FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES

Charleston, W. Va.	
Thurman Tanzey	W. H. Mossor
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Hazelgreen, W. Va.	m Thursday, W., Va.
Lulu Tanzey	August 31 1934
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
Hazelgreen, W. Va.	The second secon
ADDRESS	Murphy District
	Ritchie County
COAL OPERATOR OR COAL OWNER	
	Well No. ONE
ADDRESS	Thurman Tanzey Farm
GENTLEMEN:	
The undersigned well operator is entitled to dril	l upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case mag	y be) under grant or lease dated
February 17th. 1934 , made h	Thurman and Lulu Tanzey , to
W. H. Mossor	, and recorded on the 14th lay
of August, 1934	in the office of the County Clerk for said County in
Book	And as the last to the second
and County above named, determined by survey and colland marks.	urses and distances from two permanent points, or
aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as	addressees.
the drilling of a well at said proposed location, or which they coal mines, must be received by, or filed with the Depar a copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be furn on request and that all such objections must set forth or grounds on which such objections are based and indisshould be moved to overcome same.	tment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified ished to them by the Department of Mines promptly as definitely as is reasonably possible the ground eate the direction and distance the proposed location
(The next paragraph is to be completed only in Copies of this notice and the enclosed plat were	Department's copy.) mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above of on the same day with the mailing or delivery of ton, West Virginia.	shown respective address
Very truly	yours,
	MELL OPERATOR
Address of	STREET
Well Operator	Thursday
	CITY OR TOWN

STATE *Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

SEP 4 - 1934

254

Thurman Tanzey

Hazelfreen, W. Va.

Lulu Tangey

Haselgreen, W. Va.

COAL OPERATOR OR COAL OWNER

Thurman Tanzey Farm

TOBBOM .H .W

mbureday, W. Va.

February 17th, 1934 , made by Thurman and Lulu Tanzey to

Tossow .H .W

and recorded on the 14thtay

Nurphy

Ritchie

August, 1934

at the office of the County Clerk for said County in

The enclosed plat was prepared by a competent of proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and ourses and distances from two permanent points, or

The undersigned well operator is informed and behaves there are no coal operators operating beds of coal beneath said farm or tract of land on which said walt is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as fildressoes.

The above named cost operators or cost owner in any) are notified that any objections they may desire to make to such proposed location, or which the pare required to make by Section 3 of said Act, if the drilling of a well at said proposed location will copies a daughtorist condition in or about their respective conditions, must be received by or filed with the Dappartment of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said it partment. Said coal operators are further notified that forms for use in making such objections will be far reshed to them by the Dapartment of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and in the the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copp.)

is much coal operators or coal owners at their above shown respective address. The street of the sound of Mines at Charles on the same day with the mailing or delivery of this copy to the Department of Mines at Charles on West Virginia.

Very truly yours ...

085 - 254



3914

W. H. MOSSOR

101 EAST MAIN STREET HARRISVILLE, W. VA. 26362 Promotions, Drilling and Production

Sept.23,1980

Department of Mines, Oil & Gas Division Charleston, W.V.

Dear Mr. Huzzey:

I, W.H.Mossor have sold my holdings in the following

. Oil & Gas wells and leases, to

886 → T E R M Energy Corporation Robert and Ann Fox, (man & wife) H.G. Hardbarger, Represenative 311 S. Spring St. Harrisville, W.V. 26362

Phone: 643-2475

Jose Coparti, They assumed responsibility on July the 1st.,1980.

The holdings sold are listed on six pages by well name and permit numbers.

