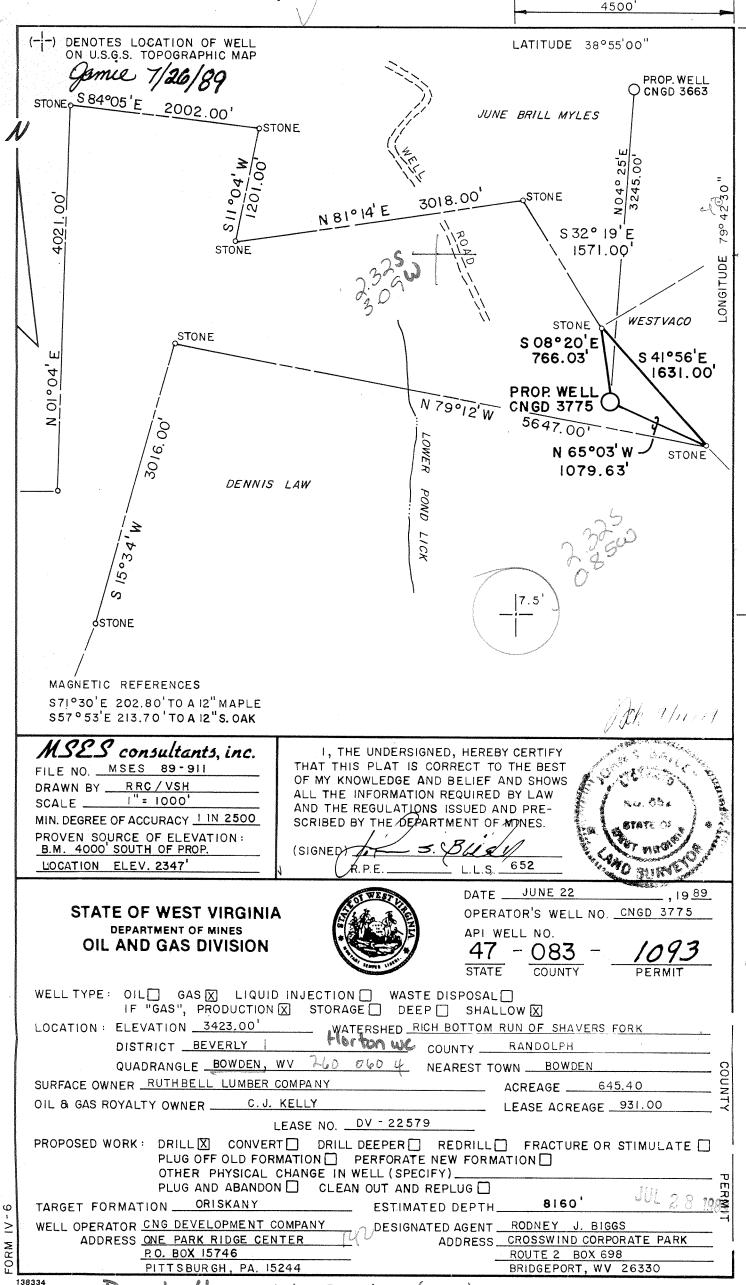


DEEP WELL

OWWD

Bowden

(JFE)



N

Deep Well

6.6 Bowden (376)

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name:	RUTHBELL	LUMBER	COMPANY	Operator Well	No.:	CNGD	3775
------------	----------	--------	---------	---------------	------	------	------

LOCATION: Elevation: 3423.00 Quadrangle: BOWDEN

> District: BEVERLY County: RANDOLPH

Latitude: 12250 Feet South of 38 Deg. 55Min. 0 Sec. Longitude 4500 Feet West of 79 Deg. 42 Min. 30 Sec.

Company: CNG DEVELOPMENT CO. A DEL

P. O. BOX 15746

PITTSBURGH, PA 15244-0000

Agent: RODNEY J. BIGGS

Inspector: PHILLIP TRACY

Permit Issued: 03/26/90 Well work Commenced: 04/30/90 Well work Completed: 05/04/90

Verbal Plugging

Permission granted on:

Rotary Cable Rig Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? Coal Depths (ft):

Casing	Used in		Cement Fill Up
Tubing	Drilling	in Well	
Size	· · · · · · · · · · · · · · · · · · ·		
 		1	
2 3/8	Pulled 300'	7859	
2 3/0			
			i

OPEN FLOW DATA

work.

Producing formation Chert Pay zone depth (ft) $_{7924-7989}$ Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d $_{4/90}$ Final open flow 1.9 M MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure 1250 psig (surface pressure) after 1 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Hours Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

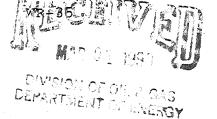


			NICHOIS,					
For:	CNG	DE	VELOPME	NT C	О.	A	DEL.	CORP.

Acid Treatment - 1300 gal 28% Acid, 700 bbl treated water, Broke Fm. @ 2940 #, Ave Pres. 3000 #, Ave Rate 21 BPM.

LOG TOPS

Tully		7639	7774
Purcell		7808	7868
L. Marcellus		7868	7900
Onondaga		7900	7919
Huntersville Chert		7919	8030
Needmore		8030	8090
Oriskany		8090	8198
2nd Oriskany		8198	8276
Helderberg		8276	



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

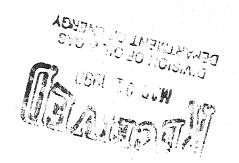
well obergor a K	eborc or ,	WETT MOLK		
Farm name: RUTHBELL LUMBER COMPANY	Operator	Well No.: (CNGD 3775	
LOCATION: Elevation: 3423.00 Quad	rangle: B	OWDEN		
District: BEVERLY Latitude: 12250 Feet Sou Longitude 4500 Feet Wes	th of 38		. 0 Sec.	
Company: CNG DEVELOPMENT CO. A DEL				
P. O. BOX 15746	Casing	Used in	Left	Cement
PITTSBURGH, PA 15244-0000	&			Fill Up
	Tubing	Drilling	in Well	Cu. Ft.
Agent: RODNEY J. BIGGS				
Table 1 - DUTTI TD DD 3 GV	Size			[
Inspector: PHILLIP TRACY				
Permit Issued: 07/26/89	13 3/8	40	40	To Surf
Well work Commenced: 09/14/89		_ 		
Well work Completed: 10/03/89 Verbal Plugging	9 5/8	2241	2241	To Surf.
Permission granted on:		! 	 	
Rotary X Cable Rig			l	1
Total Depth (feet) 8432	5 1/2	8389	8389	225 sks
Fresh water depths (ft) 40		! 	 	
		1	1	1
Salt water depths (ft)	2 3/8	8159	8159	
Is coal being mined in area (Y/N)?_N				
Coal Depths (ft): 48 - 56;				
OPEN FLOW DATA Producing formation Oriskany Gas: Initial open flow MCF	/d 0:1: T	Pay zone onitial open	depth (ft) <u>8207-8246</u> Bb1/d
		inal open fi		Bbl/d
Time of open flow between i				Hours
Static rock Pressure 2600 psi				
				<u> </u>
Second producing formation		_ Pay zone (depth (ft	
		nitial open		Bbl/d
		inal open f		Bbl/d
Time of open flow between i				Hours
Static rock Pressurepsi	g (surfac	e pressure)	after	Hours
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE WEL	GEOLOGIC	AL CHANGE,	ETC. 2).	THE WELL
D - 4	var T Diese-	Manage		
For: $\frac{\text{Rodne}}{\text{CNG DEV}}$	y J. Biggs, ELOPMENT	CO. A DEL.	CORP.	
101. 010 014		ブ <u></u>		
By:	Souls	97		
Date:	January 30;	1990		

Perforated 8207 - 8224, 33 holes; 8234 - 8246, 36 holes; Broke formation at 5000#, Pump 3500 gal. 18% HCL, Pump 1084 bbl X-link gel, with 1550 sks sand, 28 Ton CO₂, Ave Rate 20 BPM, Ave Prs. 3698, Ave HHP 1812.

Sd & Sh	0	48	1/4" stream water
Coal	48	56	
Sd, Sh & RR	56	7635	
Tully	7635	7640	
U. Marcellus	7.746	7900	
Onondaga	7900	7920	
Chert	7920	8044	
Needmore	8044	8090	
Oriskany	8090	8275	
Helderberg	8275	8432	

LOG TOPS

Tully	7639	7774
Purcell	7808	7868
L. Marcellus	7868	7900
Onondaga	7900	7919
Huntersville Chert	7919	8030
Needmore	8030	8090
Oriskany	8090	8198
2nd Oriskany	8198	8276
Helderberg	8276	



@ 40'

