FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECT	TION	/
To The Department of Mines, Charleston, W. Va.		/
	Clar S Mannia	
ADDRESS ADDRESS COAL OPERATOR OR COAL OWNER	Clem S. Morris NAME OF WELL OPERATOR	
- Jul 2	Smithville. W. Va.	
And Address	Smithville, W. Va.	
Mr. 20	Nov., 7., 19	34
AT COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Murphy D	istrict
01 am 0 Warris 0/20 D-11 0 -1 -1/2	Bitchie	
Clem S. Morris 2/3& Dell Carder 1/3	Ritchie	ounty.
Smithville, W. Va.	Well No.	
ADDRESS	Gill Hrs.	TO
GENTLEMEN:	V. 6. A. A. A. A. A. B. B.	Farm
The undersigned well operator is entitled to drill upon	the above named farm or tract of lan	nd for
oil and gas, having fee title thereto, (or as the case may be) u		
July 6, 1932 , made by Ma	a Carder & Lona Carder & rtha R. Gill, L. L. Gill	, to
Clem S. Morris C.	ssie E. Gill,	
orem 2. morris	and feconded on the 13	day
of September, 1932, in the	office of the County Clerk for said Coun	nty in
Pack 6		
Book	on the farm and in the Magisterial Di	strict
land marks.		
The undersigned well operator is informed and believe of coal beneath said farm or tract of land on which said well aries of the same, who have mapped their workings and filed	is located, or within 500 feet of the be	barro
coal operators or coal owners (if any) above named as address	sees.	
The above named coal operators or coal owners (if any desire to make to such proposed location, or which they are rethe drilling of a well at said proposed location will cause a desired miner.	equired to make by Section 3 of said A	at if
coal mines, must be received by, or filed with the Department	of Mines within ten* days from the rece	int of
a copy of this notice and accompanying plat by said Departm that forms for use in making such objections will be furnished to	to them by the Department of Mines prov	mntly
on request and that all such objections must set forth as def or grounds on which such objections are based and indicate the	initely as is reasonably possible the gr	barros
should be moved to overcome same.		eation
(The next paragraph is to be completed only in Depart	ment's copy.)	
Copies of this notice and the enclosed plat were mailed	by registered mail, or delivered to the	above
named coal operators or coal owners at their above shown or on the same day with the mailing or delivery of this co	respective addressday be	efore,
ton, west virginia.		
Very truly your	8,	
C	lew S. Mor	red
	WELL OPERATOR	
$\left. egin{array}{c} \operatorname{Address} \\ \operatorname{of} \end{array} \right\}$	STREET	
Well Operator	Smithville, W. Va.	
	CITY OR TOWN	

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

RIT-297

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

'ile No.					Wel	1 No
Gill Oil	& Gas		Company	of Smithy	ille, W. Va	. •
			on the	Gill Hrs.		Farm
ontaining 7	2	acres. Location	on Leat!	nerbark Cree	k	
Mu	rphy		District, in	Ritchie	County	West Virginia
The surface of	of the above trace	t is owned in fee	by Clem S	. Morris 2/3	Della Card	er 1/3
				address, an		
				all - Smithy		
lem S. Mo	rris 5/12					
The oil and	~			re named company, a		
0				Virginia Departmen	nt of Mines, Oil a	nd Gas Division
		r 1,				Spirit
Elevation of	surface at top	of well,	840			Barometric.
he number of fe	et of the differe	nt sized casings	used in the well			
	10		feet	13"	size.	Wood conductor.
925	feet	8 1/4	_size, csg	f	eet	sized csg.
1840	feet	6 5/8	_size, csg	f	eet	sized csg.
	feet		_size, csg	f	eet	sized csg.
Bott	om hole	packer	of 6.5/8	s	ize, set at 1840	
				s		
				e		
Coal was encount	ered at	None	feet, thick ness-	i	inches, and at	
eet; thickness		inches; and	at	feet; thicks	ness-	inches.
Liners were	used as follows:	: (Give details)_		None		
			3/44			
	January	7, 1935				
			Date.			
			Approved		Gas Compan	
			Ву_С	lem & Mo	rris at	y-in. 9

JAN - 8 1935

Gi	11	Oil	28	Gas

Smithville, W. Va. Address

Well No. 1 RIT-297

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Big Dunkard	Grey	Hard	None	920	930	10	930	
Salt Sand	11		n	1580	1626	46	1626	
Maxton	"	II.	s.Water	1780	1780	60	1780	
Little Lime	11	n .		1798	1821	26	1821	
Blue Mundy	"	и	'n	1824	1835	9	1835	
ig Lime	11	11 -	11	1835	1910	75	1910	
Injun	"	· ·	Gas	1910	1970	60	1970	

shot	1930-1960	feet; well was shot at	
Salt Fresh water at	1 775	saltfeet; well was shot at	
producing Well was hole. dry			
January 7, 19 Date NOTE: All bottom formations their proper geologica		Approved Gill Oil & Go	ris atter in fact

1.0 'API well number: (If not available, leave blank, 14 digits.)	The second secon	47/08/2/22/0000				
Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of	/-//-/ }	Category Co	do	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		entralised diges in whose singles absences continued analysis		feet	de	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name Street City	Gill Oil 429 Penn Harrisvi	ener allegente selle selle e regione, etc., demost allegen e contrare in pass ignories de la company de l'alle	oany WV 2636 State Zip Cod	- Comment	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field N.	R	istric t	WV State		
(b) For OCS wells:	Area Na	Date of Lo		N/A Block Number	er	
(c) Name and identification number of this well: (35 letters and digits maximum.)	-	Gill Oil	& Gas Compa	any 204 Wel	1 No 1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name	Codfrey L	. Cabot, In	ic.	Buyer Code	
(b) Date of the contract:			1 8 Mo. Day	35 Yr.	odyci Coop	
(c) Estimated annual production:			750	MMcf.		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.264	.226	.610	2,500	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.264	.226	.010	2,500	
9.0 Person responsible for this application: Agency Use Only Date Received by Jaris 9979 Date Received by FERC	Name Signature 2 2 5		me_ Jag			

PARTICIPA	NTS: DEC 3 1979	BUYER SELLER COD
	OPERATOR: Gilloil & GasCo	007210
	PURCHASER: God frey Cabot, The	0073 27
021001	Control of the Contro	wer well
	partment of Minos, Oil & Gas Division DETERMINATION FILE NUMBER	John Loss
moa	26 - 108 - 085 - 0299	
	re File Number on all Communications ng to Determination of this Well	
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.		
1 FE	RC-121 / Items not completed - Line No.	
2 IV-	-1 - Agent / Winnia Fae Moms	,
3 IV-	-2 - Well Permit	
4 IV-	-6 - Well Plat	
5 IV-	-35- Well Record / Drilling / Deepening	
6 IV-	-36- Gas-Oil Test: Gas Only Was Oil Produced? Ra	itio
7 IV-	-39- Annual Production 2 years	
8 IV-	-40- 90 day Production 90 Days off Line:	
9 IV-	-48- Application for Certification. Complete?	166:116
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete V	Affidavit Signed
18 - 28	Other: Survey Logs Geological Charts Stru	icture Map
	1:4000 Map Well Tabulations Gas Analy	/se s
(5)	Date Completed: 1-7-35 Deepened	
(5)	Production Depth: 1910, 1970	
(5)	Production Formation: Intun	
(5)	Final OPEN FLOW: Initial Potential: N/A	
(5)	After Frac : Static R.P. Initially: NA	•
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Annual Production: (343) = 4.2 /	1cf
(8)	Avg. Daily Gas from Annual Prod zion: (1543) = 4.2 A Avg. Daily Gas from 90-day endir. : 11-120 days (384/90): 4.3	3 mcf
(8)	Line Pressure: NA PSI	
(5)	Oil Production: From Completion Report	
(10-17)	Does le le inventory indicate enhanced recovery being done:	No
(10-17)	Is affidavit signed? Notarized?	
Does off	icial well record with the Deparcment confirm the submitted in	aformation? No
	al Information Does computer program confirm	
	rmination Objected to? By Whom?	
vester and the	am	Dm
	<i>y</i>	/ //

WELL-DETER AMERICA ALIORI

BUYER SELLER CODE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Gill W511 No. 1

API Vell No. 47 - 085 297
State County Persit

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

		DESIGNATED AGENT	Winnie Fae Morris
		ADDRESS	429 Penn Ave
LIELL OPERATOR	0.117		Harrisville, WV 26362
ADDRESS	Gill Oil & Gas Co.	LOCATION: Elevation	830
ADLIKESS	429 Penn Ave	Watershed	
CAC DUDGULA-	Harrisville, WV 26362	Dist. Murphycou	nty Ritchie Quad Harrisville
	Godfrey L. Cabot, Inc	Gas Purchase Contr	
ADDRESS	Boston, Mass	Meter Chart Code	1/4
4-1-		Date of Contract	1/8/35
* * *	* * *		The second secon

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

5 3/16Casing

tubing

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Records 429 Penn Ave. Harrisville

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the formation specified above? Yes No $\bf X$. If yes, indicate the type and source of the

AFFIDAVIT

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Winne For mane

STATE OF WEST VIRGINIA,

COUNTY OF Ritwhie . TO WIT: , a Notary Public in and for the state and county aforesaid, do certify that Winnie Fa Horns, whose name is signed to the writing above, bearing date the 5 day of 700 , 1979, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 9 day of 706 . 1979 My term of office expires on the 2 day of 706. 1972

Doublace a Pen

[NOTARIAL SEAL]

OFFICE OF WEST VIRGINIA
OFFICE OFFICES
OFFICE OFFICES

-39-WC

NO T

TARM 146

OPERATOR 1

ANNUAL REPORT OF MONTHLY PRODUCTION-1978

GAS VOLUMES IN MFC D 14.73

OIL IN DARRELLS D 60 DEGREES

ATOR : ID : 18

REPORT HO. CCAIOIP1 PG 00002 GURREHT DATE - 12/19/78 REPORT DATE - 12/19/78

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123	Processing of Improvious (Translationstandencycail	Gill 146	
150	Conprovation to equations wa		141	
125	and the state of t		263	
149		31	COUNTY: Ritchie AVG. FLOW PRESSURE 130 108 116	
109			Lohie Avo	
120	Companion and participation of the control of the c	J =	LOS	
142	Contracting Contra		ESSURE 116	
126	Option of the Park of the Par		95	4
117		0	SHUT-IN PR	
129	Gene Cyclotocophissessifiques	2 8	RESSURE 1/1	
99	Chateners spinster presentative		121	
		710	0 > 3	•

None None

1543

TOTALS

1978

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mfc

085-0247

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SUMMARIZATION SCHEDULE Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS