

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

J.W. & Jessie F. Gill, Agents,

COAL OPERATOR OR COAL OWNER

King Knob Gas Co.

NAME OF WELL OPERATOR

Smithville, W. Va.

ADDRESS

Weston, W. Va.

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Sept. 15, 1934

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. 3.

Payton Tingler Heirs Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan 4, 1932, made by J.W. & Jessie F. Gill, Agents, to King Knob Gas Co., and recorded on the 21 day of Apr, 1933, in the office of the County Clerk for said County in

Lease Book 60, page 475

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

King Knob Gas Co
By B. F. Taylor
WELL OPERATOR

Address of Well Operator }

STREET

Weston

CITY OR TOWN

W Va

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

SEP 18 1934

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To The Department of Mines
Charleston, W. Va.

J. & Jesse F. Gill, Agents,
Coal Operator on Coal Owner

King Knop Gas Co.,
Name of Well Operator

Smithville, W. Va.
Address

Leasor, W. Va.
Complete Address

Coal Operator on Coal Owner

PROPOSED LOCATION

ADDRESS

COAL OPERATOR ON COAL OWNER

ADDRESS

District

County

Well No. 3

Taylor Wagner heirs Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having the title thereto (or as the case may be) under grant or lease dated

1932 made by J. & Jesse F. Gill, Agents to

King Knop Gas Co. and recorded on the 21 day

of April, 1933 in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above

named coal operators or coal owners at their above shown respective addresses on the day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

J. & Jesse F. Gill
WELL OPERATOR

Address
of
Well Operator

STREET

CITY OR TOWN

STATE

Section 3 of said Act. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat that no objections have been made by the coal operators to the location or found thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Well No. 3

King Knob Gas Company, of Weston, West Virginia

on the Payton Tingler Heirs Farm

containing 57 acres. Location On Lambs Run

Murphy District District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Payton Tingler Heirs

of James Gill, Agent, Smithville W. Va. address, and the mineral rights are owned by

Same of

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit-261 issued by the West Virginia Department of Mines, Oil and Gas Division

September 8, 1934 193

Elevation of surface at top of well, Spirit Barometric.

The number of feet of the different sized casings used in the well.

15 feet 13" size. Wood conductor.

73 feet 10" size, csg. 360 feet 9 1/4" sized csg.

1000 feet 6-5/8" size, csg. 1732 feet 5-3/16" sized csg.

feet size, csg. feet sized csg.

1 packer of 5-3/16" size, set at 1628'

1 packer of 5-3/16" size, set at 1729'

5-3/16, in casing perforated at 1632' feet to 1637' feet.

, in casing perforated at feet to feet.

Coal was encountered at None feet; thickness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details) None used

March 4, 1935 Date.

Approved KING NOB GAS COMPANY, Owner.

By B. S. Coyle President

(TITLE)

MAR 6 1935

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 3

King Knob Gas Company of West Virginia

on the Patton Timber Leasing Farm

containing 57 acres, location in Patton Timber Leasing Farm

Patton Timber Leasing District in Boone County, West Virginia

The surface of the above tract is owned in fee by Patton Timber Leasing

of James Hill, Agent, Patton Timber Leasing, address, and the mineral rights are owned by

same of

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. 115-201 issued by the West Virginia Department of Mines, Oil and Gas Division

September 8, 1934 193

Elevation of surface at top of well, _____ Spirit Barometer

The number of feet of the different sized castings used in the well.

15 feet _____ Wood conductor.

75 feet _____ 10" size, cast.

1000 feet _____ 6-5/8" size, cast.

_____ size, cast.

1 packer of 5-5/8" size, set at 1623'

1 packer of 5-5/8" size, set at 1723'

5-3/8" in casing perforated at 1623' feet to 1627'

_____ in casing perforated at _____ feet to _____

Coal was encountered at _____ feet; thickness _____ inches, and at _____

_____ feet; thickness _____ inches; and at _____

_____ (Give details) _____

Date _____

Approved _____ KING NOB GAS COMPANY

By _____ resident

MAR 8 1935

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

KING KNOB GAS Company
WESTON, WEST VIRGINIA Address
Well No. 3- Payton Tingler Heirs Farm

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Big Lime				1740	1811	71		
Keener Sand				1811	1854	43		
Big Injun		Oil	1854-1864	1854	1880	26		Steel Line 1862
Break				1880	1884	4		
Squaw Sand		Oil	1884-1889	1884	1892	8		
Slate				1892	1899		1899	

Well was ^{shot} ~~not~~ shot at 1647' to 1655' - 30Qts feet; well was shot at 1854' to 1880' - 15 Qts feet.

Salt Fresh water at _____ feet; salt fresh water at _____ feet.

Well was ^{producing} ~~dry~~ hole.

March 4, 1935
Date

Approved _____ KING KNOB GAS COMPANY
By *B S Payton* Owner President

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAR 6 1935

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Well No. 3 - Peyton Ringler heirs farm
Address: WEST VIRGINIA
Company: KING WOOD GAS

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
White				1802	1809		1809	
Gray sand			Oil 1804-1808	1804	1802	8		
Block				1800	1804	4		
Big lignum			Oil 1804-1804	1804	1800	20		Steel line 1802
Coarser sand				1811	1804	43		
Big fine				1740	1811	71		

Well was shot at 1847' to 1852' - 30' feet; well was shot at 1824' to 1800' - 15' feet.
Fresh water at _____ feet; fresh water at _____ feet.
Salt _____ feet.

Well was _____ producing hole.
Date: March 4, 1933
Approved: _____
Owner: _____
President: _____

NOTE: All bottom formations must be noted as indicated above and all key-locks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

KING KNOB GAS Company

COMPLETION DATA SHEET

WESTON, WEST VIRGINIA Address

No. 2

Well No. 3 - Tingler Heirs Farm RIT-261

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
			Water	55'	60'	10'		
Red Rock				60	360	300		
Sand				360	380	20		
Red Rock				380	940	560		
Black Cave				940	975	35		
Red Cave				975	990	15		
Lime				990	1065	75		
Sand				1065	1115	50		
Slate				1115	1180	65		
Sand			Gas-1190	1180	1230	50		
Slate				1230	1280	50		
Sand				1280	1330	50		
Slate				1330	1380	50		
Sand			Gas and Oil 1400'	1380	1435	55		
Slate				1435	1450	15		
Sand				1450	1470	20		
Slate				1470	1500	30		
Sand				1500	1545	45		
Slate				1545	1570	25		
Sand				1570	1595	25		
Slate	Black			1595	1628	33		
Maxon Sand			Oil-1647-1655	1628	1729	101		
Big Lime				1729	1740	11		

Well was not shot at _____ feet; well was shot at _____ feet.

Fresh water at _____ feet; salt fresh water at _____ feet.

Well was producing hole.
dry

Approved _____

Date _____

Owner _____

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAR 6 1935

Time	Pressure	Temperature	Flow Rate	Notes	Remarks
10	100	55	100		
20	100	60	100		
30	100	65	100		
40	100	70	100		
50	100	75	100		
60	100	80	100		
70	100	85	100		
80	100	90	100		
90	100	95	100		
100	100	100	100		
110	100	105	100		
120	100	110	100		
130	100	115	100		
140	100	120	100		
150	100	125	100		
160	100	130	100		
170	100	135	100		
180	100	140	100		
190	100	145	100		
200	100	150	100		
210	100	155	100		
220	100	160	100		
230	100	165	100		
240	100	170	100		
250	100	175	100		
260	100	180	100		
270	100	185	100		
280	100	190	100		
290	100	195	100		
300	100	200	100		
310	100	205	100		
320	100	210	100		
330	100	215	100		
340	100	220	100		
350	100	225	100		
360	100	230	100		
370	100	235	100		
380	100	240	100		
390	100	245	100		
400	100	250	100		
410	100	255	100		
420	100	260	100		
430	100	265	100		
440	100	270	100		
450	100	275	100		
460	100	280	100		
470	100	285	100		
480	100	290	100		
490	100	295	100		
500	100	300	100		
510	100	305	100		
520	100	310	100		
530	100	315	100		
540	100	320	100		
550	100	325	100		
560	100	330	100		
570	100	335	100		
580	100	340	100		
590	100	345	100		
600	100	350	100		
610	100	355	100		
620	100	360	100		
630	100	365	100		
640	100	370	100		
650	100	375	100		
660	100	380	100		
670	100	385	100		
680	100	390	100		
690	100	395	100		
700	100	400	100		
710	100	405	100		
720	100	410	100		
730	100	415	100		
740	100	420	100		
750	100	425	100		
760	100	430	100		
770	100	435	100		
780	100	440	100		
790	100	445	100		
800	100	450	100		
810	100	455	100		
820	100	460	100		
830	100	465	100		
840	100	470	100		
850	100	475	100		
860	100	480	100		
870	100	485	100		
880	100	490	100		
890	100	495	100		
900	100	500	100		
910	100	505	100		
920	100	510	100		
930	100	515	100		
940	100	520	100		
950	100	525	100		
960	100	530	100		
970	100	535	100		
980	100	540	100		
990	100	545	100		
1000	100	550	100		

All data reported herein is based on the information furnished by the well owner and is not to be construed as a warranty of accuracy or completeness.