

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION



To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

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ADDRESS

No coal notice required

CLARVIN OIL & GAS CO.

NAME OF WELL OPERATOR

PETROLEUM W. VA

COMPLETE ADDRESS

193

PROPOSED LOCATION

GRANT

District

Ritchie

County

Well No. 1

OUR OWN LAND
FORMERLY WM MARBURY

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~or as the case may be~~) under grant ^{Deed} ~~or lease~~ dated

made by JOHN W. CLARK & WIFE, to

CLARVIN OIL & GAS CO (a corporation), and recorded on the

of

Book

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator ^{KNOWS} ~~is informed and believes~~ there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.....before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CLARVIN OIL & GAS CO

By Geo C. Loomis, MGR

WELL OPERATOR

Address of Well Operator }

STREET

PETROLEUM W. VA

CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

12/8/34

304

DEC - 8 1934

RIT-304

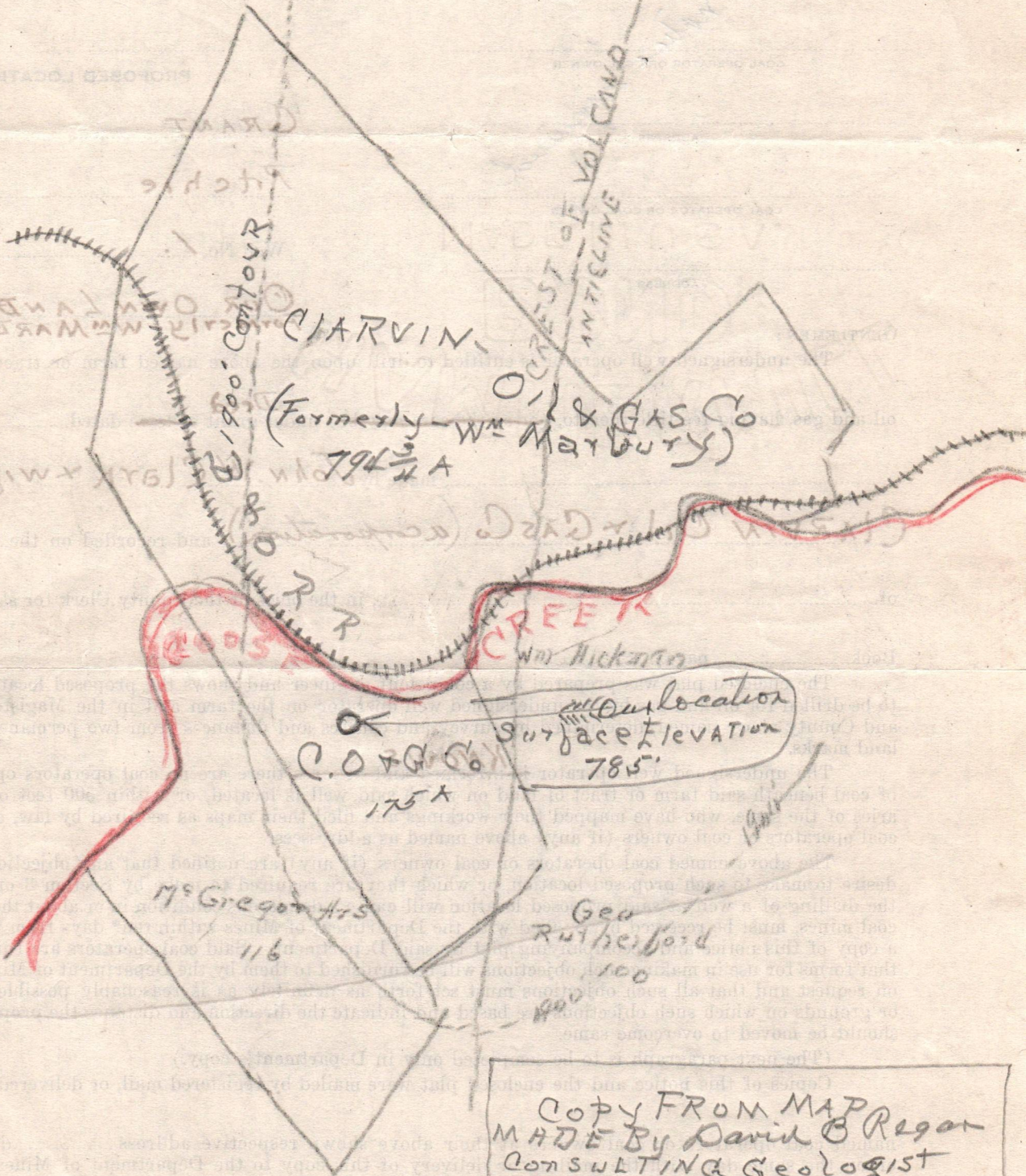
VOLCANO

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIA DEPARTMENT OF MINES
ON THE 612 SECTION

CLARVIN OIL & GAS Co.

