DEPUTY DIRECTOR

FLETCHER & COMPANY
236 N. Water Street
Decatur, Illinois 62525

In Re:

Permit RIT-323-DD
Farm Payton Tingler Heirs
Well No. 9
District Murphy
County Ritchie

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

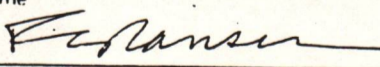
oaa ff
Enclosure

RECEIVED

FERC-121

NOV 10 1980

OIL & GAS DIVISION
DEPT. OF MINES

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47-085-0323</u></p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>108</u> Section of NGPA</p>	<p>Category Code</p>		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>_____ feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Fletcher & Co. Name <u>c/o Citizens National Bank of Decatur</u> Street <u>236 North Water</u> City <u>Decatur, Illinois</u> State _____ Zip Code <u>62525</u></p>			
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>Murphy District</u> Field Name <u>Ritchie</u> County <u>W.V.</u> State</p>			
<p>(b) For OCS wells:</p>	<p>Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____</p>			
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>Payton Tingler #9</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Consolidated Gas Supply Corp.</u> Name</p>			<p><u>004228</u> Buyer Code</p>
<p>(b) Date of the contract:</p>	<p><u>0 6 0 4 6 2</u> Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p><u>.426</u> MMcf.</p>			
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>.6 5 8</u> (a) Base Price (\$/MMBTU)</p>	<p>_____ (b) Tax</p>	<p>_____ (c) All Other Prices [Indicate (+) or (-).]</p>	<p>_____ (d) Total of (a), (b) and (c.)</p>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>2.770</u></p>	<p>_____</p>	<p>_____</p>	<p>_____</p>
<p>9.0 Person responsible for this application:</p>	<p><u>F. C. Ransom</u> Partner Name Title  Signature <u>October 27, 1980</u> <u>217-424-2071</u> Date Application is Completed Phone Number</p>			

Agency Use Only
Date Received by Juris: Agency NOV 10 1980
Date Received by FERC

PARTICIPANTS:

DATE: APR 3 1981

BUYER-SELLER CODE

WELL OPERATOR: Fletcher & Co.

NA

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
80-11-10-108-085-0323
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies JF Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 70 & 8.1 log
- 2. IV-1 Agent Lloyd Bircher
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 32 months years
- 8. IV-40 90 day Production 93 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses
- (5) Date commenced: pre-29 Date completed pre-29 Deepened
- (5) Production Depth: 1775-80, 1974-2010, 2306-75
- (5) Production Formation: Marion, Friano, Berea
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test: 125.65
- (7) Avg. Daily Gas from Annual Production: $\frac{125.65 \times 366}{366} = 0.3 \text{ mcf}$, $0.1 \frac{276.43}{366} = 0.8 \text{ BBI}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 93 = 0.4 mcf , $0.1 \frac{55}{92} = 0.6 \text{ BBI}$
- (8) Line Pressure: 20 #
- (5) Oil Production: yes From Completion Report 1795-1990, 2010, 2/24-31 PSIG from Daily Rep. 1974-
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional information Does computer program confirm?
- as Determination Objected to By Whom?

TS

Date October 27 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Payton Tingler #9
API Well No. 47 - 085 - 0323
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Lloyd Bircher
ADDRESS 624 Spring Street
Harrisville, West Virginia

WELL OPERATOR Fletcher & Co.
ADDRESS c/o Citizens Natl Bank
236 North Water Street
Decatur, Illinois

LOCATION: Elevation 788.9
Watershed Lambs Run
Dist. Murphy County Ritchie Quad. Smthvll. 7.5'

GAS PURCHASER Consolidated Gas Supply Corp.
ADDRESS 445 West Main Street
Clarksburg, West Virginia
26301

Gas Purchase Contract No. 784
Meter Chart Code 1142
Date of Contract June 4, 1962

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL EQUIPMENT

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records pertaining to the determination of this well under Section 108 of the NGPA are on file at the office of the Applicant. Production records of this well are on file at the office of the first purchaser.

Describe the search made of any records listed above:

I hereby certify that I have caused to be made a diligent search of all records that pertain to the determination of this well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, F. C. Ransom, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

F. C. Ransom

STATE OF Illinois

COUNTY OF Macon, TO WIT:

I, the undersigned, a Notary Public in and for the state and county aforesaid, do certify that F.C.Ransom, whose name is signed to the writing above, bearing date the 27 day of October, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 11 day of September, 1980

My term of office expires on the 22 day of March, 1982

Margaret L. Miller
Notary Public

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 1978

OPERATOR FLETCHER AND COMPANY

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE
September, 1980

API	085-0323	FARM	Payton Tingle	COUNTY	Ritchie	AVG. FLOW PRESSURE	16.25	SHUT-IN PRESSURE	TOTALS						
GAS	MCF	46.15	34.75	35.85	57.90	48.55	67.90	42.85	2.20	22.15	21.45	12.50	33.80	GAS	426.05
OIL	BBL	J-16.91	F-25.48	M-21.69	A-18.40	M-22.47	J-18.12	J-11.15	A-26.03	S-25.52	O-29.33	N-16.63	D-28.81	OIL	260.60
DAYS ON LINE		28	28	28	35	28	34	29	28	35	28	27	36		364

YEAR 1979

API	085-0323	FARM	Payton Tingle	COUNTY	Ritchie	AVG. FLOW PRESSURE	22.58	SHUT-IN PRESSURE	TOTALS						
GAS	MCF	18.65	20.35	20	20.25	10.20	0.15	3.55	7.30	3.40	2.30	6.25	11.50	GAS	123.90
OIL	BBL	J-20.81	F-8.17	M-25.07	A-29.29	M-21.35	J-21.29	J-12.85	A-25.34	S-24.65	O-21.10	N-22.42	D-24.41	OIL	256.75
DAYS ON LINE		28	31	25	34	21	43	28	28	35	28	27	34		362

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

085-3636-DD	085-4033	085-3956	085-3958	085-361-DD	085-323-DD	SILAS CARPENTER #1 } PAYTON TINGLER #2 } NO API #
085-3591-DD	085-3953	085-3955	085-3959	085-183-DD	085-3214-DD	
085-4044	085-3954	085-3957	085-347-DD	085-3960	085-3514	

