

IV-35
(Rev 8-81) IV 10 108 CASES ON S



Stude of Mest Airginiu Department of Mines Oil and Cas Division

Date		8, 1987	7
Operati		4.5	67.00
Well N	o	4A -	2193
Farm_	Mower	Lumber	Co. #4A
API No	. 47 -	083	1047

WELL OPERATOR'S REPORT

TO BE HELD CONFIDENTIAL

OF STATES

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production / Undergrou	/ Wast ind Storag	e Disposa e/ Deep	l/ p_XX/ Sha	llow_/)
LOCATION: Elevation: 3817' Watershed La			-	
District: Wyttonsville County Devel	mbert Run	of Shaver	s Fork	
District: Huttonsville County Rand	orbu	Quadrangre	≓ Snyder	Knob
COMPANY Union Drilling, Inc.				
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	Caşing	Used in	Tef+	Cerrent
DESIGNATED AGENT Joseph C. Pettey	Tubing	•	in Well	fill up Cu. ft.
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	Size			
SURFACE OWNER Mower Limited Partnership	20-16	*		
ADDRESS P.O. Box 27, Durbin, WV 26264	Cond.			
MINERAL RIGHTS CWNER same as surface	13-10"	38.00'		
ADDRESS	9 5/8	1809.85'	1809.85	749 cf
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8			
Phil Tracy ADDRESS P.O. Box 2536, Elkins, WV	7			
PERMIT ISSUED 8/19/85 26241	5 1/2		8594.66	656 cf
DRILLING COMMENCED 11/19/86	4 1/2			
DRILLING COMPLETED 12/11/86	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2 3/8"		8317.69	•
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners			
ON	used			
GEOLOGICAL TARGET FORMATION				_
GEOLOGICAL TARGET FORMATION Oriskany  Depth of completed well foot D	observity	Dept	n 8388/	8427 feet
Depth of completed well 8604; feet R Water strata depth: Fresh 50; feet;	College AAA	_/ Cable	· TOOLS	
Coal seam depths:	Sait 154	0' reet	3	_
Coal seam depths: none	is coal i	eing mine	a in the	area?_no_
OPEN FLOW DATA		·		4
Producing formation Oriskany	Pay	zone dept	h 8388/	8427 feet
Gas: Initial open flow 67 Mcf/d	Oil: Ini	tial open	flow_	Bbl/d
Final open flow 413 Mcf/d	Fina	al open fi	low	Bbl/d
Time of open flow between initi	al and fi	nal tests	2 hou	ırs
Static rock pressure 1980# psig(surface	measurem	ent) after	24 hour	s shut in
(If applicable due to multiple completion-				
Second producing formation	Pay	zone dept	:h	feet
Gas: Initial open flow Mcf/d	Oil: Ini	tial open	flow	Bb1/d
Final open flow Mcf/d	Oil: Fin	al open fi	Low	Bb1 /d
Time of open flow between initi	al and fi	nal tests	pour pour	urs
Static rock pressurepsig(surface	measureme	nt) after	han i	re shut in
		(Conti	Tie on res	NOV 1 0 19 verse side
	•	, ,		rese state

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton - 1 stage Frac - 3/18/87

8388,8392,8393,8394,8395,8396,8397,8398,8399,8406,8407,8408,8410,8413,8423,8424 8425,8426,8427

Oriskany - 303,000# sand, 2615 bbls fluid and 30 ton Co2

WELL LOG

•	•	* ***		
<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>				REMARKS
FORMATION	COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh
				and salt water, coal, oil and gas
	Shale	0	55	1/2" stream freash water @50'
	Sand	55	75	
	Sand & Shale	75	320	
	Red Rock	320	340	,
	Sand & Shale	340	815	
	Sand	815	840	
	Sand, Shale & Red Roc	k 840	1176	
	Little Lime	1176	1201	
	Blue Monday	1268	1300	
	Big Lime	1304	1522	
	Injun	1522	1715	l" stream salt water @1540'
•	Squaw	1724	1754	
	Elizabeth	2564	2634	and the state of t
	Warren	2719	2768	
	Speechly	2894	2983	
	Balltown Horizon	3166	3178	
	Bradford	3356	3406	
	Riley	3721	3764	
	Benson	3890	3933	
	Benson Stray	4064/	4102	
	Alexander	4686	4693	
	Lower Alexander	4911	4934	
	Elk	5152	5247	
	Sycamore Grit 443	6903	6974	
	Harrell Shale 438	7625	7799	•
	Tully Limestone 848	7799	7814	
	Upper Marcellus 856	7955	7998	
ny *	Purcell Limestone 85		8022	
	Lower Marcellus 857	8022	8058	
	Onondaga Limestone %		8095	
	Huntersville Chert		8248	
	Needmore Shale 465	8248	8267	
	Oriskany 475	8267	8443 8604	Gas check QTD = 67 mcf
	✓ Helderberg 405	8443	SOU4 *	Gas check GID - 6/ mcr

(Attach separate sheets as necessary)

Union Drilling, Inc.

