



RECEIVED
MAR 1 1987

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Red Creek, Randolph County, West Virginia

2) WELL OPERATOR: Bates Oil & Gas Corp., P.O. Box 299, Bridgeport, WV 26330

3) DESIGNATED AGENT: Mark Schumacher, P.O. Box 299, Bridgeport, WV 26330

4) DRILLING CONTRACTOR: Phillip Tracy, P.O. Box 2636, Elkins, WV 26321

5) PROPOSED WELL WORK: Drill X, 8700' depth, Refers to new foundation

6) GROUNDWATER FORMATION: Oriskany

7) APPROXIMATE DEPTH OF COMPLETION: 8700'

8) APPROXIMATE DEPTH OF WATER TABLE: 150'

9) APPROXIMATE OVERBURDEN DEPTH: None

10) CASING AND LIFTING PROGRAM: None

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

1) Date: February 5, 1985
2) Operator's
Well No. WYATT UNIT #2
3) API Well No. 47-083-1017
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR

(i) Name Dr. Howard K. Wyatt
Address 6825 Tordera Street

Address _____

(ii) Name Coral Gables, Florida 33146

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name same as surface

Address _____

Address _____

(iii) Name _____
Address _____

Name _____

Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Doyle Kinsey
this 5 day of February, 1985.
My commission expires 13, 1993.

Walter E. Kerns
Notary Public, Waymon County,
State of West Virginia

WELL

OPERATOR BEREA OIL & GAS CORP.

By Doyle Kinsey
Its Superintendent of Land

Address P.O. Box 299

Bridgeport, WV 26330

Telephone 304-842-6931

OIL & GAS DIVISION
DEPT. OF MINES

MAR 1 1985

RECEIVED

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Dr. Howard K. Wyatt	Berea Oil & Gas Corp.	1/8	355-246



10/06/2023



1) Date: February 5, 19 85
2) Operator's Well No. WYATT UNIT #2
3) API Well No. 47-083-
State _____ County _____ Permit _____

RECEIVED

MAR 1 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION

- 4) WELL TYPE: **DEPT. OF MINES** Oil Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2340' / Watershed: Red Creek
 District: Dry Fork / County: Randolph / Quadrangle: Laneville
- 6) WELL OPERATOR Berea Oil & Gas Corp / 7) DESIGNATED AGENT Mark Schumacher
 Address P.O. Box 299 / Address P.O. Box 299
Bridgeport, WV 26330 / Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip Tracy / 9) DRILLING CONTRACTOR: Name _____
 Address P.O. Box 2636 / Address _____
Elkins, WV 26241
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
- 12) Estimated depth of completed well, 8700' feet
- 13) Approximate trata depths: Fresh, 150' feet; salt, 200' feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	16"			X		16'	16'	To surface	Class A	
Fresh water	13 3/8"			X		300'	300'	To surface	Class A	
Coal										Sizes
Intermediate	9 5/8"			X		1500'	1500'	To surface	Class A	
Production	4 1/2"			X		3600'	3600'	To surface		Depths set
Tubing										Depths set
Liners										Perforations:
										Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner Owner / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 19 Feb., 19 85

By: Patrick D. Wyatt
Its _____

10/06/2023

Coal Owner



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

Theodore M. Streit, Administrator
Department of Mines
Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47-083-1017 TO DRILL DEEP WELL

COMPANY: Berea Oil and Gas Co.

FARM: Howard Kelly Wyatt

COUNTY: Randolph DISTRICT: Day Fork

The application of the above company is Approved - Oriskany Completion
(APPROVED - DISAPPROVED)

Applicant has complied with the provisions of Chapter twenty-two,
HAS - HAS NOT
four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one
(1931), as amended, Oil and Gas Conservation Commission, as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners;
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and,
3. Provided a plat showing that the proposed location is a distance of 1050 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location:

Oriskany effects
470830846 - 4100'
470830062 - 5500'

Very truly yours,

Thomas E. Huzzey
Brett Loflin
Petroleum Engineer
Commissioner

LBL/rf

10/06/2023

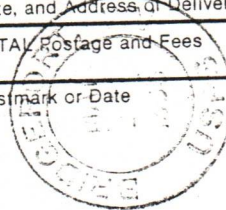
P 090 447 837

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

Sent to	Dr. Howard K. Wyatt	
Street and No.	6825 Tordera St.	
P.O., State and ZIP Code	Coral Gables, FL 33146	
Postage	\$.22
Certified Fee		.75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		70 -65
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	1.67
Postmark or Date		

PS Form 3800, Feb. 1982

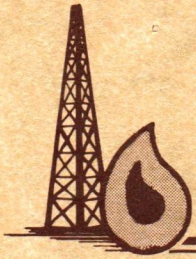
DEPT. OF MINE
OIL & GAS DIVISION

MAY 20 1985

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10/06/2023

10/06/2023



berea oil & gas corp.

One Berea Plaza • P.O. Box 299 • Bridgeport, West Virginia 26330-0299 • (304) 842-6931

December 16, 1985

Mr. Theodore Streit, Administrator
West Virginia Department of Energy
Division of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

RECEIVED
DEC 17 1985

DIVISION OF OIL & GAS
DEPT. OF ENERGY

RE: Howard Wyatt #2
Permit #: 47-083-1017-P

Dear Mr. Streit:

This letter is pursuant to your correspondence of December 9, 1985, copy attached, requesting the "Affidavit of Filling And Plugging" (form IV-38), for the above referenced Randolph County, West Virginia well.

The "Affidavit of Filling and Plugging" for this well was submitted April 10, 1985 to the attention of Mr. Thomas E. Huzzey's office requesting that the information be kept confidential for the one year period allowed under Section 2.06.

We trust you will find this information beneficial. However, should you have any questions, please contact me at (304)842-6931 at our Bridgeport, West Virginia office.

Respectfully,

BEREA OIL & GAS CORP.

Libby Kerns
Regulatory Clerk

LK/lk
Encl.

cc: T. Riley
File

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 12 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company <u>Berco oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Wysatt</u>	16			Size of _____
Well No. <u>2</u>	13			Depth set _____
District <u>Dry Fork</u> County <u>Randolph</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Building location

3-4-85
DATE

Philip Long 10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 12 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company <u>Burns oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Wright</u>	16			Size of _____
Well No. <u>2</u>	13			Depth set _____
District <u>Dry Fork</u> County <u>Randolph</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Moving rig

3-7-85
DATE

Philip Long 10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 25 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Bersa oil & gas</u>		<u>Wyatt</u>	<u>2</u>	<u>Dry Fork</u>	<u>Randolph</u>		Total depth <u>200</u>		/10ths Water in _____ Inch	/10ths Merc. in _____ Inch	Cu. Ft. _____	lbs. _____ hrs. _____	bbls., 1st 24 hrs. _____	feet _____ feet _____	feet _____ feet _____	16			
								Depth of shot _____								13			
																10			Size of _____
																8 1/4			Depth set _____
																6 5/8			
																5 3/16			
																3			Perf. top _____
																2			Perf. bottom _____
																Liners Used			Perf. top _____
																			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

3-11-85
DATE

Philip Long 10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 25 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT
DEPT. OF MINES

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company <u>Bera oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Wyatt</u>	16			225 lb cut
Well No. <u>2</u>	13	242'	242	Size of _____
District <u>Dy Lark</u> County <u>Randolph</u>	10			Depth set _____
Drilling commenced _____	8 1/4			Perf. top _____
Drilling completed _____ Total depth <u>250'</u>	6 5/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Liners Used _____
Volume _____ Cu. Ft.				Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Fresh water _____ feet _____ feet				NAME OF SERVICE COMPANY _____
Salt water _____ feet _____ feet				COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
				_____ FEET _____ INCHES _____ FEET _____ INCHES
				_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

3-12-85

DATE

Phillips 10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 9 - 1985
OIL & GAS DIVISION
DEPT. of MINES

INSPECTOR'S WELL REPORT

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company <u>Bear Oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Wyatt</u>	16			
Well No. <u>2</u>	13			Size of _____
District <u>Dry Fork</u> County <u>Randolph</u>	10			Depth set _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>5500</u>	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

3-27-85
DATE

Philip S. [Signature]
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 9 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company <u>Berea oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Wyatt</u>	16			Size of _____
Well No. <u>2</u>	13			Depth set _____
District <u>Dry Fork</u> County <u>Randolph</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth <u>6450</u>	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

3-29-85
DATE

Phillip Boye 10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED

APR 9 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 83-1017 Well No. 2

COMPANY Boyer Oil & Gas ADDRESS _____
FARM Wyatt DISTRICT Dry Fork COUNTY Randolph

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
	7600	1250	165 Sk cent.				
	1250	4800	200 BBI 40 Sk del				
	4800	4700	38 Sk cent.				
	4700	3800	74 BBI 15 Sk del				
	3800	3700	38 Sk cent.				
	3700	2160	127 BBI 25 Sk del				
	2160	2060	40 Sk cent.				
	2060	50	164 BBI 32 Sk del.				
	50	0	20 Sk cent.				

Drillers' Names 301 Sk cent used
112 Sk del used.

Remarks:

4-1-85 I hereby certify I visited the above well on this date.
DATE

Philip Tracy
DISTRICT WELL INSPECTOR

10/06/2023

RECEIVED
APR 4 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 3 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83-1017

Oil or Gas Well _____
(KIND)

Company <u>Berea oil & gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Wypatt</u>	16			
Well No. <u>2</u>	13			Size of _____
District <u>Dry Fork</u> County <u>Randolph</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: checking reclamation

4-25-85
DATE

Philip Dreyer
10/06/2023
DISTRICT WELL INSPECTOR

FILE COPY

RECEIVED

MAY 20 1985



1) Date: May 13, 19 85
2) Operator's Well No. WYATT UNIT #2
3) API Well No. 047 - 083 - 1017 P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
OIL & GAS DIVISION
DEPT. OF MINES
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep X / Shallow _____)
- 5) LOCATION: Elevation: 2340' Watershed: Red Creek
District: Dry Fork 2 County: Randolph Quadrangle: Laneville 427
- 6) WELL OPERATOR BEREA OIL & GAS CORP.
Address One Berea Plaza P.O. Box 299
Bridgeport, WV 26330 *4650*
- 7) DESIGNATED AGENT Mark Schumacher
Address One Berea Plaza P.O. Box 299
Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Tracy
Address P.O. Box 2536
Elkins, WV 26241
- 9) PLUGGING CONTRACTOR
Name _____
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

- Cement Plug from 0' - ~~100~~ 100'; 6% gel from 50' - 2060;
- Cement Plug from 2060' - 2160'; 6% gel from 2160' - 3700;
- Cement Plug from 3700' - 3800'; 6% gel from 3800' - 4700';
- Cement Plug from 4700' - 4800'; 6% gel from 4800' - 7250';
- Cement Plug from 7250' - 7600'

RECEIVED
MAY 14 1985
OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY

PLUGGING PERMIT

Verbal - 4/1/85

Permit number 47-083-1017-P

Date June 3 185

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 3, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>17</u>	<u>MU</u>	<u>MU</u>	<u>MU</u>	<u>NF</u>

Margaret J. Hesse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

10/06/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

DEPT. OF ENVIRONMENTAL CONSERVATION
OIL & GAS DIVISION

1) WELL TYPE: A OIL WELL () OTHER ()
 2) LOCATION: [Blank]
 3) WELL OPERATOR: [Blank]
 4) OIL & GAS INSPECTOR: [Blank]

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Plugging started		
Plugging completed		
Well Record received		

OTHER INSPECTIONS

Reason: [Blank]

Reason: [Blank]

Signature: [Handwritten Signature]

Agent: [Handwritten Name]

Plan: [Handwritten Name]

Casing: [Handwritten Name]

Fee: [Handwritten Amount]

NOTE: Keep one copy of this permit posted at the plugging location.

RECEIVED
MAY 20 1985



1) Date: May 17 19 85
2) Operator's Well No. WYATT UNIT #2
3) API Well No. 47 - 083 - 1017
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Howard K. & Patricia Wyatt
Address 6825 Tordera Street
Coral Gables, Florida 33146
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Doyle Kinsey
this 17th day of May, 19 85.
My commission expires January 3, 19 93.
Patricia E. Kerne
Notary Public, Harrison County,
State of West Virginia

WELL
OPERATOR BEREA OIL & GAS CORP.
By Doyle Kinsey / Doyle Kinsey
Its Superintendent of Land
Address One Berea Plaza P.O. Box 29
Bridgeport, WV, 26330
Telephone (304) 842-6931

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 2, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



10/06/2023

Confidential

Well

Record

Confidentia 1

Affida vit

AFFIDAVIT OF PLUGGING AND FILLING WELL (VERBAL PERMISSION)

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

<u>Coal Operator or Owner</u>	<u>Berea Oil & Gas Corp.</u>
<u>Address</u>	<u>Name of Well Operator</u>
	<u>P. O. Box 299, Bridgeport, West Virginia</u>
	<u>Complete Address</u>
<u>Coal Operator or Owner</u>	<u>April 10, 19 85</u>
<u>Address</u>	<u>WELL AND LOCATION</u>
<u>Howard Kelly Wyatt</u>	<u>Dry Fork District</u>
<u>6825 Tordera Street</u>	<u>Randolph County</u>
<u>Lease or Property Owner</u>	
<u>6825 Tordera Street</u>	
<u>Coral Gables, FL 33146</u>	<u>WELL NO. Wyatt Unit #2</u>
<u>Address</u>	
	<u>Howard Kelly Wyatt Farm</u>

STATE INSPECTOR SUPERVISING PLUGGING Phillip Tracy, Elkins, West Virginia

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison ss:

James Y. Hornor and John Walsh

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Berea Oil & Gas Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of April, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
<u>Helderberg, Oriskany, Needmore</u>			--	<u>47'</u> 20"
<u>Shale, Hunterville Chert</u>			--	<u>242'</u> 13 3/8"
<u>7600' - 7250'</u>	<u>147 sks std. class A cement</u>	<u>Cement Plug</u>	--	<u>515'</u> 11 3/4"
<u>Marcellus, Hamilton, Tully,</u>			--	<u>2103'</u> 8 5/8"
<u>Sand & Shale</u>				
<u>7250' - 4800'</u>	<u>6% gel</u>	<u>Gel Plug</u>		
<u>Sand & Shale 4800'-4700'</u>	<u>50 sks std. class A cement</u>	<u>Cement Plug</u>		
<u>Sand & Shale 4700'-3800'</u>	<u>6% gel</u>	<u>Gel Plug</u>		
<u>Shale 3800'-3700'</u>	<u>50 sks std. class A cement</u>	<u>Cement Plug</u>		
<u>Sand & Shale 3700'-2160'</u>	<u>6% gel</u>	<u>Gel Plug</u>		
<u>Sand & Shale 2160'-2060'</u>	<u>52 sks std. class A cement</u>	<u>Cement Plug</u>		
<u>Sand, Shale and Red Rock</u>				
<u>2060' - 50'</u>	<u>6% gel</u>	<u>Gel Plug</u>		
<u>Fill & Sand 50' - surface</u>	<u>31 sks. std. class A cement</u>	<u>Cement Plug</u>		
	<u>Used 330 sks Std. Class A Cement</u>			
<u>Coal Seams</u>	<u>None</u>	<u>Description of Monument</u>		
<u>(Name)</u>		<u>set 8' of 8 5/8" pipe (36"</u>		
<u>(Name)</u>		<u>above ground) with well name</u>		
<u>(Name)</u>		<u>and API # welded on pipe</u>		
<u>(Name)</u>				

and that the work of plugging and filling said well was completed on the 1st day of April, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 10th day of April, 19 85.

RECEIVED

APR 15 1985

[Signature] 10/06/2023
[Signature]
Notary Public

My commission expires:
January 3, 1993

Permit No. 47-083-1017-P

W. VA. OIL & GAS
CONSERVATION COMMISSION

RAND 1017-P



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Verbal

COMPANY Berea oil & Gas

PERMIT NO 83-1017-P (4-01-85)

FARM & WELL NO Wright 2

DIST. & COUNTY Dry Fork Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy

DATE 11-20-85

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

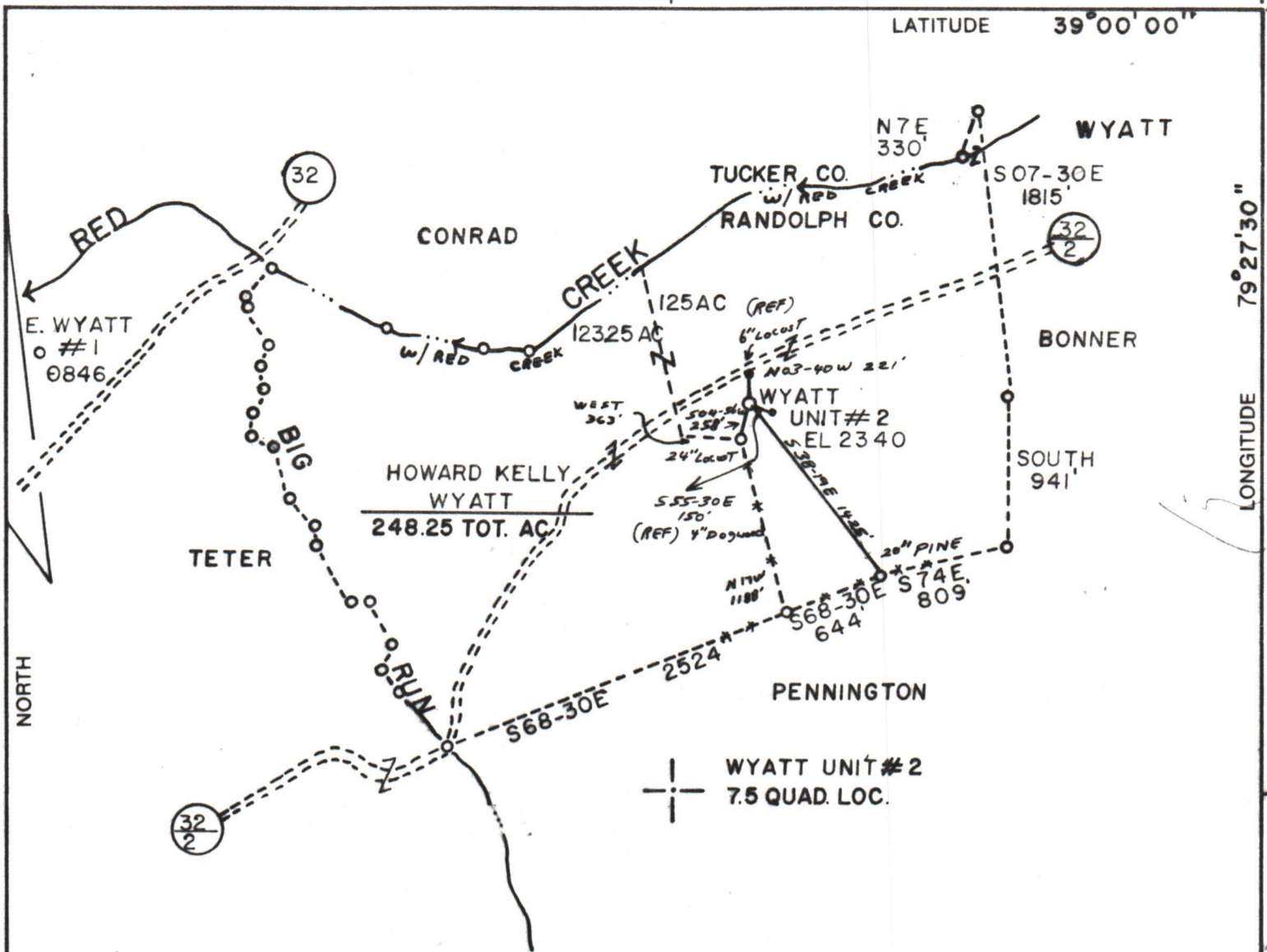
T. L. ...
Administrator-Oil & Gas Division

January 16, 1986
DATE

TMS/nw

Confidential till May 10, 1986.

10/06/2023

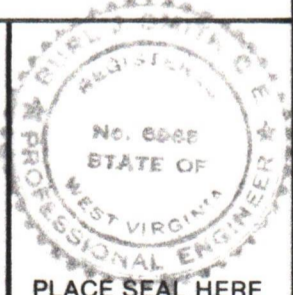


- * E. WYATT UNIT #1 TO BE REVISED
- * NO KNOWN WELLS WITHIN 2400'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD INT 2293

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Burl J. Smith
 R.P.E. 6988 L.L.S. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE JANUARY 18, 19 85
 OPERATOR'S WELL NO. WYATT UNIT #2
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP X SHALLOW ___

LOCATION: ELEVATION 2340 WATERSHED RED CREEK
 DISTRICT DRY FORK COUNTY RANDOLPH
 QUADRANGLE LANEVILLE

SURFACE OWNER HOWARD KELLY WYATT ACREAGE 125
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE 248.25 LEASE NO. 10/06/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 7800'
 WELL OPERATOR BEREA OIL & GAS CORP DESIGNATED AGENT MARK SCHUMACHER
 ADDRESS 901 CHEMICAL BANK BLDG. 69 DELAWARE AVE ADDRESS ONE BEREA PLAZA
BUFFALO, NY 14202 BRIDGEPORT, WV 26330

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME
 PERMIT



1) Date: February 5, 19 85
 2) Operator's Well No. WYATT UNIT #2
 3) API Well No. 47-083-
 State _____ County _____ Permit _____

RECEIVED
MAR 1 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION
 DEPT. OF MINES

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep X / Shallow _____ /)
- 5) LOCATION: Elevation: 2340' Watershed: Red Creek
 District: Dry Fork County: Randolph Quadrangle: Laneville
- 6) WELL OPERATOR Berea Oil & Gas Corp 7) DESIGNATED AGENT Mark Schumacher
 Address P.O. Box 299 Address P.O. Box 299
Bridgeport, WV 26330 Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name _____
 Address P.O. Box 2636 Address _____
Elkins, WV 26241
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
- 12) Estimated depth of completed well, 8700' feet
- 13) Approximate strata depths: Fresh, 150' feet; salt, 200' feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	16"			X		16'	16'	To surface Kinds <u>Class A</u>
Fresh water	13 3/8"			X		300'	300'	To surface Class A
Coal								Sizes
Intermediate	9 5/8"			X		1500'	1500'	To surface Class A
Production								Depths set
Tubing								
Liners								Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

owners (For execution by natural persons)

NAME: _____

By _____

Its 19 Feb. Date 85

Howard K. Wyatt
(Signature)
Robert D. Wyatt
(Signature)

Date: 02/19-85

Date: 02-19-85

10/06/2023
Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

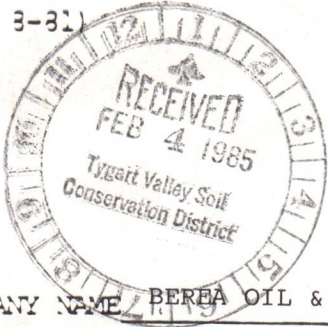
10/06/2023
Surface Owner

77-9
(Rev 3-81)



DATE JANUARY 18, 1985
WELL NO. WYATT UNIT # 2
API NO. 47 - 083 - 1017

State of West Virginia
Department of Mines
Oil and Gas Division



CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BEREA OIL & GAS CORP.
Address ONE BEREA PLAZA, BRIDGEPORT, WV 26330
Telephone (304) 842-6931

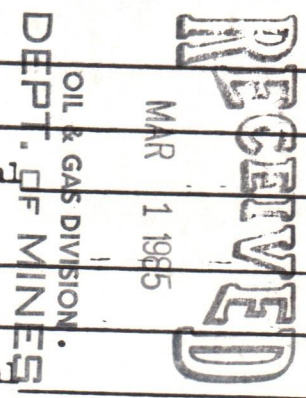
MARK SCHUMACHER
DESIGNATED AGENT ONE BEREA PLAZA
Address BRIDGEPORT, WV 26330
Telephone 842-6931

LANDOWNER Howard Kelley Wyatt
Revegetation to be carried out by _____

SOIL CONS. DISTRICT TYGART VALLEY
_____ (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan: 2-10-85
_____ (Date)
Jumbo Helwig
_____ (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>ROAD CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>12" DIAMETER</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>2.7</u>	Page Ref. Manual <u>2.12</u>
Structure <u>DRAINAGE DITCH</u> (B)	Structure _____ (2)
Spacing <u>EARTHEN</u>	Material _____
Page Ref. Manual <u>2.12</u>	Page Ref. Manual _____
Structure <u>CROSS DRAINS</u> (C)	Structure _____ (3)
Spacing <u>SEE SKETCH</u>	Material _____
Page Ref. Manual <u>2.4</u>	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

"PASTURE/MEADOW " Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* 81% ORCH GRASS/15% RYE 16 lbs/acre
KENTUCKY 31 FESCUE 16 lbs/acre
RED CLOVER 8 lbs/acre

"WOODED" Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* KENTUCKY 31 FESCUE 35 lbs/acre
BIRDSFOOT TREFOIL 15 lbs/acre
PERENNIAL RYE 15 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

10/06/2023


PLAN PREPARED BY BURL J. SMITH


ADDRESS P.O. BOX 531
BUCKHANNON, WV 26201
PHONE NO. (304) 472-1002

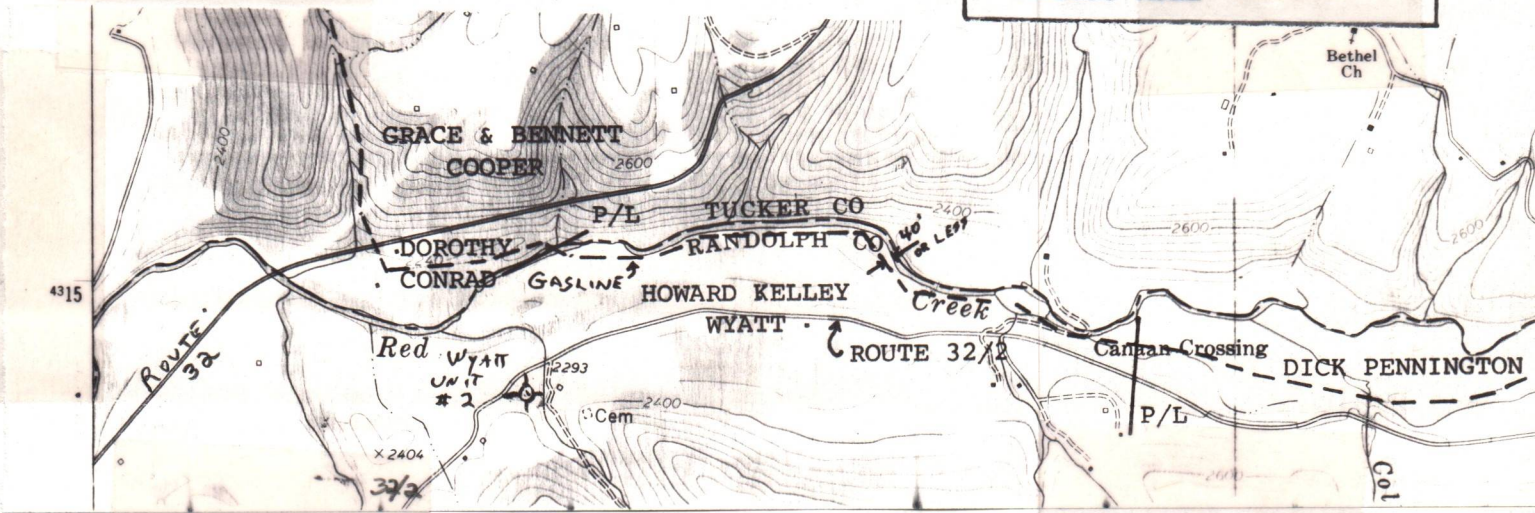
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE LANEVILLE

LEGEND

Well Site 











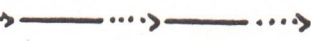

Access Road 



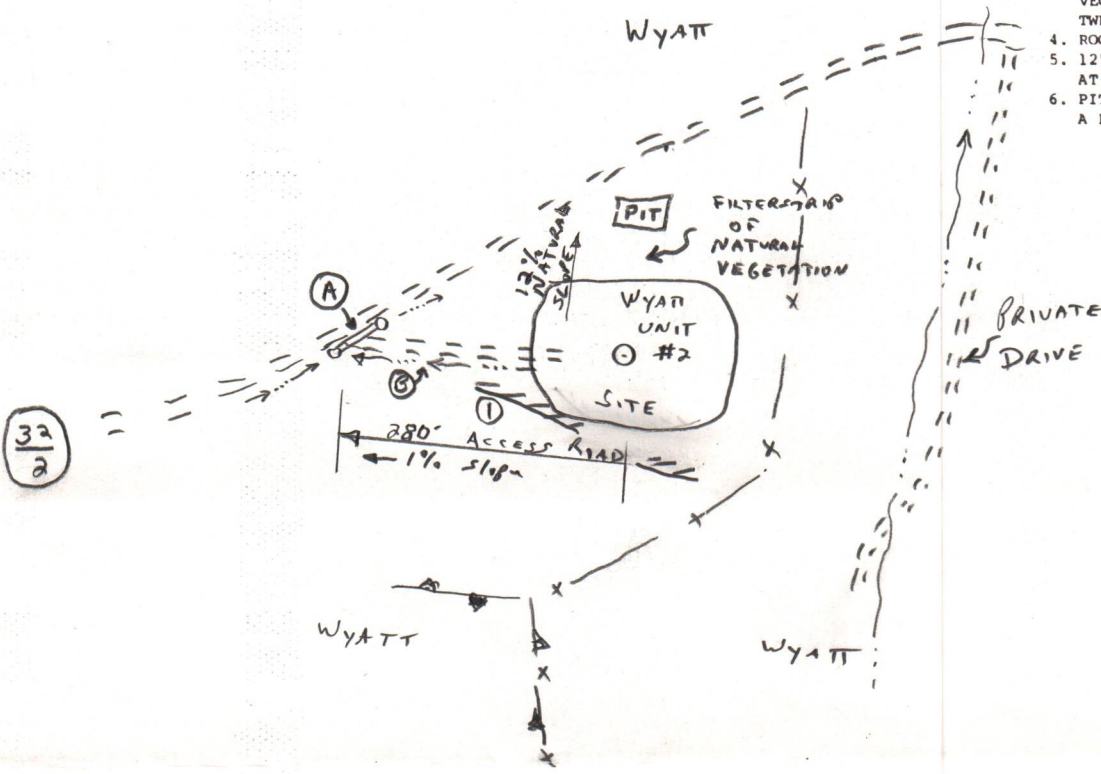
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the figure part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

- NOTES:**
1. 2:1 CUT & FILL SLOPES MAXIMUM.
 2. TOPSOIL TO BE STOCKPILED FOR USE IN REVEGETATION.
 3. ADEQUATE FILTERSTRIP OF NATURAL VEGETATION WILL BE MAINTAINED BETWEEN ROAD & NATURAL WATERCOURSES.
 4. ROCK WILL BE USED ON ROAD AS NEEDED.
 5. 12" MINIMUM CULVERT TO BE INSTALLED AT NATURAL DRAINS.
 6. PIT TO BE OF IMPERVIOUS MATERIAL OR A LINER USED.



10/06/2023



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