West Virginia Oil Tract

Park of Cum W.V.A.



COPY FROM MAP
MADE BY David O Regan
CONSULTING Geologist
MORGANTOWN, W. VA
APRIL 14th 1932
SCALE - 1" = 1320'

CLARVIN OIL & GAS Co.
Geo C. Loomis M.A.

PETROLEUM W.V.A.

Section 3. If no such location be filed as provided by the Department of Mines, the location of the well shall be determined by the Department of Mines, and the location of the well shall be determined by the Department of Mines, and the location of the well shall be determined by the Department of Mines.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. RIT-304

Well No. 1.

CLARVIN OIL AND GAS Company of 142 UPLAND TERRACE, BALA-CYNWYD, PA., on the OUR OWN (FORMERLY WILLIAM MARBURY) Farm, containing NINE HUNDRED SIXTY-EIGHT AND THREE-FOURTHS (968 $\frac{3}{4}$) acres. Location RITCHIE COUNTY, GRANT District, ("VOLCANO BREAK," NEAR PETROLEUM), in RITCHIE COUNTY, West Virginia.

The surface of the above tract is owned in fee by CLARVIN OIL AND GAS COMPANY of BALA-CYNWYD, PA., address, and the mineral rights are owned by CLARVIN OIL AND GAS COMPANY of SAME ADDRESS.

~~The oil and gas privileges are held under lease by the above named Company and this well is drilled under permit No. (NOT READILY AVAILABLE. SEE BLUE-PRINT FILED) issued by the West Virginia Department of Mines, Oil and Gas Division, (EXACT DATE NOT READILY AVAILABLE) 1934.~~

Elevation of surface at top of well, SEVEN HUNDRED EIGHTY (780) FEET. ^{Spirit.} Barometric.

The number of feet of the different sized casings used in the well.

TEN (10) feet, TWELVE (12) INCH size. ^{Wood} conductor.

TWO HUNDRED THIRTY-TWO (232) feet, EIGHT AND ONE-FOURTH (8 $\frac{1}{4}$) INCH size.

FIVE HUNDRED TWENTY-FIVE (525) feet, SIX AND ONE FOURTH (6 $\frac{1}{4}$) INCH size.

feet, _____ size, casing _____ feet, _____ sized casing.

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____ in casing perforated at _____ feet to _____ feet.

_____ in casing perforated at _____ feet to _____ feet.

Coal was encountered at ONE HUNDRED TEN (110) feet, thickness TWENTY-FOUR (24) inches, and at _____ feet, thickness _____ inches, and at _____ feet, thickness _____ inches.

Liners were used as follows: (Give details). NO LINERS USED.
The TWO HUNDRED THIRTY-TWO (232) FEET OF EIGHT AND ONE-FOURTH (8 $\frac{1}{4}$) INCH CASING WAS PULLED UPON COMPLETION OF WELL AT DEPTH OF SIX HUNDRED THIRTY-TWO (632) FEET.

August 27, 1935.

