# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.	
None  coal operator or coal owner	Clem S. Morris,
ADDRESS	Smithville, West Virginia
Ina Ayers and others COAL OPERATOR OR COAL OWNER	January 25, 1935.
Smithville, W.Va	Mur phy District
COAL OPERATOR OR COAL OWNER	Ritchie County
	Well No.
GENTLEMEN:	H.B.Ayers heirs Farm
The undersigned well operator is entitled to drill u	apon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may b	
Clam S Wormis	
Clem S. Morris	
of, ir	the office of the County Clerk for said County in
Book, page	tor on the farm and in the Magisterial District
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and f coal operators or coal owners (if any) above named as ad	well is located, or within 500 feet of the boundiled their maps as required by law, excepting the dressees.
The above named coal operators or coal owners (i desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be furnist on request and that all such objections must set forth as or grounds on which such objections are based and indicated should be moved to overcome same.	are required to make by Section 3 of said Act, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of artment. Said coal operators are further notified hed to them by the Department of Mines promptly a definitely as is reasonably possible the ground
(The next paragraph is to be completed only in De Copies of this notice and the enclosed plat were m	epartment's copy.) nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of th ton, West Virginia.	own respective addressday before, is copy to the Department of Mines at Charles-
Very truly	yours,
	Clew S. Morris WELL OPERATOR
$\left. egin{array}{c}  ext{Address} \\  ext{of} \end{array}  ight.  ight.$	STREET
Well Operator	Smithville,
	West Virginia.

\*Section 3..... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

# WEST VIRGINIA DEPARTMENT OF MINES OH AND GAS SECTION

	Charlesion, W. Va.
AGNE OF WELL OFFICION	
Smithvillo, Sext Viginia	
COMPLETE ADDRESS	
deser	
PROPOSED LOCATION	
	A SERVICE OF LIVERTINE
	ADDRESS
Zimm') Sideole	
County	COAL OPERATOR OR COAL OWNER
V and the second	MADA TO HOLKARO GAGO
Well No.	
	ADDRESS
mrad Part of the Part	
	Generals:
all upon the above named farm or tract of land for	The understaned well operator is entitled to di
	oil and gas, having fee title thereto, (or as the case n
of a series of the Alexander of the other series of the other of the other of the other ot	mad.
and recorded on the	
in the office of the County (Merk for said County in	
	Book page
it sugmeer and snow the proposed location of a well-	The enclosed plat was prepared by a competent
operation out the tarm and in the propositional priserer	and County above named, determined by survey and
	The undersigned well operator is informed an
said well is located, or within 500 feet of the bound- and filed their maps as required by law, excepting the	arres of the same, who have mapped their workings a
	coal operators or coal owners (if any) above named a
	The above named coal operators or coal owner
	desire to make to such proposed location, or which the
	coal mines, must be received by, or filed with the Dep
	a copy of this notice and accompanying plat by said
traisled to them by the Department of Mines promptly in as definitely as is reasonably possible the ground	on request and that all such objections must set fort
	or grounds on which such objections are based and in
	should be moved to overcome same.
	(The next paragraph is to be completed only i
re mailed by registered mail, or delivered to the above	Copies of this house and the enclosed plat we
e shown respective address	or on the same day with the mailing or deligent of
	ton West Virginia.
oly yours,	Very tr
the state of the s	
- WELL OPERATOR	
THERTS	Address
	of Well Operator
.a.i.y/a.iu3	Country Course
UWOT TO TOWN	
TATE	

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	DRILL Ayers	DEEPER No. 1 - Permit Rit 314	
		Clem S. Morris	
COAL OPERATOR OR COAL OWNER		NAME OF WELL OPERATOR	
ADDRESS		Smithville, W. Va.	
		March 25, 1941	
COAL OPERATOR OR COAL OWNER		PROPOSED LOCATION	, 193×
ADDRESS		Murphy	District
		Ritchie	County
OWNER OF MINERAL RIGHTS.			county
		Well No. 1 - Permit4No. I	Rit. 314
ADDRESS		H B Avena Has	
Gentlemen:		H. B. Ayers Hrs.	Farm
The undersigned well operator is entitle	ed to drill u	apon the above named farm or tract of	of land for
oil and gas, having fee title thereto, (or as the			
		Ina Ayers etal.	
Clem S. Morris	made by	and recorded on the	57 7-
of October, 1934		, and recorded on the	aay
of October, 1934  Book 63 page 84	, in the	e office of the County Clerk for said	County in
The enclosed plat was prepared by a com to be drilled for oil and gas by the undersigne and County above named, determined by survey land marks.  The undersigned well operator is informed of coal beneath said farm or tract of land on the	d well operay and course and belie which said y	ator on the farm and in the Magisteries and distances from two permanent ves there are no coal operators operately likely and the second of th	al District points, or ating beds
aries of the same, who have mapped their wor coal operators or coal owners (if any) above:	kings and finamed as ac	led their maps as required by law, exc ddressees.	epting the
The above named coal operators or coal of desire to make to such proposed location, or what the drilling of a well at said proposed location of coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections a posed location should be moved to overcome said	will cause a e Department said Departs s will be furnished for the said Departs are based are	e required to make by Section 3 of saidangerous condition in or about their t of Mines within ten* days from the trent. Said coal operators are furth urnished to them by the Department orth as definitely as is reasonably por	d Code, if respective receipt of er notified of Mines
(The next paragraph is to be completed			
Copies of this notice and the enclosed plan			
named coal operators or coal owners at their a or on the same day with the mailing or delive West Virginia.	ery of this o	copy to the Department of Mines at C	before,
	Very truly		
0131415161776	(	Clem S. Morris	
The state of the s		WELL OPERATOR	
Maria E			
Addre	ss )	STREET	
of Well Open	rator	Smithville	
Men Open		CITY OR TOWN	
Elleners 200	- <u> </u>	West Virginia	
*Section 3 If no such objections be filed ten days from the receipt of said notice and plat has	or be found	by the department of mines, within said	period of

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES MOJERNO EAD ONA JIO

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

NIC JAL TONIOS - I - O PLA	To Ter Department or Mines. Chaleson, W. Va.
EDITOR STRIPT OF SMAR	PANTE DADE SE BOTARS TO LACE  PRINTER  PRINTER
PROPOSED LOCATION	REMING LAGS RG POTAGERO LAGO
Jointer District Dist	Againg the second secon
alumi).	Within January to Renwo
New Mark - Distriction I and the M	
may	Andrew (A)
t drill ngon the above named farm or tract of land for	s baltitus at norman than barrawatarp off
	of each gas traving for fittle therefore for Section of
yeb I ods no fel toosy but ,	
the the office of the County Uterk for soid County in	of Cotober, Loss to
	Finck Disc page 44
at engineer and shows the preprinced location of a well it operator on the tarm and in the Angletonial District I coursed and distances from two permanent points; or	to be delibed for all and one by the undersigned w
d believes their are no out appearing operating heds a said well is located or within hold fact of the bounds and filed their maps as requires by law, excepting the distributions.	bodies as faret sa toart na occurstions different from the
the envisare notified that have objections they only any the required to analog by Section 1 of and tode, it canso a dangerous soudding in of about their respective at the ent of Mines within tent dept from the receipt of Lisquerturent, single coal operators are to their notified to be incomined to them by the impartment of Mines it are treth as definitely at a consuming possible the case of the entire of the coal operators and designed the processes and antiques the processes and antiques the processes and antiques the pro-	The chors have it call operators or coal matter desire to make a coal matter to make to such troposed location of which the desire to desire will asset proposed earlies will eval antes, much be reastred by or life a with the the land a coar antes of this gottee and accompanying plat by additions to local forms for each of making such of patrons we proposed on respect and that all each abjections are proposed and that all each abjections are
	(The next naregraph is to be completed and
e mailed by requestive address.  Shown associates address.  Shown associates address.  Shown associates address.  Shown associates address.	
and Arthur	
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SELECTION OF STATE OF	Address of North Operator
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# WEST VIRGINIA DEPARTMENT OF MINES

### OIL AND GAS DIVISION

### PRELIMINARY DATA SHEET NO. 1

File No. 314		Well N	To
Ayers Oil & Gas Company	Company ofSmith	ville, W. Va.	
	on the H. B.	Ayers	Farm
containing 76 acres. Location	Leatherbark C	reek	
	trict, in Rigdh		Vest Virginia
The surface of the above tract is owned in fee by	Heirs of H.	B. Ayers	
of Smithville, W. Va.			are owned by
Heirs of H. B. Ayers			
The oil and gas privileges are held under lease by			
D: 4 73 4	the West Virginia Depar		
Feb. 9,		onicito of simes, on and	das Division
Elevation of surface at top of well,			Spirit Barometric.
The number of feet of the different sized casings used i	feet 10 Ft	13"	, ,
355 feet 10" size,		size. Wo	od conductor.
	csg.		sized csg.
	csg.		
Bottom Hole packer of		size, set at 1980	sized csg.
, in casing perforated at			
, in casing perforated at  Coal was encountered at  None feet.			
	thick ness		
feet; thicknessinches; and at	feet; th	ickness	_ inches.
Liners were used as follows: (Give details)			
April 30, 1935			
Dat	te.	-: 0/	
Аз	pproved ayers (	Del Hyas Co	, Owner.
	By Cleu B. 7	Marria - att	y-in Jack.

MAY 2 1935

 Ayers Oil &	& Gas	Company
 Smithville		Address

COMPLETION DATA SHEET FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Little Dunkard	Grey	Medium	None	845	865	20		
Gas Sand	"	n	11.	1240	1295	55		
Third Salt	**	Hard	Blubber Ga	s 1565	1635	70		
Maxton	"	11	Little Water	1673	1760	87		
Big Lime	*		None	1867	1933	66		
Injun Sand	18	Soft	Gas	1933	1948	15		
				6				
						,		
3								
Y								
						,		
Well was not s	hot at No	ne	feet; we	ell was shot a	at		•••••	feet.
Salt			nolt.					

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Approved Cleu & Morris atty-in-Jack

MAY 2 1935 .

Well was

producing

April 30, 1935 Date

dry



# OIL AND GAS DIVISION

Permit No. Rit-	-314-D		WELL	RECORD		Oil or Ga	as Well (KIND)
Company	Clem S. Mon Harrisville	Market Control of the	20 /	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm H. H. Location (waters)	Leather	eirs erbark Creek	Acres 76	Size			Kind of Packer
Well No.  District Murry  The surface of tra	ohy	County Rit	chie Ayers Heirs		ra casing	used)	Size of
Mineral rights ar	e owned by	Address Sing on	VIIIe, W.Va.	8¼ 6% 53/16		1895	Depth set
Drilling commence	ed April	Address 21, 1941 23 1941		3 22 1.11:	1990Ft.	galled	Perf. top Perf. bottom Perf. top
WithOpen Flow 114				Liners Used			Perf. bottom
Volume	/10ths Merc.	in	Cu. Ft		ENTED	SIZE	No. FtDat
Rock Pressure no Oil Fresh water		feet	hrs_bbls., 1st 24 hrs_fee	tFEE	NCOUNTEREL  TINC  TINC	HES	FEET INCHE FEET INCHE FEET INCHE
Salt water Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas	Depth Found	Remarks
Com Injun 66	menced Dri	lling Total dept	1948 h	1984	Gas	1948-19 1951-19	
Little Dunk Gas Sand 3rd Salt Maxton Big Lime Injun		(Below	845 1240 1565 1673 1867 1933	865 1295 1635 1760 1933 1948	original  Gas	well) DRfl	
				DEC 1 OR DEC 1 OR DEC 1 WEST V COLUMN DEPT. OF	IRGINIA MINES		
	- control	Spft	- anh	Sourcem	or Water	1 Louis	Section 2 in 1

(Over)

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Ti761 (	23,	Date June	ENT OF MIN				
ast field	Oil or Gas 7	C	RECORI	WELL		c-Me.	Permit No.
Packets	ni dis.l lloW	Uned in	Caping and Thotag		air:	op .2 mef. Orrievijl	Company
ed of Packer.	fX		Size	Acres 76 day, 3cme	ire mondi Oraelt	A energy .	Farm Location (waters Well No.
. 30 c	Sed) SH	m matero eni	to oil) or .	. Total stay	County dis	vria ni benwe si sos	District The sturface of tr
oth set.	De 100		6% 6% 58/16	.av.v jefili	esethbA Select see tobA	owned by	Mineral rights ar
f. top  f. bottom  f. top	9 291	.#3000£	n F bx		21, 1911 23 1911	ii i	Disiling commence Dralling complete
f. bottom			best avenus	Inch	S ni	Fron /19ths Water	Date Shot MODE With Open Flow 14
t. Date	(ZE) , No.	3	CASDIG CEM	Inch Cu, Pt	isd!	/10ths Merc.	Volume Rock Pressure
TNORES		т писн	MOLA.	bbls, let 24 hrs.	.test		ROCK Fressure  Oil  Fresh water
T INCHES	Dapth Found	OIL Gas of Water	Rottom	foot Top,	feet. Hard or Bott	Color	Salt water
	oper Rupi	250	Jacr	- 8/9F		ind beone	moQ <sup>+</sup> , <sup>-1</sup>
	1951-1955						Indian
			1990		Potel depth		
Anna a	100		orn ilus o	is copy of	To A		n në
135)	October Con	W ESPERING	1295 1295 1035 1760 1783	221.0 1565 1567 1673 1967	WGI baij		Little Mank Ges Send Brd Selt Mexton
Ball Page 1	AE W OT/56	8.0	1870	1933			Hig Dine njun
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		6 886					
		Natr Altrias Zasa	12 m	.*			
			138				
	Found	TelsW To		L 73 3 3 3	ilos		

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# WELL RECORD

Permit No. Rit. 314 D

Drilling Deeper

Company Clem S. Morris Address Smithville, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm H. B. Ayers Hrs. Acres 76  Location (waters) Leatherbark Creek	Size			Kind of Packer
Well No. 1 Elev. Same District. Murphy County. Ritchie	13			Kind of Facker
The surface of tract is owned in fee by H.B.Ayers Hrs.  Address Smithville, W.Va.	10	tra casi	ig used /	Size of
Mineral rights are owned by Same	65%			Depth set
Drilling commenced April 21, 1941 Drilling completed 23, 1941	3			Perf. top
Date shot	Liners Used		Tone	Perf. top
Open Flow 14 /10ths Water in 2 Inch /10ths Merc. in Inch	CASING CEME		CIZE	No. FtDate
Volume Cu. Ft.  Rock Pressure Not taken lbs hrs.	CASING CEME	NIED	.SIZE	No. FtDate
Oil				FEETINCHES
Salt water feet feet				FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Commence Injun	d drillin	g	1948	1984	Gas	1948-1950 1951-1955	
		Total	depth	1990			
68/00 1314 68/00 1314	15/6/17/8/9/SICIONAL STATE OF THE STATE OF T						
Per mation	Color	Port.	Tep	Battons,		E ethio	

Owner	16 25.	Jam S.	PPROVED.	V HIEW			
61 6	(9) Or Care West	DateJu				C 5167.3	Page No. 1000
Paelore	ni dieck New	ni basil gailla ()	Casing and Tubing	•	Mornin N.V.	odlem 5.	
estication to			Size	76	·e Lest dand	Wers n	* Ch. * Li.   mr. s ( Massaw) = moles of [
	used) su	gaiaso end	61	Some Hite Parties	azio vando azio vando	L L	Constant of law
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	1 201-1001	das	yset	1948	31	riskith.	Jajan I
			06-61				
				depth	10501		
•							
	16	F					
Кетагка	Found Pepth	Oil, Gas or Water	Bottom	qoT	to braH HoS	Color	Тоглантоя ————————————————————————————————————
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OFFERNMENT OB.

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Rit - 3/4-	P			Wel	No	
COMPANY Clem	1000	rris	ADDRESS Jani	ville,	mue	7
FARM J.B. a	yers	DISTRIC	T murphy C	OUNTY Ri	tche	<u> </u>
Filling Material Used	Clay,	tee	ment, & Sto	one_		
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	4					
М. 11	7	10 4	20 - 1			
Fills	ng The	ch la	lay and			
Kun	ning to	emer	\$ 1900 - 1910	0		
entad heli	1					
		- 42				
	48.75					
	pa -					
Drillers' Names	A.D. 7/	ull	and LA M	utt		
Remarks:						- 701-61

7- 27-55 DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	F 49 2 46
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				Br -y-sila-
Farm		16			Kind of Pack	cer
Well No		13	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Size of_	
District	County	81/4			Section Agents	183.2
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	LINCHES
Drillers' Names						ndianosi /
Remarks:						

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Loc Loc	eation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				7.32		
		/ 10	. 4	- 1/0	1	,
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-/				10	/	71
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hal	turn oel	Dass	atil paper.	12.	hon	17
100	wing	Cave	ecus propor			
0 57		THE STATE OF				
					we	
rillers' Names			4 77 2			

2 - 16-53 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size			I had second		
Farm		16			Kind of Packer		
Well No		13		10 T	Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.					_	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINC	HES	
Fresh water	feetfeet	FEET	INCI	HES	FEETINC	HES	
Salt water	feetfeet	FEET	INCI	HES	FEETINC	HES	
Drillers' Names			<u> </u>				
Remarks:							

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

314-19 INSPECTOR'S PLUGGING REPORT

r Loc	cation	Amount	Packer	Location		aluc.
PLUGS USED AND DEPTH PLACED  CEMENT-THICKNESS WOOD-SIZE LEAD		BRIDGES  CONSTRUCTION-LOCATION	CASING AND TUBING  RECOVERED SIZE LOS			
CEMENT-THICKNESS						
	never	Man	ted pluggin			
	//www	10 and	in project			
	/		V V			
lers' Names					2.50	42.02
						27 - 77 20 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -
narks:						
			653	1252627283		
			Serve well on this date	DEC 1955	3	

DATE

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	-	<u> </u>		Oil or	Gas Well	ez anejan
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	S MALL
Address		Size			1000 7 140 000	
Farm		16		300	Kind of Packer	1 2 2 2
Well No		13			_ Size of	
District	County	81/4			Size of	20136
Drilling commenced		65/8			Depth set	
	Total depth	5 3/16			*	
	Depth of shot	32			Perf. top Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Water inInch				Perf. bottom_	
		C.L. C.L. C.L.		2		
					No. FT	Date
	lbshrs.					
	bbls., 1st 24 hrs.				_FEET	
	feetfeet	*	Total Control	and the second	FEET	
Salt water	feetfeet	FEET.	INCH	ES	FEET	INCHES
Drillers' Names						dentesti ————————————————————————————————————
Downsiles						
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. /Til-13	14-7				Wel	1 No	
COMPANY Colem	1 8 ma	rris	ADDRE	ss Harri	sville,	WU	700
FARM 24.13.60	yers	DISTRICT	mu	rphy Co	OUNTY	itch	ee
Filling Material Used	Celay,	Cees	meni	1 x Sto	ne		Company Learnes
Liner Loc	eation	Amount		Pacķer	Location		
PLUGS USED A	ND DEPTH PLACED		61	BRIDGES	CASIN	G AND TUB	ING
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1-4-55	E W	EST VIRGINI	A well on t	him data			
DATE	I hereby certify I	visited the ab	ve well on t	his date.	81		-
	Sec.	24.25.26.27.28	6	Harr	y Sle	new	9
				/	DI	STRICT WELL	INSPECTOR
Survey &	A56/8970	3					

DEC 1955

RECEIVED

Clem S. mario

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth xxxx 1990'

Fill with clay from total Depth to 1910' Neat Cement 1910' - 1900'

PULL 5-3/16" CASING AS BALANCE OF HOLE IS FILLED AND PLUGGED

Continue filling with clay to 1800' Neat Cement 1800' - 1790' 5' crushed stone on cement plug

SET A PERMANENT BRIDGE AT 1500' 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1200' Neat Cement 1200' - 1190'

Pull balance of 5-3/16" casing

SET A PERMANENT BRIDGE AT 350' 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this....19th....day

of December, 1955 19

DEPARTMENT OF MINES Oil and Gas Division

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

- n Hall Ву:...

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NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

				Clem S. Morris		
COAL OF	PERATOR OR OWNER			NAME OF WELL O		
***************************************				Harrisville, W.		
	ADDRESS			COMPLETE ADD		
COAL OI	PERATOR OR OWNER			Jan. 18, WELL AND LO		¥194
				Murphy		District
H. B. Ayes	ADDRESS			Ritchi	9	
	R PROPERTY OWNER				~	County
Smithville	e, W. Va.		Well N	01		
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And further deponents saith not.	a. D. Mutt
	Lawrence nett
Sworn to and subscribed before me thi	is 19 day of January 1956, 194
1	CN Howel
ly commission expires:	Notary Public.  Permit No. Rit-314-D-P
	Permit No. RIT-JIH-D-P

decomp rect oct. Lands