

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Patton & Wilson Heirs.  
COAL OPERATOR OR COAL OWNER

G.F. Eagon.  
NAME OF WELL OPERATOR

Care W.E. Patton, Agent.  
ADDRESS

Harrisville, W.Va., Box 13.  
COMPLETE ADDRESS

Harrisville, W.Va.  
COAL OPERATOR OR COAL OWNER

Dec 28, 1934  
PROPOSED LOCATION

ADDRESS

Murphy District

COAL OPERATOR OR COAL OWNER

Ritchie County

ADDRESS

Well No. 7

Patton & Wilson Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 5 1934, made by Patton & Wilson Heirs, to G.F. Eagon, and recorded on the 12 day of July, 1934, in the office of the County Clerk for said County in

Lease Book 62, page 352

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

G. F. Eagon  
WELL OPERATOR

Address of Well Operator }

Box 13  
STREET

CITY OR TOWN

Harrisville W.Va.  
STATE

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

309

DEC 29 1934

RIT-309

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL  
 (PREPARED BY SECTION 5, CHAPTER 80, CODE 1923)  
 WEST VIRGINIA DEPARTMENT OF MINES  
 OIL AND GAS SECTION

To The Department of Mines,  
 Charleston, W. Va.

U. S. REYNOLDS  
 NAME OF WELL OPERATOR

W. S. REYNOLDS  
 COAL OPERATOR OR COAL OWNER

Harrieville, W. Va. Box 13  
 COMPLETE ADDRESS

Harrieville, W. Va.  
 ADDRESS

1934  
 PROPOSED LOCATION

Harrieville, W. Va.  
 COAL OPERATOR OR COAL OWNER

District

ADDRESS

County

COAL OPERATOR OR COAL OWNER

Well No. 7

ADDRESS

W. S. REYNOLDS  
 Farm

ADDRESS

(TRANSMITTED) The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having fee title thereto (or as the case may be) under grant or lease dated June 3

1934, made by W. S. REYNOLDS to

U. S. REYNOLDS and recorded on the 13 day

of July 1934, in the office of the County Clerk for said County in

Book No. 10, page 100.

The enclosed plan was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the District and County above named, determined by survey and courses and distances from two permanent points on land made.

The undersigned well operator is informed and believes there are no coal operators operating both of coal depth said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 5 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plan by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plan were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses on the 13 day before

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

*U. S. Reynolds*  
 WELL OPERATOR

Address  
 of  
 Well Operator

STREET

CITY OR TOWN

STATE

Section 5. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plan by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit setting the time at which said well may be drilled and the location, and that the same is approved and the well operator authorized to proceed to drill at said location.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_ Well No. 7  
Patton & Wilson Syndicate Company of Akron, Ohio,  
\_\_\_\_\_ on the Patton and Wilson Farm  
containing 631 acres. Location \_\_\_\_\_  
Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by 38 Patton heirs and Wilson heirs,  
of Harrisville, Parkersburgh, W. Va. and other address, and the mineral rights are owned by  
Patton and Wilson places of \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. Rit-309 issued by the West Virginia Department of Mines, Oil and Gas Division  
January 23, 1935.

Elevation of surface at top of well, 1140' Spirit Barometric.

The number of feet of the different sized casings used in the well.  
13 feet 13x13 size. Wood conductor.  
140 feet 10 inch size, csg. 990 feet 8 1/2 inch sized csg.  
1384 feet 6 5/8 inch size, csg. 2043 feet 5 3/16 inch sized csg.  
\_\_\_\_\_ feet \_\_\_\_\_ size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.  
\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_  
\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_  
\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at \_\_\_\_\_ feet, thickness \_\_\_\_\_ inches, and at \_\_\_\_\_  
feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

August 8, 1935.



Date. \_\_\_\_\_  
Approved Patton-Wilson Syn, Owner.  
By Heis Bacon (TITLE)

8-9-35

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

Well No. 7 Title No. \_\_\_\_\_

Company of \_\_\_\_\_

on the \_\_\_\_\_

location \_\_\_\_\_

County, West Virginia \_\_\_\_\_

The surface of the above tract is owned in fee by \_\_\_\_\_

\_\_\_\_\_ and the mineral rights are owned by \_\_\_\_\_

\_\_\_\_\_ of \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit \_\_\_\_\_

issued by the West Virginia Department of Mines, Oil and Gas Division \_\_\_\_\_

\_\_\_\_\_

Elevation of surface at top of well \_\_\_\_\_

The number of feet of the different strata casing used in the well \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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\_\_\_\_\_



By \_\_\_\_\_  
Approved \_\_\_\_\_  
Date \_\_\_\_\_

Patton-Wilson Syndicate Company

Akron, Ohio, Address

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Well No. 7 RIT-309

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Clay	Yellow			1	12	12		
Rock	Red			12	160	148		
Sand				160	200	40		
Rock	Red			200	260	60		
Sand				260	310	50		
Shale	Blue			310	380	70		
Rock	Red			380	575	195		
Sand	White			575	615	40		
Shale	Blue			615	730	115		
Shale	White			730	800	70		
Rock	Red			800	860	60		
Sand				860	900	40		
Rock	Red			900	935	35		cont'd.:
L.D. sand				935	960	25		Keener sand
Rock	Red			960	1050	90		2090-2105
Shale	Gray			1050	1120	70		Lime- 2105-2118
Rock	Red			1120	1150	30		Injun sand
Shale	Blue			1150	1180	30		2118-2188
Big Dunkard				1180	1225	45		Black slate
Shale	Black			1225	1235	10		2188-2202
Lime shells				1235	1245	10		Squaw slate
Shale	Gray			1245	1265	20		2202-2215
Rock	Red			1265	1280	15		Slate-2215-2224
Shale	Gray			1280	1310	30		
Gas sand			Gas	1310	1320	10		
Shale	Blue			1320	1372	52		
Sand shell				1372	1380	8		
Shale	Gray			1380	1470	90		1384' - 6 5/8"
1st salt sand				1470	1600	130		
Show of gas			Gas	1504				
Shale	Black			1600	1630	30		
2nd salt sand				1630	1655	25		
Slate and shale				1655	1740	85		
3rd salt sand				1740	1863	123		
S. line gas			Gas	1824	to 1830	S.L.		
More gas			"	1857	1860			
Slate				1863	1934	71		
Maxon sand				1934	-2040	106		
Water			Water	2000	2 bailers per hour			
Water hole full				2016				2043' - 5 3/16"
Big lime				2040	2090	50		

shot

Well was not shot at \_\_\_\_\_ feet; well was shot at \_\_\_\_\_ feet.

-- Salt -- *Salt*  
 Fresh water at 2000

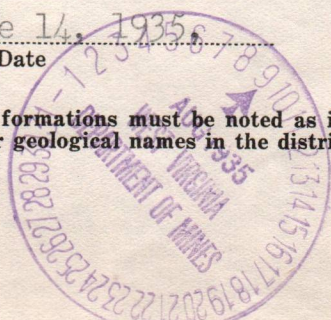
salt  
 feet; fresh water at \_\_\_\_\_ feet.

producing  
 Well was \_\_\_\_\_ hole.  
 dry

Completed June 14, 1935  
 Date

Approved *Patton-Wilson - Syn*  
 by *Wm. J. Sacm* Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Company