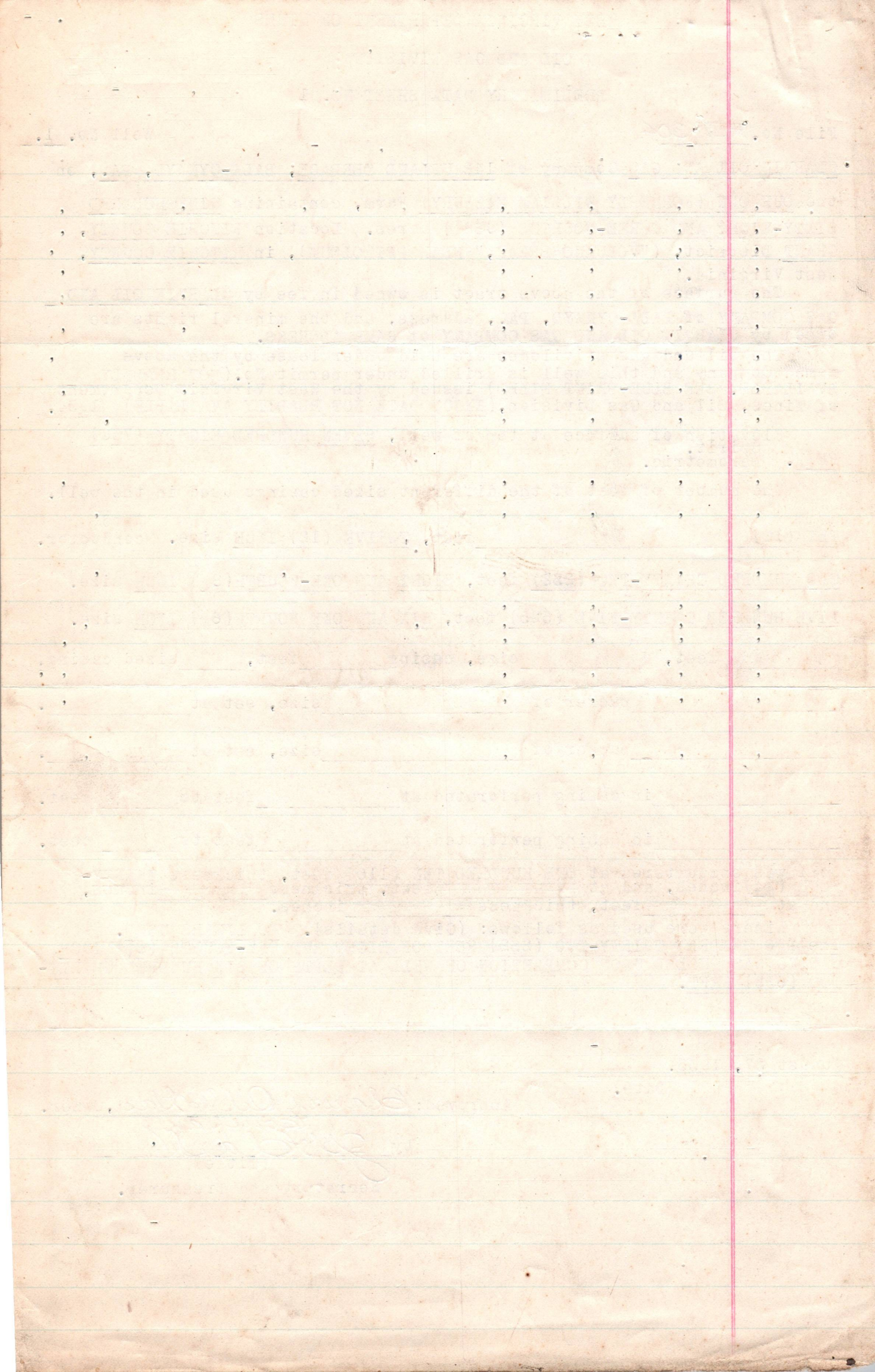
Date.

Approved: Clarvin Oil & Gas Company, Owner.

by J. S. Clark,
(Title)

Secretary and Treasurer.

8-30-35



CLARVIN OIL AND GAS Company,
142-UPLAND TERRACE,

COMPLETION DATA SHEET

BALA-CYNWYD, PA. Address.

NO. 2

Well No. 1

Farm OUR OWN

FORMATION RECORD

RIT-304

Name.	Color.	Charac- ter.	Oil, Gas or Water.	Top (feet)	Bottom (feet)	Thick- ness (feet)	Total Depth (feet)	Remarks
First Cow Run,	Light brown,	Fairly coarse,	None,	0, 25,	25, 65,	25, 40,	25, 65,	Through First Cow Run.
Slate,				65,	110,-	45,	110,	
Coal,				110,	112,	2,	112,	
Slate,				112,	133,	21,	133,	
Slate,	White,			133,	140,	7,	140,	
Slate,	Black,			140,	240,	100,	240,	
Sand,				240,	260,	20,	260,	
Slate,	Black,			260,	310,	50,	310,	
Salt Sand,				310,	410,	100,	410,	
			Some Gas at 330'.					
Break, Maxton Sand				410,	415,	5,	415,	
				415,	460,	45,	460,	
			Salt Water at 455'.					
Big Lime,		Hard,		460,	515,	55,	515,	
Keener Sand Shale			(Break),	515, 523, 525,	523, 525, 537,	8, 2, 12,	523, 525, 537,	
Gas,				537,	600,	63,	600,	
Break,				600,	604,	4,	604,	
Squaw Sand				604,	632,	28,	632,	

~~shot~~

Well was not shot at _____ feet; well was shot at _____ feet.

Salt
Fresh water at SMALL AMOUNT AT SIX HUNDRED THIRTY-TWO (632) feet;

Salt
Fresh water at _____

Well was producing hole.

~~dry~~

August 27, 1935.

Approved: Clarvin Oil and Gas Company
by J. S. Clark Secretary and Treasurer.
Owner.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and all oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

8-30-35

