

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

C. M. Grudier
COAL OPERATOR OR COAL OWNER

Burgy & Sears
NAME OF WELL OPERATOR

Pike W. Va.
ADDRESS

Cornwallis W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

July 30 1934
PROPOSED LOCATION

ADDRESS

Grant District

COAL OPERATOR OR COAL OWNER

Ritchie County

Well No. ONE

ADDRESS

C. M. Grudier Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

April 23, 1934, made by C. M. and Emma Grudier, to L. B. Burgy and R. K. Sears, and recorded on the 23rd day of April 1934, in the office of the County Clerk for said County in

Book 62, page 167

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address..... day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

L. B. Burgy & R. K. Sears
WELL OPERATOR

Address of Well Operator }

STREET

Cornwallis
CITY OR TOWN

CITY OR TOWN

W. Va.
STATE

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Well No. One

Burgy & Sears Company, of Cornwallis, W. Va.

on the C. M. Grudier Farm

containing 29A 62/100 acres. Location

Grant District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by C. M. Grudier

of Pike, W. Va. address, and the mineral rights are owned by

C. M. Grudier of Pike, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. RIT-234 issued by the West Virginia Department of Mines, Oil and Gas Division

August 11, 1934

Elevation of surface at top of well, 1105.0 Spirit-Barometric.

The number of feet of the different sized casings used in the well.

10 feet 1 1/2 inch size, Wood conductor.

200 feet 10 inch size, csg. sized csg.

1200 feet 8 inch size, csg. sized csg.

1618 feet 6 3/8 inch size, csg. sized csg.

..... packer of size, set at

..... packer of size, set at

....., in casing perforated at feet to feet.

....., in casing perforated at feet to feet.

Coal was encountered at feet; thickness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details)

Nov 22, 1934 Date.

Approved Burgy & Sears, Owner.

By R. A. Sears (TITLE)

DEC 19 1934

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. _____

Company of _____

on the _____

Farm _____

containing _____ acres, location _____

District in _____ County, West Virginia

The surface of the above tract is owned in fee by _____

of _____ address, and the mineral rights are owned by _____

of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. _____ issued by the West Virginia Department of Mines, Oil and Gas Division

1937

Elevation of surface at top of well _____

Spitz-Barometric _____

The number of feet of the different sized casings used in the well.

_____ feet _____ size _____ Wood conductor _____ size _____

_____ feet _____ size _____ _____ size _____

_____ feet _____ size _____ _____ size _____

_____ feet _____ size _____ _____ size _____

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____ feet _____ in casing perforated at _____

_____ feet _____ in casing perforated at _____

Coal was encountered at _____ feet; thickness _____ inches; and at _____

_____ feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

Date _____

Approved _____

Owner _____

By _____

(Print Name)

DEPT. OF MINES

Burgy & Sears Company
 Cornwallis W. Va. Address
 Well No. One RIT 234

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Earth clay	Red	sticky	—	0 ft.	10 ft.	10 ft.		
Stone	Blue	Hard	—	10	30	20		
Stone	White	"	—	30	60	30		
Rock	Red	soft	—	60	85	25		
Rock	White	Hard	—	85	145	60		
Rock	Red	soft	—	145	165	20		
Rock	Blue	Hard	—	165	180	15		
Rock	White	Hard	—	180	220	40		
Slate	Blue	soft	—	220	300	80		
Slate	White	slightly Hard	—	300	360	60		
Lime sand	White shell	Very Hard	—	360	370	10		
Slate	Blue	Hard	—	370	420	50		
Slate	White	Hard	—	420	460	40		
Lime sand	White shell	Very Hard	—	460	470	10		
slate	White	slightly Hard	—	470	520	50		
slate	Blue	" "	—	520	580	60		
slate	White	" "	—	580	645	65		
slate	Blue	" "	—	645	692	47		
Little Red		" "	—	692	752	60		
Slate	White	" "	—	752	812	60		
Big Red		soft	—	812	900	88		
Little Dark slate			—	900	1065	165		
LITTLE Dark slate			—	1065	1075	10		
glate	Black	soft	—	1075	1343	268		
Gas sand		Hard	—	1343	1400	57		
slate	Black	soft	—	1400	1425	25		slight Gas 144
First salt	sand	Hard	light Gas	1425	1445	20		
slate	Black	soft	—	1445	1618	173		
Second salt	sand	Hard	—	1618	1638	20		
slate	Black	soft	—	1638	1715	77		
Third salt	sand	Hard	—	1715	1775	60		
slate	Black	soft	—	1775	1814	39		
Marion sand		soft	oil show	1814	1864	50		oil show 186
slate	Black	soft	—	1864	1975	111		no lime
Keener sand		Hard	oil show	1975	2020	45		oil show 199
slate	Black	soft	—	2020	2023	3		Gas show and
Injun sand		Hard	Gas + oil	2023	2093	70		oil at 2074
slate	Black	soft	—	2093	2100	7		
SQUAW sand		soft	—	2100	2110	10		
slate	Black	soft	—	2110	2118	8		

2118

shot
 Well was not shot at 1860ft - 1995ft and; well was shot at 2074ft. feet.
 Salt
 Fresh water at 1860ft - small amount salt feet; fresh water at _____ feet.
 producing
 Well was _____ hole.
 dry

Nov. 20, 1934
 Date

Approved Burgy & Sears
 by R. A. Sears Sec. Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.