Thank you,

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.	it-254				W	rell No. 1
	The Tanzy	Jas	Company	of Murphy	District,	
					зу	
containing						
	Murphy		District, in	Ritchie	Count	y, West Virginia
The surfa	ace of the above trac	et is owned in fee	by Harley	Goff		
of	Berea, W.V	а.		address,	and the mineral rig	rhts are owned by
	T.N. Tanzy					
	B.F.Fleming		of of	Morgantown	. W. Va625	Jones Ave.
The oil a					, and this well is dr	
No.	Rit-254	iss	ued by the West	Virginia Departr	ment of Mines, Oil	and Gas Division
		Dec. 5th.				
		005				Cuinit
Elevation	of surface at top	of well, 995				Spirit Barometric.
The number o	of feet of the differe	ent sized casings	used in the well	ı .		
		300	feet 10	inch		
	12				size.	
	feet				_feet_ 8 1/4	
	1839 feet 6	5/8	size, csg		_feet	sized csg.
					_feet	
	one	packer	of \$40 5/0		_size, set at1860	,
		packer	of		_size, set at	
	1 joint , ir	tubing Essing perforat	ed at 1900		feet to	feet.
					feet to	
Coal was enco	ountered at		feet, thick ness-		_inches, and at	
feet; thickness	5	inches; and	at	feet; thic	kness	——— inches.
					ft the tubir	1
					t. packer	
	Also have t	ne 6 5/6	casing ler	t in well.		
	January 30t	h. 1935				
			Date.	70 7	0	
			Approved	the Ja	myy Da	o Coowner
			By	Secretary	nH	Mossor
				(1	TITLE)	

Tanzy	Gas	Co.
T CATTER ?	200	000

......Company

Thursday, W. Va. Address

Well No....

1 Rit - 254

COMPLETION DATA SHEET No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Littl Dunka		sand		770	810	40		
Big Dunka	rd	sand		998	1045	47		
sand		sand		1060	1123	63		
sand		sand		1160	1468	308		
secor Salt Maxor		sand broken sand	gas	1555 1708	1675 1745	120		
Litt]		1 mmey		1810	1819	9		
Penci cave	1	cave		1819	1824	5		
Big Lime		lime	gas	1824	1884	60		
Keene	er	sand		1884	1895	11		
B i g Injur	ı	sand	gas	1895	1975	80		

shot Well was xot shot at 1950 to 1962 - 12	ft. feet; well was shot at one shot only feet.
Salt Fresh water at no water to amount to	o anyt, hierwasperted by drillers feet.
well was hole. XXXXXXX producing gas	70/10 water through 2 inch
Jan. 39 th. 1935.	Approved The Janyy Los leo.
Date	WHILE SECY.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47 085 2 254	
Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/Afeet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	W. H. Mossor Name 101 E. Main St. Street WV 26362 City State Zip Code	-
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	T. N. Tanzy Field Name Ritchie County WV State	-
(b) For OCS wells:	N/A Name N/A Block Number	er
	Date of Lease: N/A Mo. Day Yr. OCS Lease Number	_
(c) Name and identification number of this well: (35 letters and digits maximum.)	Tanzy # 1	_
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Injun	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name	004228 Buyer Code
(b) Date of the contract:	111 17 3 5 Mo. Day Yr.	
(c) Estimated annual production:	1,500,000 MMcf.	
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.264195010	2.469
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264195010	2.469
9.0 Person responsible for this application: Agency Use Only Date Received 1979 Agency FEB 26 1979	Lenore Deem Ager Name Title	
Date Received by FERC	2-20-79 Date Application is Completed (304) 64.	er
		FT7900806

