FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.	
Earl S. Wilcox, Owner in fee.	C. B. SMTTH NAME OF WELL OPERATOR
Pike , W. VA.	Box 3175 Ft. Neal Sta. Parkersburg, W. VA
(no coal)	September 11 1934
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
COAL OPERATOR OR COAL OWNER	Ritchie County
	Well No2
ADDRESS	Earl S. Wilcox Farm
oil and gas, having fee title thereto, (or as the case magnitude), made to	0 0 1 1 0
Paul	
to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and c land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as	believes there are no coal operators operating beds and distances from two permanent points, or believes there are no coal operators operating beds and well is located, or within 500 feet of the bounded filed their maps as required by law, excepting the addressees. (if any) are notified that any objections they may are required to make by Section 3 of said Act, if the addresse adangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified mished to them by the Department of Mines promptly as definitely as is reasonably possible the ground icate the direction and distance the proposed location

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address......day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

> Very truly yours Box 3175 Ft. Neal Station Address of Well Operator Parkersburg CITY OR TOWN

West Virginia STATE

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

SEP 1 4 1934

WEST MEGINIA DEPARTMENT OF MINES

a section	SAUURAUIU
	To Tar Department of Airms, Charleston, W. Va.
C. D. SHITTIN	Tari 5. Filcox, Owner in fee.
BOX 23VE Pt. Megl Ste. Perkerslairg. W. V.	Parco, V. VA.
September 11 1914	(no coal)
PROPOSED LOCATION	
Pistaiet Distaiet	BEHRLIGA
* Ritchic County	
• Well No. 2	To the second se
Mari S. Tilcox Farm	CHATHERY:
Il mon the above named farm or tract of land for	The undersigned well operator is entitled to dri
ty bo) under grant or lease dated. The least of the least	oil and gas having fee tills thereto, (or as the case me
14 10 10 10 10 10 10 10 10 10 10 10 10 10	obsm
the secondary and recorded on the secondary	
in the otice of the County Clerk for said County in	do
	oner -tool
engineer and shows the proposed location of a well beretor on the farm and in the Magisterial District ourses and distances from two permanent points, or	to be drilled for oil and eas by the undersigned well of and County above named, determined by sorvey and r
of their maps as required by law, excepting the addressees.	of coal beneath said farm or (pact of hard on which as arreg of the same, who have mapped their workings an enal operature or coal owners (if any) above named as
use a dangerous condition in or about their respective in transit of Mines within tens days from the reperpt of Department. Said coal operators are further notified mished to them by the Department of Mines promptly	desire to make to such proposed location, or which the the dilling of a well at said proposed location will continued in mines, must be received by, or filed with the Dope at copy of this notice and accompanying plat by said I trust forms for use in making such objections will be fur
	on request and that all such objections must set forti- esegrands on which such objections are based and inc should be moved to overcome same;
i Department's copy.) e mailed by registered mail, or delivered to the above	(The next paragraph is to be completed only in some solutions of this notice and the englosed plat were
	named coal operators or coal owners at their above or on the same day with the mailing or tichvery of
ily yours,	Very tri
WILL SPEATOR	
Nox 3175 Ft. Near Station	Address Address for the Walter Control of th
Parkerblurg our on town	Well Operator)
starpary Jeek	

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.	w	ell No. 2
P. D. O. O. O.	1200	ad 12
Caroline Called fas Company of -	10 Of	0000
on the	. S. Mil	Farm
containing acres. Location 3	ands Creek	3
Clay District, in	Tollie Count	y, West Virginia
	2001-1-	y, west viiginia
The surface of the above tract is owned in fee by	Micar	
of the flest la.	address, and the mineral rig	thts are owned by
I Sillax of	11	
The oil and gas privileges are held under lease by the above nar	ned company, and this well is dr	illed under nermit
Dif 01-0		
	inia Department of Mines, Oil	and Gas Division
September 34th 193	5.	
Elevation of surface at top of well,	760	Spirit Barometric.
The number of fact of the different sixed engines used in the well		
The number of feet of the different sized casings used in the well.		
feet		Wood conductor.
	feet	sized csg.
870 feet 8" size, csg.	feet	sized csg.
1487 feet 656" size, csg.	feet	
size, csg.	ieet	sized csg.
packer of	size, set at	
packer of—	size, set at	
, in casing perforated at	feet to	feet.
, in casing perforated at	fact to	foot
Coal was encountered at feet, thick ness	inches, and at	
feet; thicknessinches; and at	feet; thickness	inches.
Liners were used as follows: (Give details)		
5-4-35		
Date.		
Approved	5011	, Owner.

MAY 1 1 1935

D D DO D

Caroline Colant falo.

O'DWell.

10-	1	1	01	ef	
Caro	tens		Land &	A. Compar	ny
Box 3/75	THE	Meal	Tarker	shu Addre	SS
Well No	2	RIT.	257		

No. 2 FORMATION RECORD

Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Ted					50		
Sanka	0		690	715			
201							
// /							
und sha	le		1045	1100	5-5-		
		some, gas	100	1150	5-0		
		#00	1700	1 1161	61		
Sand	7		1150	1247	76		
			1244	1280	26		
0. 0		fas A(1501)	1487	15-25	38		
00	9		15-25	165)	10		
			1655	1747	72		
sand			1747	1750	3		
2		siland	1050	1788	38		
sand		gas	1000	1804	16		
		10			21		
2		del	1802	,			
						165 6	
	Dock Dunkand of sha	Real Dock Contract of shale Sand	Rock Dock Dunkand und shale Some, gas Franch Shale Sand Johale Sand a'land	Le of Sankard 600 640 765 765 855 7 910 mod shale 1045 1100 1150 1244 8 15-25 1655 1249 1570 1749	Lead 600 650 Semble 10 South 10 South 10 South 100 South 100	Led 600 650 50 600 600 600 600 600 600 600	Color Character or Water 10 Bottom Medical Depth 600 650 50 640 715 25 765 810 45 855 810 55 810 1045 135 Whater 1045 1100 55 1150 1244 96 1244 1280 36 1525 1655 70 1548 1575 38 1655 1747 82 1749 1750 3 2 Sand 1788 1804 16

shot Well was not shot at	feet; well was shot at	feet.
Fresh water at	saltfeet; fresh water at	feet.
well was hole.		
5-4-75 Date	Approved The Clane Owner	- Lilles

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAY 1 1 1935

Caroline Oil B.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.	W CII 110.	Two
	415-12th Ave.	
	any of Huntington, W. Va.	
· · · · · · · · · · · · · · · · · · ·	the Earl Wilcox	Farm
containing / Sixty acres. Location	Pike	
	Pitchic	
21501100,	ooundy, west vi	
The surface of the above tract is owned in fee by-	Earl Wilcox	
ofof Pike W.Va.	address, and the mineral rights are own	ed by
	of	
The oil and gas privileges are held under lease by the	above named company, and this well is drilled under p	ermit
No. ? issued by the	West Virginia Department of Mines, Oil and Gas Di	vision
Sept.1934		
Elevation of surface at top of well,		
Elevation of surface at top of well,	Barom	etric.
The number of feet of the different sized casings used in the	well.	
feet.	size. Wood cond	uctor.
1556 ft feet 6-5/8 casing n		
feetsize, csg.	feetsize	d csg.
feetsize, csg.	feetsize	d csg.
packer of	size, set at	
packer of	size, set at	
, in casing perforated at	feet to	_feet.
, in casing perforated at	feet to	_feet.
Coal was encountered atfeet, thick	nessinches, and at	
	AND THE ADMINISTRATION OF THE PARTY OF THE P	
feet; thickness inches; and at	feet; thicknessinche	s.
Liners were used as follows: (Give details)		
Aug.17,19 6 0		
Date.		
Approx	ved Sunnyside Oil Co.	wner.
STATE TO THE BY-	Charlatte Sherrard	
MINIMA MARIA MARIAN	(TITLE) Sery X- acty-in-fa	et
Ohn Will W	+	

Sunnyside Oil Co Company
415 -12th Ave.,
Huntington, W. Va. Address

COMPLETION DATA SHEET No. 2

WELL No. 2

FARM Earl Wilcox

FORMATION RECORD

· ·			Oil Gas	Tage in the second	Í D.	1	Total		
Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depțh	Remarks	
Big Inju	n	Sand	1799-1798	1779	1830	51	1830	hole is filled to 1815	
			+ 						

well was not shot at 1779 to 1798	8feet; well was shot at	feet.
Salt Fresh water at	salt feet; fresh water at	feet.
Well was xmmxx produce	ed 70 barrels oil amd 250,000 gas. Sunny side 0il Co.	
Aug. 17, 1940 Date	Approved by Charlette Sheward	- atty-in-fax
NOTE: All bottom formations must be noted	as indicated above and all key-rocks and oil and gas sands must be	steey with the steep

their proper geological names in the district as well as any local names commonly used in the district for such strata.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Put 2 1571	0	Land A. B. Level Sec.			We	II No. 2	
COMPANY Simmy	Side Be	f bo.	ADD	RESS 415-12th	1.	mond	tan WV'
FARM Carl Of	silex	DISTRI	CT_C	elay o	COUNTY	tehr	<u> </u>
Filling Material Used	lelay voa	nd	Comen	fl			Address
Liner Lo	ocation	Amoun	nt ,	Packer	Location	1	Paigs .
PLUGS USED	PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	Selay		18/5-	- 1730	1814	2	antital(1)
	Woode		1730 -	-1727		pagen	oros gadina
/0'				-/7/> Algorita	m .	heted	Drilling com
Perf liption	Clay		17/7 -	-15-76	Depth d		take etail:
	Word	- b	15-76-	1573	/15/21	W0	inscio ladoni
10'			15-73-	1863	(1)	mid ni 19	Dies to the col
44 (46)	Gulling or	CHTVATES	0.021260	15(0.5)		634"	veed(iii)
				lant to the second			userg sool
enter a company	TARIUMET	41)8/36/38	<u> 177 - 1778) .</u>	cond. 15 suit, while			100
		epr a se					
Drillers' Names	Colder	1 OP	Colde	ω			
O &	have no	work	order	on this w	ell. Mh	Eld	en had
Remarks:	fint we	l it.					
	1	45678	3.93				
V	E. C.	ADD 10/18	102				
	ZÍ 28293037	WEST VIRGINI	A SS				
	17.58	AKIMENI UT	57				
3/29-1948	I hereby certify I	visited the a	bove well on	this date.			
DATE		66.661600	G. S. C.	(86	Howand	2	

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil oi	Gas Well	Zh A Šilio S
Company	12 0 10	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	CERS WILLIAM
Address		Size	Asset S		bold false	istā gadīju
Farmnerished 2020s	AT.	16.		nother	Kind of Pac	ker
Well No.	ocular.	13	0.0.0	THE DESIGNATION OF THE PARTY OF	TIRE SOUR	
TROOT BATTE GREEVOUTE LEMOITADO RE	чоттане	10	27 - 24	ccow	_ Size of	гиамар
DistrictCounty		81/4				
Drilling commenced		65%		100 YOU 100	_ Depth set	
		5 3/16		20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Drilling completedTotal depth		3			Perf. top	
Date shotDepth of shot		2		Nasy Nasy	Perf. botton	n
Initial open flow/10ths Water in	Inch	Liners Used		4.44	Perf. top	
Open flow after tubing/10ths Merc. in	Inch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.					
Oilbbls., 1st	24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh waterfeet	feet	FEET.	INC	HES	FEET	INCHES
Salt water feet	feet	FEET	INC	HES	FEET_	INCHES
Drillers' Names				**************************************		x sadramon
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Pet 2577	0	7.77		NOTOE TOVIT	We	II No. 2	
COMPANY Simuy	Side Cle	?! Co	ADD	RESS Stumm	effor	Ma)(a
FARM Cal (Hilex	DISTRI	CT	Clay 6	OUNTY Th	tehi	Ĺ
Filling Material Used	Clay	mes	Cer	nent			
Liner Lo	ocation	Amoun	nt .	Packer	Location	1	079
PLUGS USED AND DEPTH PLACED			1000	BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	Bedgel	at	1000	110	18/5-	2"	08
10'			1000 -	- 998	10 93	638	aron gardigut
Truck of the second	Bidge		240	lles to	la l	- Shelelq	gros ggiller(
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and the second			ezil senil	doloni ostaWisa	(1)1\	wai	nega isida
				as Maro, in Inch	4/91/	ganint re	ipon flow af
	Ca	meller	+ Q_	have no	was	orde	C omple
	m	THE.	well	(edf %		russero Mad
100	000	71 70	2000	The state of the s			
	E SAFER MEE	I MARITAN P	N - 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	310 23 441300			
00	Elder (100	2011				
Drillers' Names 9	who not	set	naw	39/12	1991		
Remarks:	ence con o	/ 00			£67891	2 800	ueV 'erelliu
				63	0,000	17/3	
				3117	PART PAIS	3141	
				(128283031)7.2	The state of	115167	
				138	o.	1	
11/1- 11/10				4	SERETUR	Ors	
4/31948 DATE	I hereby certify I	visited the a	above well on	this date.	0/ 0		
				11/1/1) ()		

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		กลัง		Oil or	Gas Well	ZASWOL
Company	EALNOAE V - ASSOCI	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		100	had Igreat	oM saidiri
Farm	part de la company de la compa	16		TO THE REAL PROPERTY.	_ Kind of Pacl	cer
Well No.		13	Galarya	THE SULUME	04001900019	
Well No.	тубра погла ос-морова	10	32 - 320	-036W	_ Size of	N3M33
District	County	81/4		E. Ch.		
Drilling commenced		65%			_ Depth set	
	\$ \$V	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			70.400 p. 100 km	Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.	1,150 1,170	7 1			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCH	IES	FEET	INCHES
Salt water	feetfeet	FEET.	INCH	IES	FEET_	INCHES
Drillers' Names						radioment:
Remarks:						



DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Olat 257 7)				We	II No/	
COMPANY Sunny	1 Side (Cil 1	CO ADI	DRESS Sturth	rylan	200	Va.
FARM Call of	ONCIO.	DISTRI		00	1	tehu	ć
T TAXAN	00	0	erricus	1			
Filling Material Used	Clay o	and	Cemer	ul .			
Liner Loc	eation	Amoun	ıt	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		1	BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Bel		1000	ing y	1093	63%	15-37
10	Osedge.			-990	70 70	ly order	mer goillet
70	0:0			direct fact	7		proprietting
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				lefter in Inch	01\	gelda) ra	ta voi como
	Felled	of	surfa	12 (1)			S mulay
		710	7				
				HARD	3863		
2011/2017	TA GEORGE	MITCHING I	1. 41 FARY,	155 anti-pulito			116
	5 0 0	0 =	6				
Drillers' Names	3 Colder	J Or	'Cold	lec	101		
a have	us with	ora	lu a	e this w	ell		
Remarks: Marker	not set			6	23456	0	
		Con	nflet	tel (3)	围	30	
				ACT 282930	国 国务	170	
				5772	1940	13/4	
				The state of the s		10/5	
11/10 1011-					\$192021223	My S	
4/6-/948 DATE	I hereby certify I	visited the a	above well or		01		
				663	Howas	0	

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The second secon	one of the		Oil or	Gas Well	COMPANS
Company	. venido	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARKE
Address		Size	5.35 A.N		- basi) laérat	elk, addh'a
Farm		16	A CONTRACTOR	realisen	Kind of Pac	ker
Colonial Plans and		13	- CIDA	AND DESTRICT	CERT COULA	
Well No.	normani de deservi	10	48.7 3831	NOOW	Size of	CHAMBD.
District	County	81/4				
Drilling commenced		65%		A A A A	_ Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCE	IES	FEET	INCHES
Salt water	feetfeet	FEET.	INCE	IES	FEET_	INCHES
Drillers' Names						itemaile:
Remarks:		10 to				

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.		
Approximately approximately failure.	Sunny Side Oil Co.	
No. Coal	NAME OF WELL OPERATOR	
COAL OPERATOR OR COAL OWNER	415-12th Avenue, Huntington, W. Va.	
	COMPLETE ADDRESS	
ADDRESS	hallen sit also de sometiet en la	
+60cr	August 17, 1940	19
2000 B. W. Harris Co., 1800 Co., 1808 Co.	WELL TO BE ABANDONE)
COAL OPERATOR OR COAL OWNER	Clev	
power.	Clay	District
ADDRESS		
the state of the weather that the first state of the stat	Ritchie	County
Earl Wilcox		
LEASE OR PROPERTY OWNER	Well No. Two (2)	
Pike W We		
Pike, W. Va.	Earl Wilcox	Farm
Gentlemen:—		
The undersigned well operator is about to	abandon the above described well and will c	commence the
	Z6th	
work of plugging and abandoning said well on	the 25th day of August	, 1949
(which date shall not be less than five days after	the day on which this notice so mailed is re	eceived, or in
due course should be received by the Departmen	t of Mines.)	
	respective representatives may be present at	
and filling of said well. You are further notifie		
undersigned will proceed on that date, or short		
required by Section 10, Article 4, Chapter 22 of	f the Code and given in detail on the revers	e side of this
notice, in "Work Order."		
him all mobates ben uniq of rectaster to a	it to each of you at the above addresses on the	ne above date.
This notice is being mailed by registered ma	il to each of you at the above addresses on the	ic above date.
T.	Very truly yours,	
er and the H	Sunny Side Oil Co.	0
	Charlatte Thereas	2
some all for badities a nietas ramon ast at	ally-in-fact & fely We	11 Opposetor
	to an about the property flower of the second	ll Operator.
NOTE: Upon the abandonment of all wells dr	Charlotte Sheria We	
the names of the owners of adjacent tracts, and by survey, and the courses and distances of such well	rilled prior to June 1, 1929, a plat prepared b	y a competent reage of same, ell. determined
engineer, showing the district and county in which the names of the owners of adjacent tracts, and by survey, and the courses and distances of such well be submitted with this notice.	rilled prior to June 1, 1929, a plat prepared b	y a competent reage of same, ell. determined

Rit - 257-8.

RIT-257-P PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:
Well to be plugged and filled as follows:

Total Depth 1830' Present Total Depth 1815'

Fill with red clay from bottom 1815' - 1730' - 20' above Big Injun Sand. Wood Plug 1730' - 1727'

1727' - 1717' - Sealing hole completely above Big Injun.

Continue filling with red clay from 1717' - 1576' - 20' below .6-5/8" casing.

Wood Plug 1576' - 1573!

1573' -. 1563' - Sealing hole completely below casing. Cement

Lift casing as balance of hole is filled and plugged.

Continue filling with red clay from 1563' - 1000' Cement 1000' - 990' - Sealing off all Gas to the bottom of Dunkard Sand. Set a permanent bridge at 240' - casing seat of 10" casing. 1 sack neat cement on bridge. Fill with red clay 240' to surface. Erect marker such as si required by Rule 18, 1931 Regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT. ALLOW CEMENT TO SET BEFORE CONTINUING FILLING.

HA To ven 11000 our no flow that pulliconnais has united for to

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

A COLL COLL COLL COLL COLL COLL COLL COL	Well Operator.
No objections have been filed by the coal owner or coal operator, or any property owners of interposed by the Department of Mines to the manner her ging and filling of the well above mentioned. Therefore, the same is hereby appropriate the same is	available adjacent lease or rein described for the plug- oproved thisday
of, 193, 193	dollar and the Cartilla Control of
DEPARTME	NT OF MINES as Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for

DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

COAL OPER	RATOR OR OWNER		St	nny Side Oil	Company	(partners
	DDRESS			-13th Ave., Hu	ntingtor	
A	DURESS			COMPLETE ADDI		194
COAL OPER	RATOR OR OWNER			WELL AND LOC	CATION	
Α	DDRESS			Clay		District
				Ritchie		County
LEASE OR I	PROPERTY OWNER		Wall No	#2		
A	ADDRESS		well No.			
				Earl Wilco	х	Farm
STATE INSPECTOR SU	PERVISING PLUGGI	NG				
		AFFID	AVIT			
STATE OF WEST VI	RGÍNIA,					
County of lesche	Court .	SS:		- 20	^	
VB2	100			apple	Le	
and filling oil and gas and participated in the	work of plugging a	and filling t	the above v	vell, that said work w	as commence	ed on the
following manner:		, 134.	, and o	iat the wen was plug	ged and mie	ed in the
SAND OR ZONE RECORD	FILLING	MATERIAL	T	PLUGS USED		SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	PULLED	CSG LEFT IN
Big Injun Sand	red clay	18151	17301	W - 2 2	1097	459
	plug	17301	17271	Wood plug		
	red clay	17771	17171			
	plug	15761	1573!	Wood plug		
	cement	15731	15631	11000		
	red clay	15631	10001			
Dunkard Sand	cement	10001	9901			
Set a permanent			sing s	eat of 10" cas	sing	
l gools nost com	ent on bridge		to su	C		
L Sack Heat Celli			TO SII	rrace		
	red clay	2401	00 00			
	red clay rker erected	2401	00 50			
		2401				
	ker erected	240'				
	ker erected	240'		DESCRIPTIO	N OF MONUME	
COAL SEAMS	ker erected	240		DESCRIPTIO 31x31x6" 3	placed s	ix inches
COAL SEAMS	ker erected	240		DESCRIPTIO 3'x3'x6" q under-grou	placed s	ix inches
COAL SEAMS	ker erected	240		DESCRIPTIO 31x31x6" 3	placed s	ix inche
COAL SEAMS AME) AME)	cker erected			JESCRIPTIO 3'X3'X6" p under-grou of inspect	placed s und by p	ix inche ermission
COAL SEAMS AME) AME) AME) and that the work of place	cker erected			JESCRIPTIO 3'X3'X6" p under-grou of inspect	placed s und by p	ix inche ermission
COAL SEAMS AME) AME) and that the work of plue	cker erected			on the 4th day of	placed s und by p	ix inches
COAL SEAMS ME) ME) and that the work of place	cker erected			JESCRIPTIO 3'X3'X6" p under-grou of inspect	placed s und by p	ix inche ermission
COAL SEAMS AME) AME) and that the work of plue	cker erected			on the 4th day of	placed s und by p	ix inches
COAL SEAMS (ME) (ME) and that the work of plus 194 And further depon	ugging and filling sainents saith not.	d well was	completed	on the 4th day of	placed s und by p	ix inchesermission
COAL SEAMS ME) ME) ME) and that the work of plue 1944	cker erected	d well was		on the 4th day of	placed s und by p	ix inches
COAL SEAMS ME) ME) and that the work of plus 194 And further depon	ugging and filling sainents saith not.	d well was	completed	on the 4th day of	placed s und by p	ix inches ermission