NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS S	SECTION	/
To THE DEPARTMENT OF MINES,		
Charleston, W. Va.		
Frank Slita	Seo. M. allen	/.
COAL OPERATOR OR COAL OWNER,	NAME OF WELL OPERATOR	
208 North Court St.	11	v 1/
Mt. Pleasant, Mich.	Harrisville n	. 09.
ADDRESS	COMPLETE ADDRESS	
	July 30	1024
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATIO	
	PROPOSED LOCATIO	N
	Clay	District
ADDRESS		
	Ritchie	County
COAL OPERATOR OR COAL OWNER	Ju and	County
	Well No. One	
ADDRESS	Frank Sheets	17
Committee of the control of the cont	Juan grave	Farm
Gentlemen: The undersigned well operator is entitled to drill	upon the shove named farm or tract	of land for
The undersigned wen operator is entitled to drin	upon the above named farm of tract	or land for
oil and gas, having fee title thereto, (or as the case may	ha) under grant or lease dated	
23rd day of July 1934, made by	Frank & alta Sheet	s to
I.M. allen, of Harris	wille 711/h and recorded on the	24th day
	and recorded on the	
of July 1934,	in the offer of the Country Clork for going	d County in
or first,	in the omce of the County Clerk for said	a County in
Book 62 , page 414		
The enclosed plat was prepared by a competent e	ngineer and shows the proposed location	on of a well
to be drilled for oil and gas by the undersigned well open	rator on the farm and in the Magister	rial District
and County above named, determined by survey and cou		
land marks. The undersigned well operator is informed and	haliayas there are no seel operators one	rating hads
of coal beneath said farm or tract of land on which said		
aries of the same, who have mapped their workings and	filed their maps as required by law, ex	
coal operators or coal owners (if any) above named as a The above named coal operators or coal owners		as they may
desire to make to such proposed location, or which they	are required to make by Section 3 of	said Act, if
the drilling of a well at said proposed location will cau	se a dangerous condition in or about their	ir respective
coal mines, must be received by, or filed with the Depar a copy of this notice and accompanying plat by said De	tment of Mines within ten* days from the	ther notified
that forms for use in making such objections will be furn	ished to them by the Department of Min	es promptly
on request and that all such objections must set forth	as definitely as is reasonably possible	the ground
or grounds on which such objections are based and indi- should be moved to overcome same.	cate the direction and distance the propo	osed location
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were		to the above
named coal operators or coal owners at their above	shown respective addressda	y before,
or on the same day with the mailing or delivery of	this copy to the Department of Mines	at Charles-
ton, West Virginia.		
Very truly	y yours,	
	& m 0,00	
	WELL OPERATOR	
Address	•	
of }	STREET	
Well Operator J	Harrisville W.	Va.

STATE *Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

AUG 1 - 1934

CITY OR TOWN

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No._

G. W. A. Oil Company

WELL RECORD

Oil or Gas Well

Company		W. Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers
AddressFrank Sh	to several field.		1	Tubing	Diming	1	
H'arm	onds C	reek	Acres	Size		1	
Location (waters)	7011010			16			Kind of Packer
Well No. Clay	10 AT	Rite	clev.	13		La constitue de la constitue d	
District		_County	emley	and the second	autoritisment i s	113131	Size of
The surface of tract is		Pike.	W. Va.	81/4 225	1	7	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		Address party	The state of the s	6% 870	10401	1040	Depth set
Mineral rights are ow	ned by		W. C.		15191	1519 19	190
Santa Ada S	1934	Address	142.12 - 141.12 - 2.41.10	5 3/16	CONTRACTOR OF STREET	are the same of the same	Perf. top
Drilling commenced_	1934		In a land of the	32	H	MAT TO ST	Perf. bottom
Drilling completed		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	an a lower of the	Liners Used	of ourse try		Perf. top
Date Shot No rec	From	То	Assa and a second	Liners Osed	E STATE OF THE STA	Y .	Perf. bottom
With	Section 1975		a kababa tal<u>i</u>ati k				Herr. bottom
	ths Water i		Inch	CASING CEMI	None	CIZE	No. Ft. Date
	ths Merc. i	n		CASING CEMI	SNTED	SIZE AND THE	140.10.
Volume	3 1 1 1 3 1	The Charles	Cu. Ft.			24.4	
Rock Pressure	122 (127)	lbs.	hrs.	COAL WAS E	NCOUNTERE	D AT	FEET INCHES
Oil	1227	G ALL SA	_bbls., 1st 24 hrs.	FEE	r TN	CHES	FEET INCHES
Fresh water	1 1 1 1 1	1000	feet				FEET INCHES
Salt water		feet	feet	FEE	I'IN'	CHES.	FEET INOMES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. R	t-235		WELL	RECORE)	Oil or G	as Well Och
Company	m allen	o wo	9	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm 7	lank Sh	eets 6	Acres Juo	Size			
Location (waters		2 Eicen	MOA	16			Kind of Packer
Well No.	re	P,	Elev.	13			
District Co	7	_County_/	bell to	10		Elvis Aud	Size of
The surface of t	ract is owned in f	Address W	estala.	81/4 225			Dize oi
Mineral rights a	r	address	Shee To.	6% 870			Depth set
Pik	/	Address		53/16/490		1490	
Drilling commen	1	4	1934	3			Perf. top
Drilling complet	0 111.	. 18	1934	21804		1804	Perf. bottom
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With Sil	My Eur	arts					Perf. bottom
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Remarks	Depth	Oil, Gas					

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. RI	T-235-P	• <u>- 18</u>			200	W	ell No. On	e		
COMPANY	Loris	Swadley		ADDRESS	Harrisvi	lle, W. Va	ł	Company of the Compan		
FARM	John	Lemley	DISTRIC	r Clay	C	OUNTYRi	itchie			
Filling Materia	ıl Used			100						
•										
Liner	Lo	cation	Amount	Pa	cķer	Location				
P	LUGS USED A	ND DEPTH PLACED		BRIDGES		CASII	CASING AND TUBING			
CEMENT-TH	ICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST		
						1300'	5-3/16"	190'		
							identi di <mark>or</mark>	ON BROOKEN		
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Orillers' Names.		George Co	wan - Denn	is Cowan						
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Remarks:										
		Job co	mpleted -	well record e	enclosed.					
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			2000	Q25262728288						
		I hereby certify I	202	JUN 1951						
6/4/5	1	I hamaby contify I	ST S	WEST VINGINIA	2					
DATE		I hereby certify I	visited the abo	verwell on this date	1 11	-	144			
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			1	EST11010		A DIS	TRICT WELL IN	SPECTOR		

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	.w +seffivalian	100 K		Oil or	Gas Well	ZBEN GILLEYN
Company	version versio	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACH	ERS
Address		Size			Land don.	tell garlin
Farm	295	16			_ Kind of Pac	ker
Well No		13	Control description		Size of	
District	County	81/4			5,720	
	Model and the second	65%		2	Depth set	
	Total depth	5 3/16				
	Depth of shot	32			Perf. top Perf. botton	
	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. bottor	n
	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT.	Date
	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED) AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCI	HES	_FEET	INCHES
Drillers' Names						ražinanteri
Remarks:	• boas Lores bero:	on allow - be	de Espero de	<u> </u>		-



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

111 well records of this oil

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE DEPARTME	ENT O	F MINES,
	Charleston,	W. Y	7a. 100

NAME OF WELL OPERATOR ATTISVILLE, W. Va. COMPLETE ADDRESS AY 1, 19 51 WELL TO BE ABANDONED AY District Cohie County 1 AN Lemley Fack Same BEATRICE, W. VA. G DATE Above described well and will commence W. Va. two days before day of 19,
WELL TO BE ABANDONED WELL TO BE ABANDONED District Chie County 1 DEBATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
well to be abandoned ay District chie County 1 In Lemley Jeack Strain BEATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
WELL TO BE ABANDONED District Chie County 1 District County Lemley Jack ERATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
District Schie County 1 In Lemley Journally Jeach ERATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
County 1 In Lemley Louncely Leach Series BEATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
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Tornuly Jeach Strain BEATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
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BEATRICE, W. VA. G DATE above described well and will commence W. Va. two days before
above described well and will commence W. Va. two days before
which this notice so mailed is received lines.) representatives may be present at the hat whether you are represented or no shortly thereafter, to plug and fill said 22 of the Code and given in detail on the
of you at the above addresses on the
its paroval or non-operatoric fine in well in the above discribed former or
s,
Well Operator.

(Over)

RIT-235-P

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

All well records of this Oil & Gas lease have been lost, would the Department of Mine, Make up a plugging program for this well, from their records. this well was drilled in 1934, by George Allen, of Harrisville, .amoustono Leou of

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

isville, W. Total Depth

18201

(ORIGINAL LOG SHOWS 1804' - 2" tubing 1490' - 5-3/16" casing No other casing in well)

Pike, W. Va.

starting plugging operations.

Fill with clay from bottom 1820' - 1520' - 30' below 5-3/16" casing 1520' - 1510' 5° crushed stone on cement plug - sealing hole in Big Lime

PULL 5-3/16" CASING AS PALANCE OF HOLE IS FILLED AND PLUGGED

SET A PERMANENT BRIDGE AT 1280' - bottom of 2nd Salt Sand 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1205' - 20' above Salt Sands Neat Cement 1205' - 1195' 5' crushed stone on cement plug

SET A PERMANENT BRIDGE AT 400* 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

Will call Inspector Harry Make, Beatrice, W. Va. two days before

To the Department of Mines Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th day of May, 1951

DEPARTMENT OF MINES Oil and Gas Division

4/Jalo By: _

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	0140015			LUFIS SWEGI		
COAL	OPERATOR OR OWNER		1 1	NAME OF WELL O	. West V	/irgini
	ADDRESS			COMPLETE AD		10
COAL	OPERATOR OR OWNER			CATION	19 51	
	ADDRESS			Clay		District
2013 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Ritchie	130 0 130	County
LEASE	OR PROPERTY OWNER		727 77			
	ADDRESS		Well	No1		
			*	John Lemley	<u> </u>	Farm
STATE INSPECTOR	SUPERVISING PLUGG	GING	Harry	Maze		
		AFFI	TIVAC			
STATE OF WEST	VIRGINIA,)				
County of		SS:	-	N .	0	
	DeCanon		and X	Dennis	tevu	Cerc
being first duly	worn according to la	w depose	and say	that they are experie	enced in th	e work of
	g oil and gas wells an				VI	
well operator, and	participated in the w	ork of plu	gging an	d filling the above	well, that	said work
	the day of					
and filled in the fo	ollowing manner:			, 19, and that	me well wa	is prugged
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	C	ASING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG	CSG LEFT II
jun Sand Hor.	Red Clay	1820'	15201			
	Cement	1520'	1510'			
	Stone	1510'	1505'		5-2/10	10001
1	Clay	1505'	12801	The state of the state of	0/ 10	XXXXXX
	Cement & Stone	1280'	12701		1370	
1	Clay	1270	12051		A	
	Cement-Stone	1205'	1190'			
	lridge #	400	390		1 1 1	
	Cement-Stone	3901	3801	Acres and the second		
* 10 marks (10 mm)	Clay	3801	Surf.			
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COAL SEAMS	2879303	7/73	10000	4		
	103	(m)		DESCRIPTION	ON OF MONUM	IENT
ME)	JAN 195	2 5		Concrete		
ME)	WEST VIRGI	NIA O)				
AME)	TO DEPARIMENT OF	MINES 2				
(ME)	DEL HILLINGTON	col		Part Specific Control		
and that the work	of plugging and fill	ling said -	well was	completed - 41	18-4	
may	1995/118	inig said v	wen was	completed on the	11 m	day of
t b			0.	11200- 1		
And further de	ponents saith not.		T	arge car	non	
^			H	ennis to	www	un
Sworn to and s	subscribed before me	this 2	day	of January	1	. 19 5 2
			S	ditto Ist	1 11	, 19
My commission exp	ires:			Sur Sur	Noton	Bublic
Jun 10,					Notary	LUDIIC.
1	4			Pern	nit No.	コレームこ
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