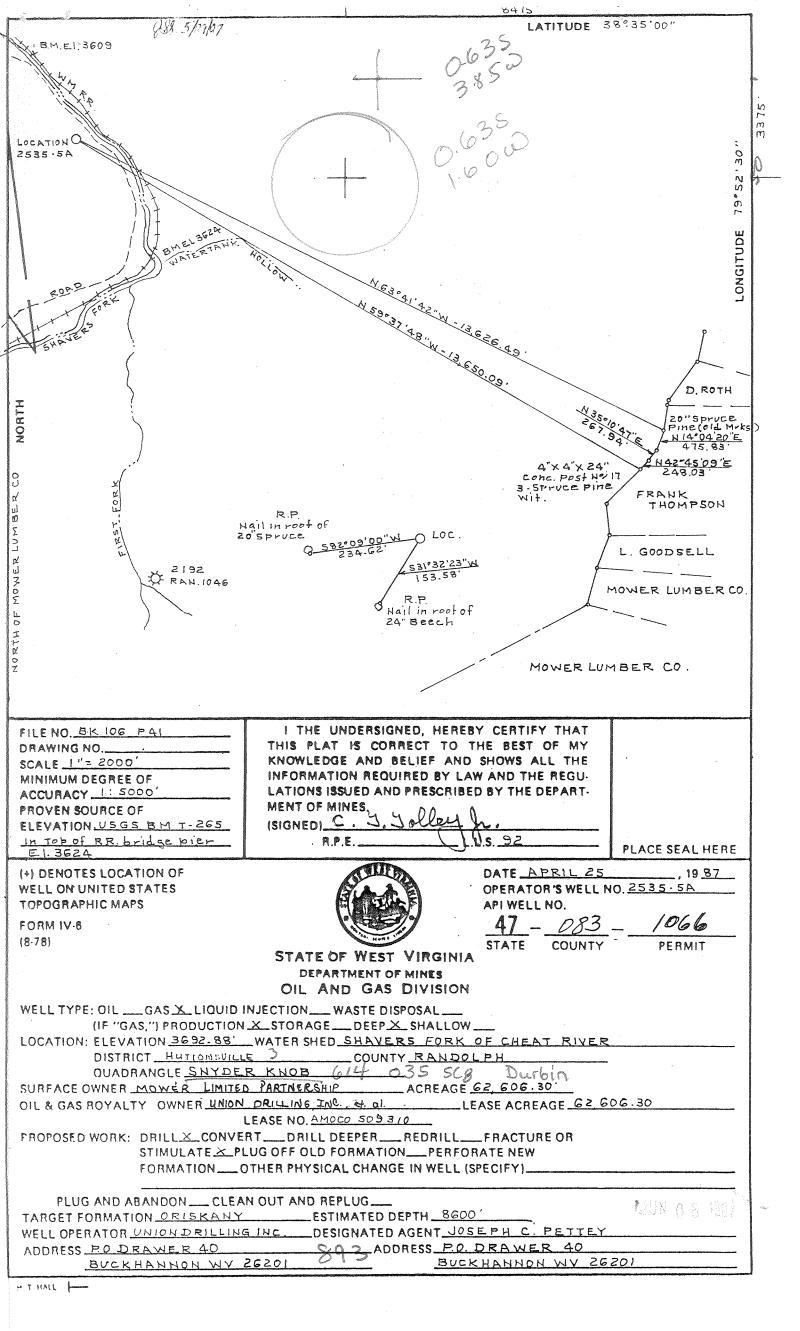


DEEP WELL

5-0 (369) Shavers Fort



FORM WW=2(B) FILE COPY (0bv) FRS CB V FILE 7/85 MAY 2 7 1987



TO BE HELD CONFIDENTIAL

	1)	Date:	May 1		, 19 <u>87</u>
	2)	Operator's Well No.	2535		2
	3)	API Well No.	47	083	1066
:	-,		State	County	Permit