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS Operator: OS3-1093-From Janual 3/26/90 Page of DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS Operator: OPERATOR OF THE OF THE OF THE OF THE OFTEN THE OFT

l) Well (perator:_	CNG De	evelopment Co	ompany /t	0110 (1)	260
2) Operat	or's Well	Number:_	CNGD 3775	Fracture	3) E	Elevation: 3423
			or Ga			
	(b)	If Gas:	Productio Dee	n_X/ Under	ground Stora Shall	ge/ ow/
5) Propos	ed Target	Formatio	n(s):_Che	t 463		
6) Propos	ed Total [epth:r	ı/a	feet		
7) Approx	imate fres	sh water	strata dep	ths: <u>n/a</u>		
			epths:			
			oths:			
			•		ive mine?	Yes 7 ./ No X
11) Propose		1		ole formatio	C'	Vista 1401
12)		J	cimurate upi	ore lormatio	Buc Now =	
•		CASIN	IG AND TUB	ING PROGRAM	Flue Plus	EXMARION
TYPE	S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	1379		·	42'	40' W	16. Senferce
Fresh Water			SEE EXIST	ING WELL RECO	RD \)
Coal	972			2241'	2241.	To Surface
<u>Intermediate</u>					CH	
Production	5女			8389'	8389	225.5K5
Tubing	23/4			Q159'	8389	
Liners						
PACKERS : Ki	nd					
	zes pths set					
c # 039331	-	r Divisor	-5 0:1			
p± b				nd Gas Use		-
						i WPCP
_ Plat	WW-5	1 WW-2	B. 1_1 Bo		Type)	Agent

Page	1	οf	
Form	W	V2-1	A
(09/8	37)	
File	C	עמכ	

MAR 09	VEI	4 1
MAR 09	1991)	2)

pivisich of oil & GAS	3)
DEPARTMENT OF ENERGY	

Date	e:	March	15.	1990		
Oper	rator	's wel	1 nu	mber		
		CNGD	3775	Fracture	· ·	
API	Well	No:	47 -	083	_	1093-FRAC.
		Stat	e -	County	_	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

	NOTICE AND APPLICATION F	OR A WELL WORK PERMIT						
4)	Curface Ounce (a) to be comed.	5) /=)						
4 /	Surface Owner(s) to be served:	5) (a) Coal Operator						
	(a) Name Ruthbell Lumber Company Address James Wilson, President	Name						
	P.O. Box 1277 Fibina UN 20241	Address						
	P.O. Box 1277, Elkins, WV 26241	(1) 0 - 1 0 (1)						
	(b) Name	(b) Coal Owner(s) wi						
	Address	Name <u>Elkins & Kelly P</u>	<u>roperties</u>					
	(-) N	Address c/o Mark Kuntz.	CPA, Agent					
	(c) Name	P.O. Box 2444, Clarksbu	rg. WV 26301					
	Address	Name						
		Address						
6)	Inspector Phillip Tracy	(c) Coal Lessee with	Declaration					
	Address Rt. 2, Box 37-A	Name						
	Montrose, WV 26283	Address						
	Telephone (304)- 636-8798							
	MO MUD DEDOOM (C) MAYED AS							
	TO THE PERSON(S) NAMED AF	BOVE TAKE NOTICE THAT:						
	Included is the lease or leases or	other continuing con-	tract or					
cont	racts by which I hold the right to	other continuing con	crace or					
V	Included is the information requir	extract off and gas of	<u>x</u>					
Sect	ion 8(d) of the Code of West Virgin	ed by Chapter 228, Ar	ticle 1,					
2666	T cortify that as required under C	nia (see page 2)						
T ha	I certify that as required under o	napter 22B of the wes	c virginia Code					
1 11a	eve served copies of this notice and	application, a locat	ion plat, and					
accc	ompanying documents pages 1 through	on the above name	d parties, by:					
	Personal Service (Affidavit a							
	x Certified Mail (Postmarked po	stal receipt attached)					
	Publication (Notice of Public	ation attached)						
	7 5							
	I have read and understand Chapter	22B and 38 CSR 11-18	, and I agree					
το τ	the terms and conditions of any perm	it issued under this a	application.					
	I certify under penalty of law that	it I have personally e:	xamined and am					
ramı	liar with the information submitted	on this application :	form and all					
atta	chments, and that based on my inqui	ry of those individua:	ls immediately					
resp	consible for obtaining the informati	on, I believe that the	e information					
is t	rue, accurate, and complete.							
	I am aware that there are signific	ant penalties for sub	mitting false 🖺					
info	ermation, including the possibility	of fine and imprisonme	ent.					
	Well Operator,	/ CNG, Development Company						
	Ву: Э УУ	act						
	Its: Superv	isor_Purchasing/Production	Corrigos					
	Address One Pa	rk Ridge Center, P. O. Box	15746					
	Dittah	urgh, PA 15244	1140					
	Telephone	(412) 787-4117						
Subs	cribed and sworn before me this, 5	day of _March	, 19 <u>90</u>					
	76 1 1 1 1 1	1 - HALCH	· · · · · · · · · · · · · · · · · · ·					
	I'M ANY	Notarial Seal	Notary Public					
Мус	commission expires	Barbare A. Schaub, Notary Public Findley Twp., Allegheny County						
		My Commission Expires June 14, 1993						

126/39 Expurs 7/26/9,

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Op	erator:_	CNG Dev	velopment Com	mpany /0	110 (1)	260
						levation: 3423
			or Ga			
	(b)	If Gas:	Productio Dee	n <u>X</u> / Underg p <u>X</u> /	round Stora Shall	ge/ ow/
5) Propose	d Target	Formation	n(s): <u>Ori</u> s	skany		
6) Propose	d Total D	epth: <u>81</u>	60	feet		
7) Approxi	7) Approximate fresh water strata depths: 1309					
8) Approxi						
						Yes/ No_X_/
11) Propose	d Well Wo	rk: Dri	ll new well			
12)						
		CASIN	IG AND TUB	ING PROGRAM		
TYPE	<u>S</u>	PECIFICAT	CIONS	FOOTAGE II	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	13 3/8	K-55	54.5	40	40	Sand In
Coal						38CSR18112.0
Intermediate	9 5/8	K-55	36	2250	2250	To surface 38CSR-18-11.3
Production	5 1/2	M-75	17	8160	8160	250-350 sks 38CSR-18-11.1
Tubing	2 3/8	J-55	4.7	8000	8000	
Liners						
PACKERS : Kir	nd		and the second		12/3	CEIVAI
Sizes						
For Divison of Oil and Cas Use Only DEPARTMENT OF ENERGY						
Fee(s) paid: Well Work Permit Reclamation Fund WPCP						
Plat (WW-9	ww-	2B	ond <u>Eldmi</u>	Cet Aire Type)	Agent

Page 1 of Form WW2-A (09/87) File Copy

DIE	C		W		
	JUL	24	1989	1	

DIVISION OF OIL & GAS 3) DEPARTMENT OF ENERGY

Date: <u>July 11, 1989</u>					
Operator's well number					
CNGD 3775					
API	Well	No: 4	7 - 083	_	1093
		State	- Cour	ity -	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

1) 2)

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:			
- /	(a) Name <u>Ruthbell Lumber Company</u>	Name			
	Address James Wilson, President	Address			
	P.O. Box 1277, Elkins, WV 26241				
	(b) Name	(b) Coal Owner(s) with Declaration			
	Address	Name Elkins & Kelly Properties			
		Addressc/o Mark Kuntz, CPA, Agent			
	(c) Name	P.O. Box 2444, Clarksburg, WV 26301			
	Address	Name			
		Address			
6)	Inspector Phillip Tracy	(c) Coal Lessee with Declaration			
	Address Rt. 2, Box 37-A	Name			
		Address			
	Montrose, WV 26283 Telephone (304)- 636-8798				
	de description of the second o				
	TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:			
	Included is the lease or leases or	other continuing contract or			
	acts by which I hold the right to				
	Included is the information requir				
	on 8(d) of the Code of West Virgin				
50001		hapter 22B of the West Virginia Code			
T has	ve served copies of this notice and				
	mpanying documents pages 1 through				
accon	<u>_X</u> Personal Service (Affidavit a	ttached)			
	x Certified Mail (Postmarked po				
	Publication (Notice of Public				
	rabitederon (Notice of rabite	acton accached)			
	I have read and understand Chapter	22B and 38 CSR 11-18 and I agree			
to th	ne terms and conditions of any perm				
		t I have personally examined and am			
famil	liar with the information submitted				
		ry of those individuals immediately			
	onsible for obtaining the informati				
	ue, accurate, and complete.	on, I believe that the infolmation			
15 (1		ant popultion for submitting false			
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.					
111101	Well Operator / CNG Development Company				
	By:	ond bevelopment dompany			
		isor Purchasing/Production Services			
		rk Ridge Center, P. O. Box 15746			
		urgh, PA 15244			
	•	(412) 787-4117			
Subso	rribed and sworn before me this				
Ran	hara y Da and	NOTADIAL SEAL			
MUUL	vara & Kandall	NOTARIAL SEAL NOTARY PUBLIC NOTARY Public			
му с	ommission expires	FINDLAY TOWNSHIP, ALLEGHENY COUNTY			
		MY COMMISSION EXPIRES APRIL 5, 1993			
		Member Pagasvivania Association of Notaries			