FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To The Department of Mines,

Charleston, W. Va.		
C. W. WILCOX, owner in fee	C. B. SMITH	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
Pike, W. VA.	#1304 CENTRAL AVE. PARKE	RSBURG,
COAL OPERATOR OR COAL OWNER	OCTOBER 13	
ADDRESS	CLAY	District
COAL OPERATOR OR COAL OWNER	RITCHIE	County
	Well No. 2	
ADDRESS	C. W. WILCOX	Farm
Gentlemen: The undersigned well operator is entitled to dr	ill upon the above named farm or tract o	of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease dated	
October 10, 1933 , made	by C. W. WILCOX	, to
C. B. SMITH & A. B. HENDERSHOT	, and recorded on the	day
of see permit for well#1	, in the office of the County Clerk for said	County in
Book, page		
The enclosed plat was prepared by a competen to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and	perator on the farm and in the Magisteri	ial District
land marks. The undersigned well operator is informed an	d believes there are no coal operators oper	cating beds

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address........day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Address of Well Operator

Well Operator

Well Operator

Well Operator

*Section 3..... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

110/34

274

V. VA.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 274	Well No. 2
Complite Oil be company of Pa	rhershing 11516
	15 11/1/2019, 0.00
on the	Farm
containing 34 acres. Location dele	-777
Clay District, in Test	County, West Virginia
01.00	250-1
The surface of the above tract is owned in fee by	yes con
of the M. va. add	dress, and the mineral rights are owned by
Con Con of On	he M. Va.
The oil and gas privileges are held under lease by the above named cor	mpany, and this well is drilled under permit
· DII 25 ·	
6	epartment of Mines, Oil and Gas Division
October Die Eh 193 7.	
Elevation of surface at top of well,	Spirit Barometric.
The number of feet of the different sized casings used in the well.	
440 feet 10" size, csg.	feet sized csg.
1020 feet 8" size, csg.	feetsized csg.
1645 feet 658" size, csg.	feetsized csg.
packer of	size, set at
packer of	size, set at
, in casing perforated at	feet tofeet.
, in casing perforated at	feet tofeet.
Coal was encountered at feet, thick ness	inches, and at
feet; thicknessinches; and atfee	
Liners were used as follows: (Give details)	
March 18th 1935	
Date.	
Approved	, Owner.
By Color	(TITLE)
Mr. Vel	en - focsetas
	0 0-1
MAR 2 5 1935	Junipado dil Co
MAK Z O 1909	

Surrelle Company

Box 3175 Pakasburg Modressa.

Well No. # 25 6 W. Wilcoy

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Sand	white.		Water	130	210	80		
Pittsburg Band	4			560	5-80			
Rig Red	Red	cave		750	800	30		
Hard Line					855			
Dunkar	white				1065			
				1.2.10	1250	40		
Band Son	Sand	*		1310	1360	50		
20 "				1380	1440	60		
gird "	11			1643	1710	67		
Maxon	Saud				1710			
Line o	2			1825	1900	75		
Injun	"				1956			
			Oil	1925	to 1	945		
		Bottom	Hole					1956

Well was not shot at	feet; well was shot at	feet.
Salt. Fresh water at 130	salt feet; fresh water at	feet.
well was hole.		
Date	Approved	

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.	Well N	10.2
Summeride Cil Co Company of De	ackersting 7	3/. The
on the	200.0	Farm
containing 35 acres. Location Boule	La Geck	2
Clay District, in	Italie County, V	Vest Virginia
The surface of the above tract is owned in fee by	Willox	
of Pike West Va.	address, and the mineral rights	are owned by
	//	
The oil and gas privileges are held under lease by the above named	company, and this well is drilled	under permit
No. 7 4 issued by the West Virginia	Department of Mines, Oil and	Gas Division
October 36th 1934		
Elevation of surface at top of well,	910	Spirit Barometric.
The number of feet of the different sized casings used in the well.		
feet	size. Wo	od conductor.
	feet	sized csg.
	feet	sized csg.
packer of		
packer of	size, set at	
, in casing perforated at	feet to	feet.
, in casing perforated at	feet to	feet.
Coal was encountered at Move feet, thick ness	inches, and at	
feet; thicknessinches; and atf	eet; thickness	_ inches.
Liners were used as follows: (Give details)		·
5-4-35		
Date.		
Approved	2/	Owner

MAY 1 1 1935

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name '	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Sand	7			130	210	80		
11				360	380	20		
				5-60	580	20		
2: 1	0			750	800	50		
1.6	7			800	815	15-		
The Co				815	820	35-		
Pof &	ine			85-5	865	10		
1013	200			865	900	35-		
2/1.	9			800		20		
L'o				920	920	100		
1/1.					1020	45		
The Co	hal			1020	1065	40		
b	0			1210		5-0		
0	and 1	2		1310	1360	0		
A sal	f san f			1380	1440	60		
nd 1	(()			1440	1643	203		
late	0	7		1643	1210	67		
1 frak	Hrand					22		
nav o	sand			1798	1820			
000	0-4			1810	1825	15-		
lach !	Hale	7		1825	1500	15		
une 4	sand		Oil	1900	1925	25-		
n fun	sand		0.0	1525	1945	20		
0			Out					
	1		1				1956	
shot	shot at		feet:	well was shot	at			feet
alt			sal					

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAY 1 1 1935

producing hole.

Well was