FORM G-1

Lease

- 11-3

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.

Jessie F.& J.W.Gill.Agents.	King Knob Gas Co.
. COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
for Tingler Heira.	Weston. W.Va.
ADDRESS	COMPLETE ADDRESS
Smithville.W.Va.	March 15. 193.5
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
Y Y	Manager
ADDRESS	<u>Murphy</u> District
COAL OPERATOR OR COAL OWNER	Ritchie. County
COAL OPERATOR OR COAL OWNER	
ADDRESS	Well No. 9
ADDRESS	Tingler Heirs Farm
GENTLEMEN:	
The undersigned well operator is entitled to drill	upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may	ha) under quant en lesse detail Dec. T
on the gas, having fee title thereto, (of as the case may	be) under grant or lease dated 200.1
	Paytin Tingler Heirs , to
N.H.Caton & Co	T4th
	and recorded on the day
of Dec, 1926 , i	n the office of the County Clerk for said County in
Book 52 , page 545.	
	ngineer and shows the proposed location of a well ator on the farm and in the Magisterial District arses and distances from two permanent points, or
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as according to the same of the same, who have mapped their workings and coal operators or coal owners (if any) above named as according to the same of the	filed their maps as required by law excepting the
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be furnis on request and that all such objections must set forth a or grounds on which such objections are based and indicas should be moved to overcome same.	if any) are notified that any objections they may are required to make by Section 3 of said Act, if se a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified shed to them by the Department of Mines promptly as definitely as is reasonably possible the ground.
(The next paragraph is to be completed only in I Copies of this notice and the enclosed plat were in	Department's copy.) mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above stor on the same day with the mailing or delivery of the ton, West Virginia.	nis copy to the Department of Mines at Charles-
Very truly	By B & Caulin
	B. B. thank
	WELL OPERATOR
$\left. egin{array}{c} ext{Address} \ ext{of} \end{array} ight. ight.$	STREET
Well Operator)	Weston. W.Va.
	CITY OR TOWN

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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Smithville. T.Va.

of and gas, morning for urbe thefeld, or as the case may but under grant or less devel DeC. I

Weston. W.Ve.

the conducting plat was prepared by a competent engineer and shows the proposed location of a well to be destroit of any figure by the uniterage well operator on the farm and in the Alagistarial District and Courty above named; destructed by survey and courses and distances from two permanent points, or lined nearly.

Very lenity yours, &

estem. d.Vs.



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

NONE	Fletcher & Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR 236 N. Water Street
NONE	Decatur, Illinois 62525
N O N E	COMPLETE ADDRESS
I O IV E	September 6, 1966
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
NONE	Murphy
ADDRESS	
NONE	RitchieCo
OWNER OF MINERAL RIGHTS	Well No
ADDRESS	Payton Tingler Heirs
ENTLEMEN:	Elevation 788.9 Acres 5
	drill upon the above named farm or tract of land
l and gas, having fee title thereto, (or as the case	
TIR I I I I I I I I I I I I I I I I I I	byRobert H. Norris
Fletcher & Co.	and recorded on the 15
November 1962	in the office of the County Clork for said County
00	in the office of the county clerk for said county
The enclosed plat was prepared by a competent be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and for coal beneath said farm or tract of land on which are sets of the same, who have mapped their workings	believes there are no coal operators operating said well is located, or within 500 feet of the boand filed their maps as required by law, excepting
o be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and f coal beneath said farm or tract of land on which ries of the same, who have mapped their workings oal operators or coal owners (if any) above named. The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will ca oal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate	believes there are no coal operators operating said well is located, or within 500 feet of the boand filed their maps as required by law, excepting as addressees. (if any) are notified that any objections they ey are required to make by Section 3 of said Coduse a dangerous condition in or about their respertment of Mines within ten* days from the receip Department. Said coal operators are further not furnished to them by the Department of Mines promas definitely as is reasonably possible the ground
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NOTICE OF PROPOSED LOCATION OF OR OIL AND CALL WILL

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Storage	П

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Permit No. RIT 323-D.D

WELL RECORD

oil or Gas Well 011

						(KIND)
	cher & Co. x 2A, Monticello,			Used in Drilling	Left in Well	Packers
	Tingler Heirs	***************************************	Size			
	Lambs Run		16			Kind of Packer
			13		l sámil	1410 01 1 4000
	County		10			Size of
	is owned in fee by Sila		81/4			
	Address Mah		65/8	979 1 0 1 9	11781	Depth set
	wned by Tingler He		5 3/16			Doptil soc.
	Address		1		19061	
Drilling commenced	11-3-66					Perf. top 18491
Drilling completed	11-14-66	- 1				Perf. bottom 18591
	From					Perf. top.
	/10ths Water in		Attack comment	cementing record.		
	/10ths Merc. in		ch CASING CEM	IENTED Yes	SIZE 4211	No. Ft 1906 11-15-
			t. Amount of cem	ent used (bags) 3	5 Cement	(5 Lime)
	lbs,			ce Co. Hallib		
	S.					FEET INCHES
			ALCO AND			FEET INCHES
WELL FRACTURE	ED (DETAILS) 725 B	bls. Water. 28	,000# 20/40	Sand (Hall	iburton)	FEET INCHES
RESULT AFTER T	REATMENT (Initial open	Flow or bbls) 40 B	bls. Oil per	day		
ROCK PRESSURE	AFTER TREATMENT	360#	HOURS 24	Hours afte	r treatin	ng
Fresh Water	Feet.			1	Treat	
Producing Sand	Injun			7010	1 - 591	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
		•					
Sandy Shale	Grey	Hard	1670	1699			
Sandy Lime	Brown	Hard	1699	1727			
Lime	Brown	Hard	1727	1743			
Lime	Tan	Hard	1743	1760			
Lime Sandy	Brown	Hard	1760	1846			Rainbow oil
Dolomite Sandy Shale	Tan White	Soft	1846	1870	Oil & Gas	1846-70	small gas show
	to Grey	Hard	1870	1906			
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					TOTAL DEPTI		19061
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	Date	December	10,	1966
APPROVED_	FLETCHER	& CO.		, Owne
Ву	Dek	Ma	uller	Supt
		•	(Title)	

11-4-66 DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

SPUDDER

Permit No. <u>BIT - 323- D. D</u>	/4/18/S		Oil or	Gas Well	718 8 17 16 17 17 17 17 17 17 17 17 17 17 17 17 17
Company FLETCHER AND CO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address MONTCELLO, KY.	Size			Kind of Pack	cer
Well No. 9	13			Size of	
District MURPHY County BITChie Drilling commenced 11-3-46	8½ 65/8			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shot	Liners Used			Perf. bottom	
Open flow after tubing/10ths Merc. in Inch	METER AND THE STATE OF THE STAT			Perf. bottom	
VolumeCu. Ft.	CASING CEME			No. FT	Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATNONE	FEET	_INCHES
Fresh water KONC feet feet	FEET_	INCF	IES	FEET	_INCHES
Salt water NONE feet feet	FEET	INCH	IES	FEET	_INCHES
Drillers' Names					cari. 4-1
CONT. C. H. AND C.	DRILLING	9 60,			
Remarks: CLEANING OUT TO	START	ORILLIN	NOV 151	111213	
		31123	RECEI West Vi	venia a	
11-4-66		a	Dept. of	Full .	4.53

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	
OMPANY			ADDRESS	***************************************		
ARM	DISTRICTCOUNTY					
filling Material Used						
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
The second secon						
		BE SANDON AND STREET, STATE OF				
rillers' Names						
emarks:						
	I hereby certify I					

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. <u>817-3</u>	13-D.D.	FINAL		Oil oi	Gas Well	5/4
Company FLETC	her AND Con	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address Mow 7	celho, try.	Size				
	TINGLER HRS	16		774,02	Kind of Pa	cker
Well No.		13				
	County BITChie	81/4			Size of	
		65%			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top_	***************************************
Date shot	Depth of shot	22			Perf. botto	m
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInc	h	MATERIAL SAN POR MET AN ARCHITECTURE AND		Perf. botto	m
Volume	Cu. F	t. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshr	NAME OF SER	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs	s. COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfee	et FEET	INCH	ES	FEET	INCHES
Salt water	feetfee	et FEET	INCH	ES	FEET	INCHES
Drillers' Names			annyon di commanda di comm			e Kan
Remarks: This	5 well IN 900D	DRDER F	OR REA	ense	,	
	BOND CANC	CELLED FOR AND/OR PRI	NCIPAL	189	10 11 12 13 14	35
RI	L-	-20, 19.67		20	ECEIVED IN 1967	11/18
32.	3396			234 B	West Virginia	192027

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	-				
,	DISTRICT_		COUNTY		
ation	Amount	Packer	Location		
ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
744.13	i di di	*			
					1 2 2
	ACCOMPAND DEPTH PLACED WOOD—SIZE	Amount ND DEPTH PLACED WOOD-SIZE LEAD	WOOD-SIZE LEAD CONSTRUCTION-LOCATION	Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE

DISTRICT WELL INSPECTOR



State of West Nirginia

Department of Mines Gil and Gas Division Charleston 5

W. F. EIGENBROD

January 20, 1967

GURMER WAMOCK

FLETCHER & COMPANY 236 N. Water Street Decatur, Illinois 62525

In Re:

Permit	RIT-323-DD	-\
Farm	Payton Tingler Heir	S
Well No.	9	
District	Murphy	
County	Ritchie	

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

oaa ff Enclosure

NOV 10 1980

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-085-032301L & GAS DIVISION			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fletcher & Co. Name c/o Citizens National Bank of Decapture 236 North Water Street Decatur, Illinois City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Murphy District Field Name Ritchie County M.V. State			
(b) For OCS wells:	Area Name Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Payton Tingler #9			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. 004228 Name Buyer Code			
(b) Date of the contract:	0 6 0 4 6 2 Mo. Day Yr.			
(c) Estimated annual production:	426MMcf.			
	(a) Base Price (b) Tax (c) All Other (d) Total of (a), Prices [Indicate (b) and (c) (+) or (-).]			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	6_58			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.770			
9.0 Person responsible for this application: Agency Use Only Date Received by Juris: Agency NOV 1 0 1980 Date Received by FERC	F. C. Ransom Partner Title Signature October 27, 1980 Date Application is Completed Physical Physics Completed			

F T7100806/2 2

PARTICIPANTS:	DATE: APR 3 1981	BUYER-SELLER CO
· WELL OPERATOR:	Fletcher & Co.	_ NA
FIRST PURCHASER:	Consolidated bas Supply Corp.	004228
OTHER:		
W. Va. Department of Mi	ines, Oil & Gas Division	
	ON FILE NUMBER	
81-11-10 -108	on all Communications 2 malifies 75 Hr	13 20 cg
Use Above File Number Relating to Determina)) ()
. CHECK	EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
	Items not completed - Line No. 2.0 p	en bod
2. IV-1 Agent	1 Lloyd Bircher	o, i D, C, I
3. IV-2 Well Per	[2018년 1일 : 1018년 - 1018년 - 1018년 1921년 1일 : 1018년 - 1	
4. IV-6 Well Plan		
	cord ✓ Drilling ✓ D	
6. IV-36 Gas-Oil	Test: Gas Only	eepening
7. IV-39 Annual F	Test: Gas Only Was Oil Produced?	Ratio —
9. IV-48 Applicat	roduction Days off line: ion for certification. Complete?	
10-17. IV Form 51 - 5	2 - 53 - 54 - 55 G	
18-28. Other: Survey	2 - 53 - 54 - 55 - 56 - 57 - 58 Complete?/	Affidavit Signed /
Str	Logs Geological Chart	s
	Analyses 1: 4000 Map W	
(5) Date commenced:	pre-29 Date completed Pre-29	Deepened
Production Dept	th: 1775-80, 1974-2010, 23 66-75	
(5) Production Form	nation: Maxton, Frinn, Brea	
(5) Final Open Flow	:	
	P. <u>NA</u>	
(6) Other Gas Test:	125.65	
(7) Avg. Daily Gas	from Annual Production: 246 = 0.3 mor	276. 43 X = 04 RD1
(8) Avg. Daily Gas f	from 90-day ending w/1-120 days 93 > 6.4 mcf	155 (DO)
(5) Oil Production:	From Completion Report 1795-199	1974-
-17. Does lease inven	tory indicate enhanced recovery being done	212010, 2/24-31
-17. Is affidavit sig	ned? Notarized?	/
es official well record	d with the Department confirm the submitted info	
ditional information	Does computer program confirm?	rmation? No
Determination Objecte	ed to By Whom?	
	py wnom?	
9	TS	

APR 3 1981

BUYER-SELLER CODE

.

	STA	ΓE	OF	W	EST	VIRG	INIA	
CEPARTMENT	OF	M:	INES	· .	OIL	AND	GAS	DIVISION

Date October 27	. 19 80
Operator's Well No. Payton Ting	ler#9
API Well No. 47 - 085	- <u>032</u> 3
State County	Permi

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ine malement aei.

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

	DESIGNATED AGENT Lloyd Bircher
	ADDRESS 624 Spring Street
	Harrisville, West Virginia
	Fletcher & Co. LOCATION: Elevation 788.9
ADDRESS	236 North Water Street Watershed
GAS PURCHASER_	Decatur, Illimis Dist Murphy County Ritchie Quad. Smthvll. 7.5 Consolidated Gas Supply Corp. 784
ADDRESS	445 West Main Street Meter Chart Code 1142
* : * *	Clarksburg, West Virgingae of Contract June 4, 1962

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL EQUIPMENT

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records pertaining to the determination of this well under Section 108 of the NGPA are on file at the office of the Applicant. Production records of this well are on file at the office of the first purchaser.

Describe the search made of any records listed above:

chomes halls it

I hereby certify that I have caused to be made a diligent search of all 1. 1. 1. records that pertain to the determination of this well.