Address

Well No. 101

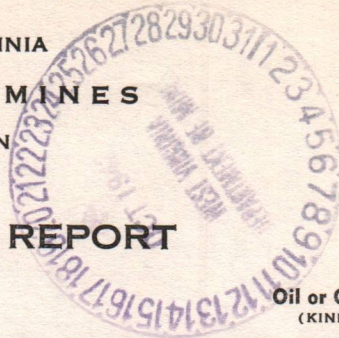
Remarks	Total Depth	Thickness	Bottom	Top	Oil, Gas or Water	Character	Color	Name
	15	15	15	0			Yellow	Silt
	118	103	118	15			Red	Rock
	140	22	140	118				Sand
	160	20	160	140			Red	Rock
	180	20	180	160				Sand
	200	20	200	180			Red	Rock
	220	20	220	200				Sand
	240	20	240	220			Red	Rock
	260	20	260	240				Sand
	280	20	280	260			Red	Rock
	300	20	300	280				Sand
	320	20	320	300			Red	Rock
	340	20	340	320				Sand
	360	20	360	340			Red	Rock
	380	20	380	360				Sand
	400	20	400	380			Red	Rock
	420	20	420	400				Sand
	440	20	440	420			Red	Rock
	460	20	460	440				Sand
	480	20	480	460			Red	Rock
	500	20	500	480				Sand
	520	20	520	500			Red	Rock
	540	20	540	520				Sand
	560	20	560	540			Red	Rock
	580	20	580	560				Sand
	600	20	600	580			Red	Rock
	620	20	620	600				Sand
	640	20	640	620			Red	Rock
	660	20	660	640				Sand
	680	20	680	660			Red	Rock
	700	20	700	680				Sand
	720	20	720	700			Red	Rock
	740	20	740	720				Sand
	760	20	760	740			Red	Rock
	780	20	780	760				Sand
	800	20	800	780			Red	Rock
	820	20	820	800				Sand
	840	20	840	820			Red	Rock
	860	20	860	840				Sand
	880	20	880	860			Red	Rock
	900	20	900	880				Sand
	920	20	920	900			Red	Rock
	940	20	940	920				Sand
	960	20	960	940			Red	Rock
	980	20	980	960				Sand
	1000	20	1000	980			Red	Rock

Well was not shot at ..... feet; well was shot at ..... feet.  
 Fresh water at ..... feet; leach water at ..... feet.

Producing hole. Well was shot at ..... feet. Approved: [Signature] Date: [Date]

NOTE: All bottom formations must be noted as indicated above and all key rocks and oil and gas sands must be recorded under their proper geologic names in the district as well as any local names commonly used in the district for such strata.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. RIT-309-P

Oil or Gas Well Plug  
(KIND)

		Casing and Tubing	Used in Drilling	Left in Well	Packers
Company	G. F. Eagon				
Address	136 South Main Street New Martinsville W. Va.	Size			
Farm	Patton & Wilson	16			Kind of Packer
Well No.	7	18			
District	Murphy County Ritchie	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total Depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial Open Flow	/10ths Water in Inch	3			Perf. top
Open Flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock Pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED SIZE No. FT. Date			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
Salt water	feet feet	FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

Drillers' Names G. F. Eagon. Ed Fiber

Well Abandoned and Plugged, 19

REMARKS: Rigging up tools and started filling with red clay

Oct. 14. 1942.  
DATE

*L W Young*  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. RIT-309-P

Oil or Gas Well Plug  
(KIND)

		Casing and Tubing	Used in Drilling	Left in Well	Packers
Company	<u>G. F. Eagon</u>				
Address	<u>136 South Main Street New Martinsville, W.Va.</u>	Size			Kind of Packer
Farm	<u>Patton &amp; Wilson</u>	16			
Well No.	<u>7</u>	13			Size of
District	<u>Murphy</u> County <u>Ritchie</u>	10			
Drilling commenced		8 1/4			Depth set
Drilling completed	Total Depth	6 5/8			
Date shot	Depth of shot	5 3/16			Perf. top
Initial Open Flow	/10ths Water in Inch	3			Perf. bottom
Open Flow after tubing	/10ths Merc. in Inch	2			Perf. top
Volume	Cu. Ft.	Liners Used			Perf. bottom
Rock Pressure	lbs. hrs.				
Oil	bbls., 1st 24 hrs.				
Fresh water	feet feet				
Salt water	feet feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names G. F. Eagon. Ed Fiber.

