WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.		Well	No. 1
Henaghan & Hanlon,	Inc. Company of -	Sistersville, W. V	a.
	on the MI	rs. J. J. Mahaney	Farm
containing Fifty-one	acres. Location on the Wa	aters of Bonds Creek	
	District, in R11		
	is owned in fee by Mrs. J.		
of 2108 Latrobe	St. Parkersburg, W. Va	address, and the mineral right	s are owned by
	of		
The oil and gas privileges ar	e held under lease by the above na	med company, and this well is drille	ed under permit
No. Rit-237	issued by the West Virg	ginia Department of Mines, Oil an	d Gas Division
August 14, 1934	193_		
Elevation of surface at top o	f well,		Spirit Barometric.
The number of feet of the differen			
14	feet		Vand aandustan
		feet	
	size, csg.		
1579 feet	6-5/8" size, csg.	feet	sized csg.
	packer of	size, set at	
	packer of	size, set at	
, in	casing perforated at	feet to	feet.
, in	casing perforated at	feet to	feet.
Coal was encountered at	feet, thickness	inches, and at	·
feet; thickness	inches; and at	feet; thickness	inches.
	(Give details)		
Sept. 25, 1934			
50p 0. 50, 1304	Date.	24	
	Approved	enaghan & Hanlon, Inc	, Owner.
	By—	Lockha	rh

WEST VIRGINIA DEPARTMENT OF MINES

OR AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.
Henseban & Hanlon, Inc
vensdsH. J. J. Hahanay
Pifty-one seems tocation on the Waters of Bonds Orest
Olay West Virginia County, West Virginia
The surface of the shove tract is owned in fee by MIZ. J. J. Mahaney
of Side Latrobe St. Parkersburg. W. Vs., andress, and the milleral rights are owned by
10
The off and gas privileges are held under lease by the above maned company, and this well is drilled under permit
No. Hit-337
August 14, 1954
Elevation of surface at top of well,
The number of feet of the different sixed casings used in the well.
L4 Wood conductor.
354 feet 7,0" size, esg
1150 feet 8 to size our feet
1579 . Red 6-2/3" size, esg
packer of is tos exts
to the price and
ta caring perforated at
destanding perforated at
Goel was encountered at theet, thickness inches, and at
(est, duckness inches; and st Test; Chekness inches.
Limers wore used as follows: (Give details)
Sept. 25, 1934 Data
Approved Hensehan & Hanlon, Inc. Owner
Lating root va

Henaghan & Hanlon, Inc. Company

Sistersville, W. Va. Address

Well No. 1 R11-237

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character '	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Slate				125				
Sand				125	300	175		
Red Rock				300	310	10		
10					450			
Lime				610	625	15		
Big Red				850	955	105		
Pink Rock				1020	1050	30		
White slate				1180	1300	120		
Black slate				1560	1575	15		
Gas				1596	1600	4		
Black Lime				1840	1880	40		
Keener sand	white			1940	1961	21		
10 11	dark			1961	1970	9		
njun				xxxx	EXEXX	12		
njun				1973	1978	5		
Squaw				2080	2096	16		
Slate				2100	2130	30	2130	
							2200	
		1						

Well was not shot at k 196319	975feet; well was shot atfeet.
Salt Fresh water at	salt feet; fresh water atfeet.
producing Well was hole.	
9/25/34 Date	Approved Henaghan & Hanlon, Inc.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.