STATE OF WEST VIRGINIA

DIAISIQIN	QW-	OIL	Ø.	GAS	DEP	Α	I
DEPARTME	NT	OF:	KIN	REAL W			

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

			j			5.00					7			
4) WELLTY	PE: A C				_									
		•	Production											
5) LOCATIO			3692 Min			3 Wa	tershed:	_Sha	avers F	orko	± Che	at Ri	ver_	ab (0/3
	Dis	strict:	Day i		or COI	YICOO	miy:	KAJ	TOOTHU	DACENT	iadrangie: _	ор С	T AIII	50V
	ERATOR. Do	784 0-	ffice	Dra	y cor	/ n	المحرحا	/) l	Address	DAGENI	Offi	re Dr	awer	40
Addres			nnon,		262				Address					
0. 011 1 0					404	<u> </u>		. 0) 1	ORILLING C			<u> </u>		<u> </u>
8) OIL & GA	nt		o Trac					•	Vame			illin	σ T-	nc
Name Addres			ffice		253	6			Address				-	
Addres		lkins		262		×			74441433					
(0) DDODOG			Drill	37	_/ Drill	daar	205	,	Redrill			,		
10) PROPOSI	ED WELL	WORK:							ew formation			·		
			•						ew totiliation					
11) GEOLOG	ICAI TAD	CET FOR	MATION	iiysicai	Oris	kanv	Jec. 13 J							
11) GEOLOG	ated depth	of complet	ed well		8600		fee							
12) Appr	oximate trat	ta denths:	Fresh			: fe		ılt.		fee	t.			
									ng mined in th				No	/
15) CASING														
CASING OR	11		DIFICATIONS	i		II	FOOTAGE	E INTER	VALS	II CEME	ENT FILL-UP	ĬI.	PACKER	is.
TUBING TYPE	Size	Grade	Weight	New	Used	For	drilling	1	Left in well		R SACKS Subic feet)			CKERS D L R R R R R R R R R R R R
Candivator	Size	Grade	per ft.	146.8	Useu	101	diming	-	Lett iii wen	1	unic recty	Kinds		
Conductor Fresh water	1				1				,	1	\	The state of the s		
Coal	-				1		-			+		I gives	$\overline{\overline{}}$	
Intermediate	9 5/8	N-80	36640	Х	1	180	10		1800	tos	urface	Per	Kule	, 15.05
Production	5 1/2		17	X	1	850			8500	11	require	-11-1	-L-L-XX/->	
Tubing	1 1/2	11,1-00	1		1	0.11	1.1	_	0.300		Pule 13			350510
Liners									<u></u>			Perfora		-
211073												Тор		Bottom
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1						OFFIC	E USE	ONL	Y					
						DRILI	ING P	ERM	IT					
		47-083	2-1066							Ta	une 3			19 87
Permit number		7/ 00.	1000			-				4,5		ate		
This marmit oax	oring the w	all operat	or and wel	l locati	on show	n helow i	s evidenci	e of ne	rmission gran	ted to dril			the pertin	nent legal re-
quirements sub	ject to the c	onditions	contained	herein	and on the	ne reverse	hereof N	otificat	ion must be g	iven to the	District O	l and Gas	Inspecto	or, (Refer to
No. 8) Prior to t	he construc	tion of ro	ads, locatio	ns and	pits for	any perm	itted wor!	k. In a	addition, the s	well operat	tor or his co	ontractor s	hall noti	fy the proper
district oil and														
	work is as d	escribed in	the Notic	e and	Applicati	on, plat,	and reclar	mation	plan, subject	to any mo	odifications	and cond	itions spe	cified on the
reverse hereof.		June 3	3, 1989)				all marl	. i	d maior to	that data an	d process	tad with	dua diliganca
Permit expires	***************************************						_umess we	en wori	c is commence	ea prior to	mai date an	u prosecu	led with t	ine dingence.
Г	·		<u> </u>				1		7		7 ^	·		
Bond:	Agent	:: h	Plat:	Casi		Fee.	WRCI	P	S&E_	Other	1/1			
			1 +	XK	(a.	5 70	KF	\leq	M	(/)	V, 1		//	
						X.O. /	*		- 71		H /	// //	/	
		V							11/	h. I	# 1	1.160	,	
NOTE: Keep	one copy of	f this pern	nit posted	at the c	drilling lo	cation.	7	Dira	stor Poi	Wisian	100	CARCAL V	Cae	

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



IV-35 (Rev 8-81)

JUL 24 1987

DEPARTMENT OF ENERGY

State of Mest Mirginia Pepartment of Mines Oil und Cas Pivision

Date :	July	22,	1987	
Operator				
Well No.	·	5A -	2535	
Farm Mor	wer :	Lumbe	r Co.	#5A
API No.	47 .	- 083		1066
LITT INO.				

WELL OPERATOR'S REPORT

TO BE HELD CONFIDENTIAL

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

EIL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production / Underground	/ Wastond Storage	e Disposal e/ Deep	/ / Sha	1104/)
OCATION: Elevation: 3692,88 Watershed sh	avers For	k of Cheat	River	
District: Huttonsville County Randol				
COMPANY Union Drilling, Inc.		/		Cement
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	Caşing	Used in		fill up
DESIGNATED AGENT Joseph C. Pettey		Drilling	in Well	Cu. ft.
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	Size 20-16	•		
SURFACE OWNER Mower Limited Partnership	Cond.			
ADDRESS P.O. Box 27, Durbin, WV 26264	13-10"	79.40	79.40	
MINERAL RIGHIS OWNER Same	9 5/8	1018.65	1018,65	731.60 cf
ADDRESS	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK	7			
Phillip Tracy ADDRESS P.O. Box 2536, Elkins, WV	5 1/2			
PERMIT ISSUED 6-03-87 26241	4 1/2	1	1.5	
DRILLING COMMENCED 6-14-87	3			
DRILLING COMPLETED 7-17-87	2	·		
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
		Dor	oth sco	o feet
GEOLOGICAL TARGET FORMATION Oriskany	Dotani XX	XX / Cab		, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
Depth of completed well 8431 feet	KOCALY	061 foot	re roots_	
Water strata depth: Freshfeet;	Salt	Voi ree	cad in th	(aros 2 no
Coal seam depths: none	_ IS COAL	. being my	MAN SEE CO.	area: 110
OPEN FLOW DATA				
Producing formation Dry Hole	Pa	ay zone de	pth	feet
Gas: Initial open flow NS Mcf/d	Oil: Ir	nitial ope	n flow	Bbl/d
Final open flow NS Mcf/d				
Time of open flow between init	rial and s	final test	s <u>'</u>	nours
Static rock pressurepsig(surface	ce measure	ement) aft	erh	ours shut in
(If applicable due to multiple completion				
Second producing formation	P	ay zone de	pth	feet
Gas: Initial open flow Mcf/d	Oil: I	nitial op∈	en flow_	Bbl/d
Final open flow Mcf/d	Oil: F	inal open	flow	Bbl/d
Time of open flow between ini	tial and	final test	ts	hours
Static rock pressurepsig(surface	e measure	ment) afte	erh	ours shut in
		. (Con	tirue on	reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Plugged 7-19-87

WELL LOG

FORMATION COLOR HARD OR SOFT TOP FEET BOTTOM FEET Including indicateion of all free and salt water, coal, oil and g Fill 0 8 332 Red Rock & Shale 332 405 Sand 405 693 Red Rock & Sand 693 857 Sand & Shale 857 936 Little Lime 936 962 Big Lime 1056 1311 Big Injun 1311 1508 Bayard 2253 2284 Lower Bayard 2301 2343 Elizabeth 2354 2473 Speechley 2687 2835 Balltown 2956 2977 Bradford 3198 3229 Riley 3540 3579 Benson Stray 3814 3932 Alexander 4316 4323 Lower Alexander 4543 4566 Elk 4784 4866 Elk 4784 4866 Sycamore Grit 6774 6874 Harrell Shale 7448 7732 Tully Limestone Upper Marcellus 7980 7908 Purcell Limdstone 7962 7981 Under Alexandstone Helderberg Limestone 8300 8431 Helderberg Limestone 8300 8431 HANCE F				·	
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Sand & Shale 8 332 405		p:11		0	
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Lower Bayard			3	1	•
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## Bradford ## Riley ## 3540 ## 3579 #			N .	B .	
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HNUEE		Helderberg Limestone	8300	8431	TD .
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(Attach separate sheets as necessary)

Union Drilling, Inc

Well Operator

By: Joseph C. Pettey, Vice President of Production Date: 7-22-87

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."

Mower Limited Partnership

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL DIVISION OF OIL & GAS

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES. Union Drilling, Inc.

	Durbin, WV 26264	P. O. Drawer 4	of well operator O, Buckhannon,	, WV 26201
Control of the Contro	ADDRESS	COM	PLETE ADDRESS	
*			*****************************	19
COAL O	PERATOR OR OWNER		AND LOCATION	
	ADDRESS	Huttons	ville	District
Mower Limited 1	Partnership	Pandoln	b	Country
	R PROPERTY OWNER		U	County
P. O. Box 27, 1	Durbin, WV 26264	Well No. 5A - 2	535	
	ADDRESS		25.	
		Mower Lumber Co	mpany #5A	Farm
STATE INSPECTOR S	SUPERVISING PLUGGING	Phillip Tracy		
STATE OF WEST		DAVIT		
	ss:			
County of Upshu	r			
Joseph	C. Pettey	and Rich Aldridge	e	
peing hist duly sw	orn according to law depose	and say that they are	experienced in tl	ne work of
plugging and filling well operator, and r	oil and gas wells and were em	ployed by Union Dr	illing, Inc.	
wer operator, and p	participated in the work of plu	igging and illing the a	above well, that	said work
and filled in the following	the 17th day of July lowing manner:	$\frac{19_87}{}$, and	I that the well w	as plugged
JAND OR ZONE RECORD				•
	FILLING MATERIAL	PLUGS U	SED	CASING
FORMATION	*	SIZE & K	IND CSG PULLED	CSG LEFT IN
300 to 8100'	Cement	9 5,	/8"	1018.654
100 to 6500'	6% Gel			
500 to 6400'	Cement		C56 9	\$ 1810,65
100 to 4000'	6% Gel			
000 to 3900'	Cement			
000 to 2100'	6% Gel			
100 to 1850' 350 to 0'	Cement			
330 60 0	6% Gel			
	f)			
	Nac.	8		
	4,5	88		
	1-14			
COAL SEAMS	1	DES	CRIPTION OF MONU	MENT
K)		· · · · · · · · · · · · · · · · · · ·	ent 95/8	
z)		4 1.D. 0		<u> </u>
E)		, 1.10.0	~	
E)				
		4		
and that the work	of plugging and filling said v	well was completed on	the17th	day of
<u>July</u>	<u>19 87</u> .	0.1 01.1	•	
	onents saith not	August (II) lead / //	2l	Rich Aldridge
And further dep		July Manage		
And further dep		Jaseph (7)		Joseph C. Pat
		day of July	erg	
	bscribed before me this 22	day of July	Le Company	Joseph C. Pet
	bscribed before me this 22	day of July	Zisumer	, 19_87
Sworn to and su	bscribed before me this 22	OFFICIAL SEAL	Situane (, 19 87 . Public.
Sworn to and su	bscribed before me this 22	namenanamanan makamaharan makamaharan s	Situane (
Sworn to and su	bscribed before me this 22	OFFICIAL SEAL NOTARY PUBLIC	Situane (, 19 87 . Public.