PART10	CIPANTS: DEC 211979	BUYER-SELLER CODE
WEI	1 OPERATOR: W. H. MOSSOC	013020
FIF	est purchaser: Consolidated Gas Supply Corp.	004224
	HER:	
	Α	
	Department of Minos, Oil & Gas Division Pusulus as Section 10%. Str.	for well.
790	0226-108-085-0254	
1	bove File Number on all Communications ating to Determination of this Well	
-	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
. ITEM NO	2.	
. 1 F	TERC-121 / Items not completed - Line No.	
2 I	V-1 - Agent / LEDONE DEEM,	
3 I	V-2 - Well Permit	
4 · I	V-6 - Well Plat	_
5 1	V-35- Well Record Drilling Deepening	
6 1	V-36- Gas-Oil Test: Gas Only Was Oil Produced? Rat	10
7 I	V-39- Annual Production years 7 months	
. 8 17	V-40- 90 day Production 97 Days off Line:	
	V-48- Application for Certification. Complete?	
10 - 17		ffidavit
18 - 28		
(5)	Date Completed: 1.30.35 Deepened	
(5)	Production Depth: 1555-1675, 1824-1884, 1895-19	75
(5) (5)	Production Formation: 22 salt Big Lime Big Inju	'n
(5)	After Frae. 1/1	
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Annual Prodtion: 3657 4.2 Mcf	
(8)	Avg. Daily Gas from 90-day endit. 1/1-120 days 92 3.8 Mg	-ţ
₹(8)		rom Daily Report
₹ ₹(5)	Oil Production: From Completion Report	
(10–17)	Does lease inventory indicate enhanced recovery being done:	No
(10–17)	Is affidavit signed? Notarized?	
Does offi	cial well record with the Department confirm the submitted infor	mation? No
Additiona	1 Information Does computer program confirm?	
Was Deter		
1 m	MK JM SB JPH AM AN TO	

	STAT	E	OF	WE	ST	VIRGI	INIA	
EPARTMENT	OF	MI	NES	,	OIL	AND	GAS	DIVISIO

Date	2	-20		. 19_	79
Operato Well No	or's	Tanzy	# 1		
API Well	11 47 -	035		25.	4

WELL CLASSIFICATION FORM

STRIPPER GAS WELL NGPA Section 108

		DESIGNATED AGENT Lenore Dec	em
		ADDRESS 101 E. Mair	St.
		Harrisville	, WV 26362
WELL OPERATOR	W. H. Mossor	LOCATION: Elevation 995	processing and the control of the co
ADDRESS	101 E. Main St.	Watershed Dry	Run
	Harrisville, WV	Dist Murphy County Rite	hie Quad Harrisyille
GAS PURCHASER	Consolidated Gas Supply	Gas Purchase Contract No.	1034
ADDRESS 44	5 W. Main St.	Meter Chart Code 629	5
C1	arksburg, WV 26301	Date of Contract 11-7-	35
. 1			

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well Head, 300 feet 10" Casing, 1839 feet 6 5/8 Casing, 1839 feet 2 inch Tubing, Drips, Gas Line, Connections.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production Record, Royalty Records, Plat, Drilling Report, Contract.

FORM IV-56WC (Reverse) (12-78)

Describe the search made of any records listed above:

All records were diligently searched, I believe this information is correct.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No \underline{XX} . If yes, indicate the type and source of the information.

AFFIDAVIT

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie , TO WIT:

the 20 day of February , 19⁷⁹, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this $20 \, \text{day}$ of February , 19 $79 \, \text{.}$ My term of office expires on the $9 \, \text{day}$ of January , 19 $30 \, \text{.}$

Notary Public

(NOTARIAL SEAL)

GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION

2-20-79 REPORT DATE

STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION - OIL AND GAS

OPERATOR W. H. Mossor

YEAR 19_77

DAYS ON LINE	OIL BBL	GAS MCF	API	YEAR 19_	DAYS ON LIND	OIL BRL	GAS MCF	API 47 085 2 254
NE 31	JF-	121	FARM		NE 31	J j:-	93	FARM T. N. Tanxy
28	M	122			28	- M	26	N. Tanxy
31	A-	97	CO.		31	^-	32	CO
30	-E	175	COUNTY		30	M-	50	COUNTY Ritchie
31	J-	119	7		31		52	
30	J-	173	AVG. FLOW PRESSURE		30	J-	4	AVG: FLOW PRESSURE29
31	A-	125	PRESSURE.		31	Α-	0	PRESSURE.
31	S-	110			31	S	0	29
30	0	141	SHUT-IN		30	0	0	SHIT-IN
30	Z	97	SHUT-IN PRESSURE		31	N-	0	SHITT-IN PRESSURE
30	D	110			30	n	0	200
31		143	,		31		172	
	OIL	GAS				OIL	GAS	
		1,533,000	TOTALS			B 44	429,000	TOTALS

Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS