

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(NO COAL)

SOUTH PENN OIL COMPANY,

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Chamber of Commerce Bldg.,
Pittsburgh, Pa.

ADDRESS

COMPLETE ADDRESS

August 20, 1934. ~~1935~~

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. 42

Sarah J. Lemon Farm

ADDRESS

Sarah J. Lemon
COAL OPERATOR OR COAL OWNER - *Mine*
c/o The Commercial Banking & Tr. Co.,
Pittsburgh, W. Va.
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 24, 1907, made by Anthony Smith and A. W. Lemon, Attorneys in fact for Sarah J. Lemon et al, to South Penn Oil Company, and recorded on the 29th day of October, 1907, in the office of the County Clerk for said County in

Lease Book 23, page 353, &c.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN OIL COMPANY,

Elton E. ...
WELL OPERATOR Land Dept.

Chamber of Commerce Bldg.,

STREET

Pittsburgh,

CITY OR TOWN

Pennsylvania.

STATE

Address
of
Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

AUG 23 1934

249

RIT-249

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 PRODUCED BY SECTION 3, CHAPTER 88, ACTS 1923
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To The Department of Mines
 Charleston, W. Va.

SOUTH PENN OIL COMPANY,

(NO GOAL)

Chamber of Commerce Bldg.,
 Pittsburgh, Pa.

COAL OPERATOR OR COAL OWNER

August 20, 1934. xxx

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Murphy

Ritchie

Well No. 42

Sarah J. Lemon

Sarah J. Lemon
 COAL OPERATOR OR COAL OWNER
 of the same name & location
 Pittsburgh, Pa.

The undersigned well operator is entitled to drill upon the above named farm or tract or land for

oil and gas having the title thereto, (or as the case may be) under grant or lease dated

September 24, 1907, in fact for Sarah J. Lemon et al

South Penn Oil Company

October, 1907

Lease Book 23 pages 853, 86.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or hind marks.

The undersigned well operator is informed and believes there are no coal operators operating on or about said farm or tract or land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Act of 1923, must be received by the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above

named coal operators or coal owners at their above shown respective addresses on the day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN OIL COMPANY,

Jane Dept.

Chamber of Commerce Bldg.,

Pittsburgh,

CITY OF PENN.

Pennsylvania.

Address
 of
 Well Operator

Section 3 of the Act of 1923, if no such objections be filed, or as found by the Department of Mines within said period of ten days from the receipt of such notice and plat by the Department of Mines, to said proposed location, the undersigned well operator is authorized to proceed to drill at said location.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. 42

SOUTH PENN OIL Company of Chamber of Commerce Bldg.

Pittsburgh, Pa. on the Sarah J. Lemon Farm

containing 555 acres. Location _____

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Leonard Haught

of Brohard, West Va.

Heirs of Frederick Lemon address, and the mineral rights are owned by c/o Commercial Banking & Trust Co., Parkersburg, W.Va., Receiver & Atty in Fact.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. Rit - 249 issued by the West Virginia Department of Mines, Oil and Gas Division September 4, 1934.

Elevation of surface at top of well, 993.03' Spirit Barometric.

The number of feet of the different sized casings used in the well.

15 feet _____ size. Wood conductor.

352 (Pulled) feet 10" size, csg. 1856 feet 2" tub. sized csg.

1081 (Pulled) feet 8-1/4" size, csg. _____ sized csg.

1660 feet 6-5/8" size, csg. _____ sized csg.

Steel shoe packer of 6-5/8" size, set at 1652'

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at _____ feet, thick ness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

February 8, 1935.

Date.

Approved SOUTH PENN OIL COMPANY, Owner.

By Elton Young Land Agent.

(TITLE)

FEB 9 - 1935

SOUTH PENN OIL
 Chamber of Commerce Bldg. Company
 Pittsburgh, Pa. Address

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Well No. 42, - Sarah J. Lemon Farm. RIT-249

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Fresh Water				95	110			5 Bbl
Big Dunkard Sand				1080	1090			
Sand				1350	1456			
Gas Sand				1650	1678			
Salt Sand				1793				
			Oil	1825	1845			
			Water	1845	1852			
Total Depth							1852	

2-9-35

Well was ~~XXXX~~ shot at 1824-1845' - 80 qt. 10-17-34; well was shot at _____ feet.

~~XXXX~~ Fresh water at 95' - 110' feet; salt fresh water at 1845' - 1852' feet.

Well was producing hole. ~~XXX~~
 February 8, 1935.

SOUTH PENN OIL COMPANY
 Approved By *Eton Spring* Land Agent.
 Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

FEB 9 - 1935

RECEIVED
SEP 19 1980

FERC-121

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p>47-085-0249</p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>108 ✓ Section of NGPA</p>		<p>OIL & GAS DIVISION DEPT. OF MINES Category Code</p>	
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>_____ feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Pennzoil Company Name</p>		<p>014730 Seller Code</p>	
	<p>P. O. Box 1588 Street</p>			
	<p>Parkersburg WV 26101 City State Zip Code</p>			
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p>Murphy Field Name</p>		<p>WV State</p>	
<p>(b) For OCS wells:</p>	<p>_____ Area Name</p>		<p>_____ Block Number</p>	
	<p>Date of Lease: Mo. Day Yr.</p>		<p>_____ OCS Lease Number</p>	
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p>Sarah Lemon #42</p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>Consolidated Gas Supply Corp. Name</p>		<p>004228 Buyer Code</p>	
<p>(b) Date of the contract:</p>	<p>0, 8, 1, 9, 7, 6 Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p>_____ MMcf.</p>			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	2.740	0.192	0.586	3.518
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	2.740	0.192	0.586	3.518
<p>9.0 Person responsible for this application:</p>	<p>James A. Crews Name</p>		<p>Manager, East. Div. Title</p>	
<p>Agency Use Only Date Received by Juris. Agency SEP 19 1980 Date Received by FERC</p>	<p>Signature <i>James A. Crews</i></p>			
	<p>August 28, 1980 Date Application is Completed</p>		<p>(304) 422-6565 Phone Number</p>	

PARTICIPANTS:

WELL OPERATOR:

DATE: FEB 19 1981
Pennzoil Company
Consolidated Gas Supply Corp.

BUYER-SELLER

014730

FIRST PURCHASER:

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

800919-108-085-2249

Qualifies J. E. Huggins

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James A. Crews
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 19 ^{months}/_{years}
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 9-15-34 Date completed 10-6-34 Deepened _____
- (5) Production Depth: 1650-1678; 1824-1845
- (5) Production Formation: Gas Sand; Oil - Salt Sand
- (5) Final Open Flow: N/A (3/10 W 1/4")
- (5) After Frac. R. P. N/A.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{399}{366} = 1.1 \text{ M}$; $\frac{80}{366} = .2 \text{ bbl/day}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days ¹²⁹/₉₂ = 1.4 M ; ²⁶/₉₂ = $.3 \text{ bbl/day}$
- (8) Line Pressure: N/A. PSIG from Daily Rep _____
- (5) Oil Production: yes From Completion Report 2 bbl.
- 17. Does lease inventory indicate enhanced recovery being done No
- 17. Is affidavit signed? Notarized?
- Official well record with the Department confirm the submitted information? _____
- Additional information _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? S.P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 28 19 80

Operator's Well No. Sarah Lemon #42 ✓

API Well No. 47 - 85 0249
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James A. Crews, Mgr. East. Div.

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

WELL OPERATOR PENNZOIL COMPANY

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

LOCATION: Elevation 993.08

Watershed Dutchman Run

Dist. Murphy County Ritchie Quad. MacFarlan 7½'

GAS PURCHASER Consolidated Gas Supply Corp. Gas Purchase Contract No. 3866

ADDRESS P. O. Box 2450
Clarksburg, WV 26301

Meter Chart Code 6236

Date of Contract 08-19-76

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard wellhead arrangement with no extraordinary lease production equipment.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Gas Production Records) Location: Pennzoil Company
Oil Production Records) 601 Grand Central Ave..
Vienna, WV 26105

T

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A Crews T

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, Jean Paden, a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 28 day of August, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 15 day of September 1980

My term of office expires on the 14 day of November, 1989.

Jean Paden
Notary Public

IV-39-KC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR **Pennoil Company**

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE **8/28/40**

YEAR **1940**

API# *** 7** FARM **Sarah Lenson #42**

COUNTY **Richie**

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

3

7

3

10

0

2

0

11

0

7

0

67

GAS

140

OIL BBL

J-4

F-0

M-6

A-7

M-5

J-8

J-8

A-6

S-4

O-5

N-7

D-7

OIL

70

DAYS ON LINE

31

28

31

30

31

30

31

31

30

31

30

31

YEAR **1940**

API#

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

05

70

62

28

32

61

26

GAS

OIL BBL

J-8

F-4

M-5

A-5

M-7

J-8

J-11

A-

S-

O-

N-

D-

OIL

DAYS ON LINE

31

29

31

30

31

30

31

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

API NUMBERS

Well No. 42-Sarah J. Jensen		Farm 555 Acres	
Lease No. 57053-Mud		Township District Ritchie County W. Va State	
C.W. Cade, Rig Contractor		W.R. Hay, Rig Contractor	
Drilling Commenced 9-15-1934		Drilling Completed 10-6-1934	
N.	S.	E.	W.
		Elevation 993.03'	

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Wood Cond.		15		
Fresh Water	95	110		5-Bbl
10" Casing		352		
Big Punkard	1080	1090		
8 1/4" Casing		1081		
Sand	1350	1456		
Gas Sand	1650	1678		
6 7/8" Casing		1660	1660	
Salt Sand	1793	1793	1793	
Oil	1825	1845	1827	
Water	1845	1852	1845	10-Bbl
Total Depth		1852	1852	

Elev. Floor - 993.52
ground - 993.03

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT.

Size	Put in Well		Pulled Out		Left in Well		Shot Date	Amount
	Feet	In.	Feet	In.	Feet	In.		
10"	352		352				Oct. 17-1934	80 qt
8 1/4"	1081		1081					
6 7/8"	1660							
2"	1856							

Result: 135' fluid in hole when shot

Packer Size: 6 7/8"

Steel Shoe

Depth Set: 1652'

Production First 24 Hours: 2 Bbls. Gas Test: 3/10 W. 1/4"

Approved by: J.R. Brooks Superintendent