Well Abandoned and Plugged \_\_\_\_\_, 19\_\_\_\_

REMARKS: Plugged to 2050'

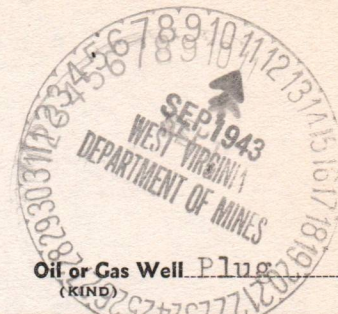
Oct. 16. 1942.  
DATE

L W Young  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. RIT-309-P

Oil or Gas Well Plug  
(KIND)

Company <u>G. F. Eagon</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>136 South Main Street Parkersburg, W.Va</u>				
Farm <u>Patton &amp; Wilson</u>	Size			Kind of Packer
Well No. <u>7</u>	16			Size of
District <u>Murphy</u> County <u>Ritchie</u>	13			Depth set
Drilling commenced	10			Perf. top
Drilling completed _____ Total Depth _____	8 1/4			Perf. bottom
Date shot _____ Depth of shot _____	6 5/8			Perf. top
Initial Open Flow _____ /10ths Water in _____ Inch	5 3/16			Perf. bottom
Open Flow after tubing _____ /10ths Merc. in _____ Inch	3			Perf. top
Volume _____ Cu. Ft.	2			Perf. bottom
Rock Pressure _____ lbs. _____ hrs.	Liners Used			
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names G. F. Eagon, Isaac Lemasters

Well Abandoned and Plugged \_\_\_\_\_, 19 \_\_\_\_\_

REMARKS: Plugged and filled to 2028'

Sept. 8. 1943  
DATE

*L W Young*  
DISTRICT WELL INSPECTOR  
*Paul M. Barton*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. RIT-309-P

		Casing and Tubing	Used in Drilling	Left in Well	Packers
Company	<u>G. F. Eagon</u>				
Address	<u>136 South Main Street New Martinsville, W.Va</u>	Size			
Farm	<u>Patton &amp; Wilson</u>	16			Kind of Packer
Well No.	<u>7</u>	13			
District	<u>Murphy</u> County <u>Ritchie</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total Depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial Open Flow	/10ths Water in Inch	3			Perf. top
Open Flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock Pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED SIZE No. FT. Date			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
Salt water	feet feet	FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

Drillers' Names G. F. Eagon, Isaac Lemasters

Well Abandoned and Plugged \_\_\_\_\_, 19\_\_\_\_

REMARKS: Plugged and filled to 2000'

Sept. 9. 1943  
DATE

L W Young  
DISTRICT WELL INSPECTOR  
Paul M. Barber

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. RIT-309-P

Oil or Gas Well Plug  
(KIND)

Company <u>G. F. Eagon</u> Address <u>136 South Main Street</u> <u>New Martinsville, W. Va</u>  Farm <u>Patton &amp; Wilson</u>  Well No. <u>7</u>  District <u>Murphy</u> County <u>Ritchie</u>  Drilling commenced _____  Drilling completed _____ Total Depth _____  Date shot _____ Depth of shot _____  Initial Open Flow _____ /10ths Water in _____ Inch  Open Flow after tubing _____ /10ths Merc. in _____ Inch  Volume _____ Cu. Ft.  Rock Pressure _____ lbs. _____ hrs.  Oil _____ bbls., 1st 24 hrs.  Fresh water _____ feet _____ feet  Salt water _____ feet _____ feet	Casing and Tubing	Used in Drilling	Left in Well	Packers
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names G. F. Eagon, Ed Fiber

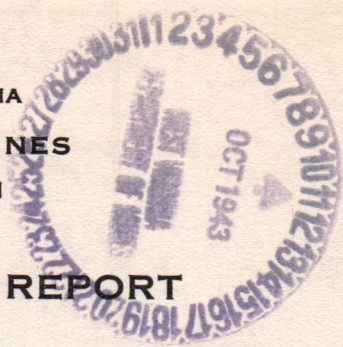
Well Abandoned and Plugged \_\_\_\_\_, 19 \_\_\_\_\_

REMARKS: Started to drive wood plug at 1934' and plug stopped at 1866' unable to get plug out or drive it on down, started filling with red clay on plug at 1866'  
This is a hole full of water and no doubt this plug turned over in a cave

Sept. 21. 1943  
DATE

*L W Young*  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. RIT-309-P

Oil or Gas Well Plug  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>G. F. Eagon</u>				
Address	<u>136 South Main Street New Martinsville, W.Va</u>	Size			
Farm	<u>Patton &amp; Wilson</u>	16			Kind of Packer
Well No.	<u>7</u>	13			
District	<u>Murphy</u> County <u>Ritchie</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names G. F. Eagon, John P. Postlethwaite, W. L. Conley

Well Adandoned and Plugged \_\_\_\_\_, 19\_\_\_\_.

REMARKS: Mr. Eagon started to drive wood plug at 1310' and it stopped at 1060' tryed to drill it up but could not do so with a small string tools started filling on plug at 1060' with red clay. no doubt this plug turned over in a cave  
Mr. Eagon has filled this well with good red clay

Oct. 6. 1943  
DATE

L W Young  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**NOTICE OF INTENTION TO PLUG AND ABANDON WELL**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	G. F. Eagon NAME OF WELL OPERATOR
ADDRESS	136 South Main, New Martinsville, W. Va. COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	September 4, 1942 WELL TO BE ABANDONED
ADDRESS	Murphy District Ritchie County
LEASE OR PROPERTY OWNER	Well No. 7
ADDRESS	Patton & Wilson Farm

Gentlemen:—NOTE: If plugging cannot begin on the date specified below, please notify Department of Mines, Oil & Gas Division.

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the <sup>21<sup>st</sup></sup>~~10~~ day of September, 1942, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

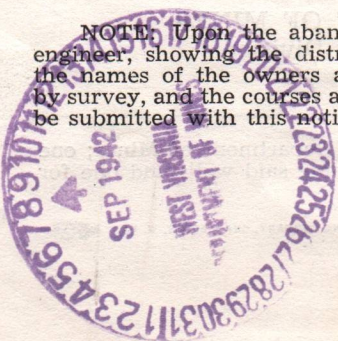
Very truly yours,

*G. F. Eagon*

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES

Total depth 2224'

Fill with red clay from 2224' - 2063' - 20' below 5-3/16" casing.  
Wood plug 2063' - 2060'  
Neat cement 2060' - 2050' - sealing hole completely below 5-3/16" casing.  
Pull casing and,

Fill with red clay to 1934' - top of Maxon where Salt water occurred.  
Wood plug 1934' - 1931'  
Neat cement 1931' - 1921' - sealing off water.  
Continue filling with red clay to 1740' - top of Third Salt Sand.  
(Gas shown at 1824' - 1857')  
Wood plug 1740' - 1737'  
Neat cement 1737' - 1727' - sealing Third Salt Sand.

SET A PERMANENT BRIDGE AT 1530' - a point in First Salt Sand where Gas is shown.  
One sack neat cement on bridge.  
Fill with red clay to 1384' - bottom of 6-5/8" casing.  
Pull casing and,  
Fill with non-porous material to 1310'  
Wood plug 1310' - 1307'  
Neat cement 1307' - 1297' - sealing off Gas in Gas Sand.

SET A PERMANENT BRIDGE AT 1010' - 20' below 8 1/4" casing.  
One sack neat cement on bridge.  
Pull 8 1/4" casing and,  
Fill with clay and cavings 915' - 20' above Little Dunkard.  
Wood plug 915' - 912'  
Neat cement 912' - 902' - sealing hole above Little Dunkard.

SET A PERMANENT BRIDGE AT 300'  
One sack neat cement on bridge.  
Fill to 140'  
Pull 140' - 10" casing and,  
Fill with clay to surface.

Erect marker such as is described in Rule 18, 1931 Regulations-giving name of operator,  
To the Department of Mines farm name, well number and date abandoned.  
Coal Owner or Operator, NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY--  
Lease or Property Owner. APPROXIMATELY FIVE GAL. WATER TO ONE SACK CEMENT. ALLOW  
CEMENT TO SET BEFORE CONTINUING FILLING.

Gentlemen: NOTE: PLEASE SEND AFFIDAVIT OF FILLING AND PLUGGING AS SOON AS WORK IS COMPLET

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

17th day of September, 1942.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.