

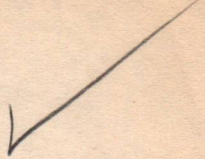
To be drilled deeper.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION



To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Patton & Wilson Heirs.

G.F. Eagon.

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Care, W.E. Patton, Agent.

Harrisville, W. Va. Box 13

ADDRESS

COMPLETE ADDRESS

Harrisville, W. Va.

Dec. 28 1934

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Murphy

District

ADDRESS

Ritchie

County

COAL OPERATOR OR COAL OWNER

Well No. 5, To be drilled deeper.

Patton & Wilson Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 5

1934, made by Patton & Wilson Heirs, to

G.F. Eagon, and recorded on the 12 day

of July, 1934, in the office of the County Clerk for said County in

Lease Book 62, page 352

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

G.F. Eagon

WELL OPERATOR

Address of Well Operator }

Box 13

STREET

Harrisville

CITY OR TOWN

West Va

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

315

DEC 29 1934

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. 5

_____ Company of G.F. Eagon.

_____ on the Patton & Wilson Farm

containing 648 acres. Location _____

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Patton & Wilson, Heirs

of W.E. Patton Agent, Harrisville, W. Va address, and the mineral rights are owned by

Same as above of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. 305 issued by the West Virginia Department of Mines, Oil and Gas Division

Jan. 8. 1935

Elevation of surface at top of well, 800 F. Spirit Barometric.

The number of feet of the different sized casings used in the well.

_____ 10 feet 16 size. Wood conductor.

140 feet 10 in size, csg. 850 feet 8 1/4 sized csg.

1309 feet 6 1/4 size, csg. _____ feet _____ sized csg.

The 8 & 10 in casing has been pulled, above record from Cairo Oil Co.

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at None feet, thick ness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) No liners

Jan. 20. 1935

Date.

Approved G.F. Eagon, Owner.

By _____ (TITLE)

JAN 22 1935

1-22-35

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

PRELIMINARY DATA SHEET NO. 1

Well No. _____

Company of _____

on the _____

County, West Virginia _____

The surface of the above tract is owned in fee by _____

_____ address and the mineral rights are owned by _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under a lease _____

issued by the West Virginia Department of Mines, Oil and Gas Division _____

G.F. Eagon. Company

Harrisville, W. Va. Address

Well No. 5 RIT-305

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Gas sand	gary	sharp	no	I400				
2nd salt	"	"	Gas I629	I625				
			" I654					
			Oil I660					
			Water I665				I695	
<p>The above record was furnished by the Cairo Oil Co, and this well was drilled prior to 1929 before permits were required, not a good record kept.</p> <p>The following drilling was done under permit No 305.</p>								
Big Lime				I695	I755	60		
Kenor sand				I755	I785	30		
Injin "			Gas I785	I785	I855	70		
			to I790					
Squaw "				I870	I885	15	I940	

1-22-35

shot
Well was not shot at Not shot feet; well was shot at feet.

Salt
Fresh water at I665 salt feet; fresh water at feet.

producing
Well was hole. 6 1/4 Gas

Jan 20, 1935
Date

Approved G.F. Eagon Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JAN 22 1935

FORMATION RECORD

Well No.	Depth (ft)	Formation	Remarks
100	1000	sharp	
101	1000		
102	1000		
103	1000		
104	1000		
105	1000		

The above record was furnished to the office of the State Geologist, and the same is being published for the information of the public.

The following drilling logs were submitted to the office of the State Geologist:

Well No.	Depth (ft)	Formation	Remarks
106	1000		
107	1000		
108	1000		
109	1000		
110	1000		
111	1000		
112	1000		
113	1000		
114	1000		
115	1000		

John J. ...

...

Jan 20, 1930

All data furnished to the State Geologist are for the information of the public and are not to be used for any other purpose without the consent of the State Geologist.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Pit 305 P Well No. 5

COMPANY Don Hawthorn ADDRESS New Martinsville, W^{va}

FARM Patton Wilson DISTRICT Murphy COUNTY Putahie

Filling Material Used Clay and cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				400	6 1/4"	909
<i>Affidavit sent in</i>						
<i>Not in file</i>						
<i>No inspection</i>						

Drillers' Names Started Aug 18 - 1948 finished Nov 20 - 1948

Remarks:

11/26-1948 I hereby certify I visited the above well on this date.
DATE



W. C. Howard
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		
		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES		

Drillers' Names _____

Remarks: _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
 COAL OPERATOR OR COAL OWNER

Dan Henthorn
 NAME OF WELL OPERATOR

ADDRESS
New Martinsville W. Va. R. 2
 COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
 ADDRESS
 WELL TO BE ABANDONED
July 22 19 *48*
Murphy District
Richie County

LEASE OR PROPERTY OWNER
Eva Patton
 ADDRESS
Harrisville, W. Va.
 Well No. *5*
Patton Wilson Farm

Gentlemen:— NOTIFY INSPECTOR O. C. HOWARD - GRANTSVILLE - TELEPHONE 108
24 HOURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the _____ day of _____, 19 _____, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Dan Henthorn
Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with Red mud from 1940

To 1755

Bridge at 1580 Cement 10 ft Stone 5 ft

fill with Red mud 1400 pull 6 1/4 casing

Bridge at 820 fill with Red mud 680

Set Bridge at 100 fill to Top.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Pull 2" tubing

Fill with red clay from bottom 1940' - - 1850' - 20' above Squaw Sand
Neat Cement 1850' - 1840'
5' crushed stone on cement plug

Continue filling with clay to 1700' - top of Big Lime
Neat Cement 1700' - 1690'
5' crushed stone on cement plug

Continue filling with red clay to 1339' - 30' below 6-1/4" casing
Neat Cement 1339' - 1329' - sealing hole completely below 6-1/4" casing

PULL CASING

SET A PERMANENT BRIDGE AT 350'
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Dan H. [Signature]

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

29th day of JULY, 1948, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.