FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929) WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,	OIL AND GAS SECTION
Charleston, W. Va.	Stot Smith
none	Denval Manager
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
L. n. Demelart	est Marys W. Va
ADDRESS	COMPLETE ADDRESS
Cairo, W. Ja	- Migust 20Th 1934
COAL OPÉRATOR OR COAL OWNE	PROPOSED LOCATION
	lelay District
ADDRESS	P. +
	Valchie County
COAL OPERATOR OR COAL OWNE	Well No. 2
	Well No.
ADDRESS	Laurell Hanlow Farm
GENTLEMEN:	the share named form or tract of land for
	or is entitled to drill upon the above named farm or tract of land for
oil and gas having fee title thereto	o, (or as the case may be) under grant or lease dated august
	made by L. Th Hanlow redith Haulen to
22 ng 1932	made by A PANEOU Pleaters Village to
J. C. Smith	and recorded on the 5 the day
0	
of Dec. 1933	, in the office of the County Clerk for said County in
11 169	
Book 6 / page / 6 8	and by a competent engineer and shows the proposed location of a well
to be drilled for oil and gag by the	undersigned well operator on the farm and in the Magisterial District ned by survey and courses and distances from two permanent points, or
land marks.	
of goal honouth said farm or tract	of land on which said well is located, or within 500 feet of the bound-
aries of the same, who have mapped coal operators or coal owners (if a	ed their workings and filed their maps as required by law, excepting the
The above named coal oner	ators or coal owners (if any) are notified that any objections they may
the drilling of a well at said pron	ocation, or which they are required to make by Section 3 of said Act, if cosed location will cause a dangerous condition in or about their respective
coal mines, must be received by, or	r filed with the Department of Mines within ten days from the receipt of a nying plat by said Department. Said coal operators are further notified
that farma for may in making and	objections will be furnished to them by the Department of Milles promptly
or grounds on which such objection	ctions must set forth as definitely as is reasonably possible the ground one are based and indicate the direction and distance the proposed location
should be moved to overcome sam	be completed only in Department's copy.)
Copies of this notice and t	the enclosed plat were mailed by registered mail, or delivered to the above
	day hefore
or on the same day with the ma	vners at their above shown respective address
ton, West Virginia.	
	Very truly yours,
	A. G. Dmith
	WELL OPERATOR
	Address) Of mars qu?
	of {
	Well Operator]
	. 21.0
	W.Va
	be filed, or be found by the department of mines, within said period of
A seed of	the department of mines, to said proposed location, and the first of such plat, that no objections
	on, or found thereto by the department, and that the same is ed to drill at said location. SEP 1 7 1934

SEP 1 7 1934

Dest about the of and gas, having fee title thereigh (or as the case may be) under grant or lease dated. Living cont water by the law relief the Man ed plat was prepared by a compotent origineer and shows the proposed location of a well-all and gas by the suddessigned well operator on the farm and in the Magniferial District a named electroneed by survey and general and distances from two permanent points, or The preparation of the self-operator is informed and believes there are no coal obscators operating neds, and beneath suit term or there of and on which said well is bouted or within 100 feet of the nound is of the ment of the nound as admirtures and operators or gog overty off any) may nearly and others and office of the ment of the compliments of gog overty off any) and operators or coal owners (if my) are notified that any objections if you have to make it such proposed location or which they are required to make by Section 3 of said for a faithing of a write at suit proposed location will cause a describe as condition in a chart from respective of the relation of the proposed for the following which is the proposed for the said invariant of the operators and secondary and the representation of the Department of the proposed for the proposed for the operations are set of the operation of the operations are set of the operation of the proposed food on the operation are based and indicate the distance the proposed food on the order of the operation are based and indicate the distance the proposed food on the order of the proposed food on the order of the proposed food on the order of the operation are based and indicate the distance the proposed food on the order of the operation are based and indicate the distance the proposed food on the order of the operation are based and indicate the distance the proposed food on the order of the operation are based and indicate the distance the proposed food on the order of the operation are based and indicate the distance the proposed food on the order of the operators. Contestory