ന്നു ഇന്നെ പ്രവർത്തെ വര് നിന്നു വര്യായ വര്യായ വര്യായ പ്രവർത്തിലെ വര്യായ വര്യായ വര്യായ വര്യായ വര്യായ വര്യായ വര് പ്രവർത്തിന്റെ അവര് മുവര്യത്തെ വര്യായ ക്യായ് സ്വാര്യത്ത് പ്രവർത്തിലെ വര്യായ വര്യായ വര്യായ വര്യായ വര്യത്ത്തെ ഉത് വര്യായ വര്യായത്തെ വര്യായ വര്യായ പ്രവർത്തിന്റെ വര്യായ വര്യത്തെ വര്യത്തിലെ വര്യത്തെ വര്യത്തെ വര്യായത്ത്തെ ഉത്തി

The same of the same of

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X If yes, indicate the type and source of the information.

AFFIDAVIT

I, F. C. Ransom , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

V Lanson

Illinois STATE OF WEXX XIXXINXA.

COUNTY OF Macon , TO WIT:

I, the undersigned , a Notary Public in and for the state and county aforesaid, do certify that F.C.Ransom ___, whose name is signed to the writing above, bearing date the 27 day of October , 1980, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 11 day of September 19 80

My term of office expires on the 22 day of march, 1982.

Margaret & Meles
Norgry Public

[NOTARIAL SEAL]

GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION

REPORT DATE September, 1980

STATE OF WEST VIRGINIA DIVISION DEPARTMENT - MINES - OIL AND GAS

OPERATOR FLETCHER AND COMPANY

YEAR 1978

OIL BRL DAYS ON LINE GAS MCF API 085-0323 FARM Payton Tingler J-16.9] F- 25.48M-21.69 A-18.40 46,15 28 34.75 28 35.85 28 COUNTY Ritchie AVG. FLOW PRESSURE 16.25 SHITT-IN PRESSURE 57.90 35 M-22.47 48.55 28 J_18.12 67.90 34 J_11.15 42.85 A-26.03 S- 25.52 0- 29.33 28 2.20 22.15 21.45 28 N-16.63 12.50 D-28.81 33.80 OIL GAS 426.05 260.60 TOTALS 364

DAYS ON LINE OIL BBL GAS MCF YEAR 1979 API 085-0323 FARM Payton Tingler J-28 20.81 F- 8.17 M- 25.07 A- 29.29 M- 21.35 18,65 20,35 31 25 20 COUNTY Ritchie 34 20.25 10.20 J-21.29 AVG: FI.OW PRESSURF 22.58 .15 J-12.85 28 3.55 A-25.34 S 24.650- 21.10 7.30 3.40 35 SHUT-IN PRESSURE 2.30 N-22.42 D- 24.4 6.25 27 11. 50 34 OIL GAS 256.75 123,90 TOTALS 362

SUMMARIZATION SCHEDULE Section 271. 804 (b)

Part 271 Subpart H. which are to be used in determining this well classification under In accordance with Section 271.804 (b) please list all other wells

API NUMBERS

4444	085-3591-00	085-3636-00
085-3954	085-3953	085-4033
085-3957	085-3955	085-3956
085-347-DD 085-	085-3959	085-3958
085-3960	085-183-DD	085-361-DD
085-3514	085-3214-00	085-323-00

PAYTON TINGLER \$2 NO APIX

OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73

REPORT DATE September, 1980

YEAR DEPARTMENT - MINES STATE OF WEST VIRGINIA DIVISION 1980 - OIL AND GAS

> OPERATOR FLETCHER AND COMPANY

DAYS ON LINE OIL BRL GAS MCF API 085-0323 FARM Payton Tingler J-25,27 F- 26,06 M- 24.66 28 19 20.85 6.55 32 N-27.02 COUNTY Ritchie 11.65 M-25.53 8.35 AVG: FLOW PRESSURE 21.67 11.80 17.2 SHIT-IN PRESSURE 0-1 D--

YEAR 19__

API

FARM

OIL BBL GAS MCF J-M A-

3- I

DAYS ON LINE

COUNTY

OIL GAS

TOTALS

102,2

183.84

242

AVG: FLOW PRESSURE.

SHUT-IN PRESSURE

0-

7

TOTALS

OIL GAS

SUMMARIZATION SCHEDULE Section 271. 804 (b)

Part 271 Subpart H. which are to be used in determining this well classification under In accordance with Section 271.804 (b) please list all other wells

API NUMBERS

085-4044 085-3591-00 085-3636-DD 085-3954 5568-580 085-4033 085-3957 085-3955 085-3956

> 085-3959 085-3958

085-183-00 085-361-00

085-347-00

085-3960

085-3514

085-3214-DD 085-323-00

PAYTON TINGLER#2 > NO API# SILAS CARPENTER # 1