Well Operator

Date: Joseph C. Pettey, Vice President of Production

6/8/87

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including well, encountered in the drilling of a well."

\*\*\*TO BE HELD CONFIDENTIAL\*\*\*



l)	Date: Aug	<u>ust</u>	1	19_85
2)	Operator's Well No		2193	
3)	API Well No.	47	-083-1047	
		State	County	Permit

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	AUG	12	199	5		

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

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VISION UT			Production		/ Unc	lerground stors	De .	/ Deen X	X / Shallow /
ARIOGHTO	OF ENLL	JAN.	3817.	08	Wa	erched: La	nbert Ru	/ Deep X un of Shaver	s Fork
971 (20 CO CO 2 2 2 C C	Die	rict: H	utton	sville		inty: Rand			le: Snyder Knob
6) WELL OP									eph C. Pettey
Address	D4			awer 40	(893	.,	Address		ce Drawer 40
2 2 2 2 2 2 2 2		channo					Menters	Buckhanno	
8) OIL & GA	S INSPECT	TOR TO	BE NOT			9)	DRILLING	CONTRACTOR:	229 30301
,	nillip 7					- ,		nion Drillin	g. Inc.
Address			ice B	ox 2536			Address		fice Drawer 40
	E11	cins.	WV	26241					non, WV 26201
D) PROPOSE	ED WELL V	VORK.	Drill	XX / 1	Drill deer	er/	Redrill	/ Stimulat	
,	٠ سوسه ٢٠ سود	, 0141.		off old form		/ Perforate			
			**	physical chan			new formati	011	
1) GEOLOG	ICAL TAR	FT FOR		O	kany /	761	**************************************		
	ated depth o			0.50		feet	<del></del>		
•	oximate trata	•	•	0	**************************************	et: salt.	?	feet.	
	oximate coal	•		2		,	ing mined in	the area? Yes	/ No XX
5) CASING		_						a.ca	140
CASING OR	1		CIFICATION	es.	H	FOOTAGE INTE	PIAVE	CEMENT FILL	SID NACOTO
TUBING TYPE	e		Weight	£		1		OR SACKS	UP PACKERS
	13 ***	Grade	per ft.	New Use	3(	drilling	Left in well	(Cubic feet)	
onductor	112		<del> </del>	$+^{\wedge}+$	1 3	<del>'</del>	30.		Kinds
resh water	1		1	+					
oel	9-5/8	f	<del> </del>	Х	1000	· · · · · ·	10001	<u> </u>	Sizes
termediate	5-1/2		<del>                                     </del>	<del></del>	1800		1800'	to surfac	
roduction	13-1/4		<del> </del>	X   _	8500	<i>}</i>	8500'	<u>as requir</u>	ed popular service
ubing			1	+			***************************************		—— <b> </b>
iners			No.				····		Perforations:
	1.								Top Bottom
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					UKILL	ING PERM			
ermit number_	47-	<u>-083-</u>	1047						August 19 19 85
						•			Date
nis permit cov	ering the we	ell operate	or and we	ell location sh	own below is	evidence of p	ermission gra	inted to drill in acco	ordance with the pertinent legal re-
iirements subj	ect to the co	nditions	contained	herein and o	n the reverse	hereof Notifica	tion must be	given to the Distric	t Oil and Gas Inspector, (Refer to s contractor shall notify the proper
. 8) Prior to the strict oil and a	re constructi	ion of ros	ids, locati s hefore :	ions <b>and pit</b> s !	for any permi	tted work. In	addition, the	well operator or hi	s contractor shall notify the proper
_				•		,			
ne permitted w verse hereof.	Ork is as de	scribed if	the Noti	ice and Applic	cation, plat, a	ind reclamation	n plan, subjec	ct to any modification	ons and conditions specified on the
ermit expires	Aug	gust	19, 1	L987		unless well wo	k is comman	and prior to that date	e and prosecuted with due diligence.
accest wasted .						LINESS WEN WON	a 13 CUIIIIICIII	rea burn in mai dais	and prosecuted with due diligence.
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Bond:	Agent	:   I	Plat:	Casing	Fee	WPCP	S&E	Other	
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		/_	11/1	' // 4	121047				
							At 5	Jan l-	
OTTO. Y			. • •			Que and a second	7	Time	X
OTE: Keep o	one copy of	uns pern	ni posted	at the drillin	g focation.	Dire	ctor, D	ivision of C	oil and Gas