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No259			Well No. 2
The Pike Oil & Gas	_Company of	Pennsboro,	W. Va.
	on the Lev	wis H. Hanlon	Farm
containing 53 acres. Location	Pike, W.	Va	
Clay	istrict, in R	itchie	County, West Virginia
The surface of the above tract is owned in fee by-	Lewis H	• Hanlon	
of Pike, W. Va.	e e e	address, and the mine	ral rights are owned by
Lewis H. Hanlon	of Pil	ke, W. Va.	
The oil and gas privileges are held under lease	by the above named	l company, and this wel	l is drilled under permit
No. Rot. Sized I	by the West Virginia	a Department of Mines	s, Oil and Gas Division
Apple 6,	. 193	_	
Elevation of surface at top of well,	832		Spirit Barometric.
The number of feet of the different sized casings used	in the well.		
16 ft. 8 in.	feet13 i	m/3	size. Wood conductor.
	e, csg.	feet	sized csg.
950 feet 8 siz	e, csg.	feet	sized csg.
1580 feet 6-5/8 siz	e, csg.	feet	sized csg.
packer of—		size, set at	
packer of—		size, set at	
, in casing perforated a	t	feet to	feet.
, in casing perforated a	t	feet to	feet.
Coal was encountered at None feet	, thick ness	inches, and	at
feet; thickness inches; and at		feet; thickness	inches.
Liners were used as follows: (Give details)			
OMI and a			
19 May 3 1987	Date.	1 0 1 0	
371819272	Date. Approved	he gult Is	as Co, Owner.
371819272	P	he Oil & Is Sluroup	as Co, Owner.

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OUTS AND CAR DIVISIONS

PRELIMINARY DATA SHEET NO I

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	month H eiwel serme		
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	Lewis H. Henlon		
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Pike Oil & Gas Company

Pennsboro, W. Va. Address

Well No. 2 RIT - 259

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Remarks
Dunkard	Grey	Shell		1040	1044	4 ft.	310'-10"
Salt Sand	Grey	Fine		1565	1635	70 ft.	9501-91,"
Big Lime	Brown	Fine	ort was	1750	1800	50 ft.	, 00 - 0/9
Keener		Fine	0il 1820	2000	1005		1580'-67
			1200	1810	1825		
Big Ing.	Grey	Fine	1870 to 1890	1825	1890	75 ft.	
						/	
				2.726			
		•					
						No.	

Well was not shot at 1870 to 1892	feet; well was shot at	feet.
Salt Fresh water at None	salt No leet; fresh water at No	feet.
well was hole.		- .
May 3, 1937	Approved By Edward	
Date	lu Dwightes,	

NOTE: All bottom termations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

COMPLETION DATA SHEET
NO. 2
PORTATION SECOND

per S. IIO sal

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		.+7	6.2	1635	1065		- Font	NOTES.	
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Piles Git & West Company

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shou kai maga sa muu ahnu may kamba dha ma macharal lla kan arang talkiiban an baha sa muun marangaan kandalid Langunga and maganda ada al basa Tangunga manan kand yan na da sa dakung ada ng samuu langunga ang mgana al sa

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 259		Well No. 2
Pike sil + Gas	Company of SN.	mays/ West Tow
	on the L. H.	
containing 5-8 mare where	. 0	, and
Clay.	District, in Ritchie	County, West Virginia
The surface of the above tract is own	0 -1 -1 0	
of Pike, Treat	717,	and the mineral rights are owned by
Pike dellows.	es Co of St. ma	up, noa
	under lease by the above named company	,
No. 259		ment of Mines, Oil and Gas Division
28 th day of Se	M. 1934.	
Elevation of surface at top of well,		Spirit Barometric.
The number of feet of the different sized		
	12 ft. feet	13 in size. Wood conductor.
210 feet 10 in	reh size, csg. 950	feet 8 inche sized csg.
15.70 feet 65	8 size, csg.	feetsized csg.
feet	size, csg.	feetsized csg.
Casing set on Shoulder,	packer of no Packer -	_size, set at
	-packer of-	_size, set at
, in casing	perforated at	feet tofeet.
, in casing	perforated at	feet tofeet.
Coal was encountered at no Coa	feet, thick ness	inches, and at
feet; thickness——incl	es; and atfeet; thi	ckness inches.
Liners were used as follows: (Give	details) 70 Lineus	/
•		
	Date.	
	Approved	, Owner.
	Ву	(TITLE)

JAN 31 1935

Oike dil v Gas St. Mays. Won

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
unhard	Dark	Hard.	nany	950 8	990gt.	4081.	99084.	
alt Sand	1)	Soft,	11	120011	1330"	3011	1330"	
econd Salt, "				157011	1670"	5011	1620 11	
afou "		medium Hard	",	173011	1796"	6611	1796.	,
,				000"	1875	75.11	1875	,
andy Line	11	medein Harg	Pils + Gas	1875.	1890	15"	1890:	,
0		9,	acc , c		7			
				,				
/								
shot	<u> </u>					ı		

salt Fresh water at No ...feet; fresh water at... producing bote. Well was Jan. 28 - 1935 - Date

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Ret 209 P.

DATE

Oil or Gas Well

DISTRICT WELL INSPECTOR

					Sould III A
Company PikeD+G.G.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address		Size			
of inda lung.		16			Kind of Packer
T dilli	······································	13			
Well No. 2		10	••••		Size of
District Clay County Ki	7'	8¼			
Drilling commenced		,6%		and a second	Depth set
		5 3/16			
Drilling completedTotal Depth		3			Perf. top
Date shotDepth of shot		2			. Perf. bottom
Initial Open Flow/10ths Water in.	Inch	Liners Used			Perf. top
Open Flow after tubing/10ths Merc. in.	Inch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock Pressurelbs.	hrs.				
Oilbbls., 1st	24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
Fresh waterfeet	feet	FE	ETIN	CHES	FEETINCHES
Salt water feet	feet	FE	ETIN	CHES	FEETINCHES
Drillers' Names 4 a. Amit	h"				
		••••••••••••••••••••••••••••••			
Well Abandoned and Plugged,	19				
REMARKS: Ryging up	· 1/40	plung	,		
		v			
May 28 1932			De	Hour	tney

STATE OF WEST VINGINIA

DEPARTMENT OF MINES

OR AND GAS DIVINOUS

INSPECTOR'S WELL REPORT

Therefore No. 107 Harry

					Company
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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1011	20. Allo	Of Willer	5
10.	COAR MILL		
1	98407	1-1824	
Oil o	Gas Wel	1. \	

Permit No. Rit 259 F

Company Pike Dult Gas Co		Casing and Tubing	Used in Drilling	Left in Well	Pacl	cers
Address Pennshoro wa		Size				
Farm Lewis Handon		16			Kind of Pac	ker
W. D. W. 2		13				
Well No.		10				
District Clay County County		8¼				
Drilling commenced					Depth set	
Drilling completed June 7. Total Depth.					Perf. top	
Date shotDepth of shot						
Initial Open Flow/10ths Water in	Inch	Liners Used			Perf. top	
Open Flow after tubing/10ths Merc. in					Perf. botton	n
VolumeCu.						
v orume	rt.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock Pressurelbs	hrs.					
Oilbbls., 1st 24	hrs.	COAL WAS E	COUNTER	ED AT	FEET	INCHES
Fresh water feet	feet	FE	ETIN	CHES	FEET	INCHES
Salt waterfeet	feet	FE	ETIN	CHES	FEET	INCHES
Drillers' Names 6.A. Smith						
	••••••				•	······································
	••••••					•••••••••••••••••••••••••••••••••••••••
Well Abandoned and Plugged, 19)					
REMARKS: Completed						•••••
1			Q	4/		•
June 7. 1937			1	fron	ifn	27

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,	A CONTRACTOR OF THE PARTY AND A CONT		
Charleston, W. Va.			
	Pike Oil and Gas Compar	ay.	
	NAME OF WELL OPERAT	OR	
COAL OPERATOR OR COAL OWNER			
		Pennsboro, West Virginia	
ADDRESS			
and the second second	Mey 3,	1937	
	WELL TO BE ABANDO		
COAL OPERATOR OR COAL OWNER			
The second secon	Clay	District	
ADDRESS			
	Ritchie	Country	
	ALL OFFICE OF	Ounty	
LEASE OR PROPERTY OWNER			
	Well No2		
ADDRESS			
	Lewis H. Hanlon	Farm	
Gentlemen:—			
The undersigned well operator is about	to abandon the above described well and w	ill commence the	
	A factorial and the description with third in	in commence the	
work of plugging and abandoning said we	ll on the 17th day of May	, 19.37	
	after the day on which this notice so mailed		
due course should be received by the Depart			
PROF. 1			

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapterr 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

PIKE OIL AND GAS COMPANY

BY: E. S. Woodyard, Secretary & Treas.

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total depth 1890

Fill with red clay from 1890 - 1790' - 20' above the Khener Sand.

Wood plug

1790 - 1787' 1787 - 1777' - sealing Mig Injun & Keener Sand. Cement

Continue to fill with red clay from 1777 - 1595' - 15' below 6-5/8" casing.

1595 - 1592

1592 - 1582' - sealing hole Cement

PULL 6-5/8" casing and Continue to fill with clay to 1545' - 20' above the Salt Sand. Drive wood plug 1545 - 1542*

1 sack of cement on top of plug, - sealing Salt Sands above.

SET A PERMANENT BRIDGE AT 1074' - 30' below Dunkard Sand. 1 sack of cement on top of bridge. Fill with red clay from 1074' - 960' Wood plug

960 - 957' - Pull 8-1/4" casing and 957 - 947' - sealing hole Cement

Continue to fill with red clay to 800° and with 1 sack of cement on top of plug.

SET A PERMANENT BRIDGE AT 340' - 30' below 10" casing 1 sack of cement on top of bridge PULL 10" casing and

Fill with red clay to the surface.

Erect marker such as is described in Rule 18, 1931 Regulations.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your apprroval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Very Taly Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this...2011...day

of....., 193.7....

DEPARTMENT OF MINES Oil and Gas Division

COPY TO INSPECTOR COURTNEY.

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.