FORM IV-2(B) (Obverse) 7-83





1)	Date: July	7 25				, 1	<u>84</u>	
	Operator's Well No.		200	06				
3)	API Well No.	47	-	083	-	0944	310	5700
		CALL		-			-	

	STATE OF WEST VIRGINIA
OIL & GAS	DIVISIONPARTMENT OF MINES, OIL AND GAS DIVISION
DEPT. DI	MINIAPPLICATION FOR A WELL WORK PERMIT

						ION FOR A WELL			
4) WELL TY								/ Deep	
6) LOCATIO		vation:		1	^		rsh Fork		7
5) LOCATIO				Fork	-	County: Ran		Quadrangle:	
6) WELL OF							DESIGNATE	DAGENT Joseph	C. Vanzant, Jr.
Addres	Post	Offi	ce Dra	wer	40		Address	Post Office	
Addies			n, WV			6_5_5		Buckhannon, I	
8) OIL & GA	s inspec			FIED		9) DRILLING C	ONTRACTOR: on Drilling,	Inc
Addres	Г	•	tival	Terr	ace #2	4	Address	Post Office	
Addres		lkins.		2624			Address	Buckhannon,	
10) PROPOSI				XX	_/ Drill	deeper	/ Pedrill	/ Stimulate	
io) PROPOSI	ED WELL	WORK.				/ Perforat			
						well (specify)			
11) GEOLOG	ICAL TAR	GET FOR				wen (speen)			
12) Estim				1	200'	feet			
13) Appro					?	feet; salt,_	?	feet.	
14) Appro					?			e area? Yes	/ No_XX/
15) CASING	AND TUBI	NG PRO	GRAM						
CASING OR	1	SPEC	CIFICATIONS	3	- 11	FOOTAGE IN	TERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	11-3/4		32	X	B K 20	30'	30'		Kinds
Fresh water									
Coal		9.50%							Sizes
Intermediate	8-5/8	}	23	X		1000'	1000'	to surface	by rule 15.05
Production	4-1/2	J	101/2	X		4200'	4200	as required	Depths set
Tubing			1.00			Y THO TELL TO	OFFI	by rue	e 15.01
Liners								/	Perforations:
		amino	Hani nuc	wollo	Lang h	re peoperational r	date of certa	dt bronetor a (o	Top Bottom
	Lange 1						Alac	A STATE OF THE STA	
				CE HEE	(OFFICE USE O	NLY		A STATE OF THE STA
						DRILLING PER	MIT		Well work started
	4	7-083-	09/1/					August	
Permit number_	4	1-003-	0344				- 	Dat	A STATE OF BUILDING STATE OF S
This permit cov	ering the w	ell operate	or and wel	Llocati	on shown	helow is evidence of	nermission grant		ce with the pertinent legal re-
quirements subj	ect to the co	onditions	contained	herein	and on the	reverse hereof. Not	ification must be	given to the District Oil	and Gas Inspector, (Refer to
								ell operator or his con	tractor shall notify the proper
district oil and g	gas inspecto	r 24 nour	s before ac	tual pe	ermitted w	ork has commenced.)		
	ork is as de	escribed in	the Notic	e and A	Application	n, plat, and reclamat	ion plan, subject	o any modifications ar	nd conditions specified on the
reverse hereof.	Aı	igust	17, 19	86		unless well w	ork is commenced	I prior to that date and	prosecuted with due diligence.
Permit expires		8	,		140	uilless well w	ork is commenced	i prior to that date and	
100	100								SNOT THEN IN SHIP
Bond:	Agen	t:	Plat:	Casin	1g	Fee	_		
		Y	nu l	m	1 02	0296	7/1	0	HOSE 21
10000			//- //	" " "		/	1 lau	annet -	Hasso
						_	Adm	nistrator, Office of O	il and Gas
NOTE: Keep	one copy of	this perm	it posted a	t the d	rilling loca	ation.	//	, or or o	
			1907						12/04/2022 File
		See	the reverse	e side o	f the APP	LICANT'S COPY I	or instructions to	the well operator.	12/01/2023

FORM	IV-2(B)
Daviance	

FILE COPY





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

a reperie FO	M78.		Watershed: 421				
TT. Just my C	Openionale: 2				priji rai s	Littli acro	
9.0 stawests	Poste Person	Address					Address
							COMMUNE
	NTRACTOR:	DRILLING CO	0		O RE NOTH IED	SPECTORIT	OIL & GAS IN
.311	THE RESERVE						Name
P TEWSON		Address				or dead	
		_/ Redrill			Drift	ELL WORK	PROPOSED W
			well (specify)	hange in v	Other physicals		
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	area? Yes						14) Approxima
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	(Cabic 1861)				wall 41 tag		
Per Land					The state of the s		
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See the reverse side of the APPLICANT'S COPY for instructions to the west operator.

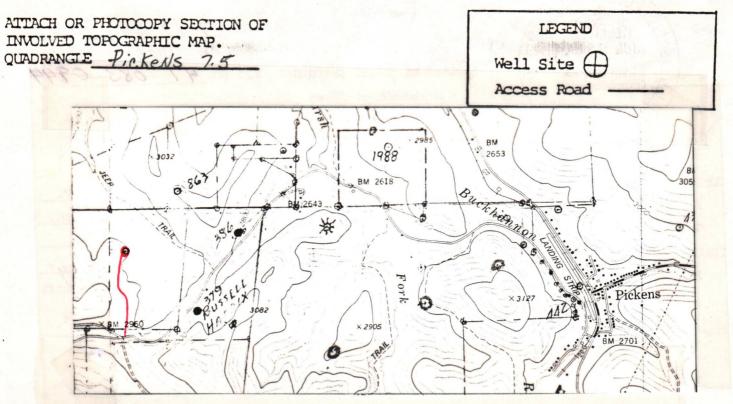




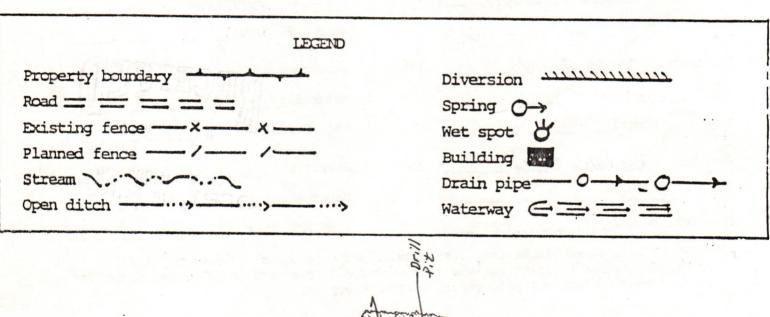
API NO. 47

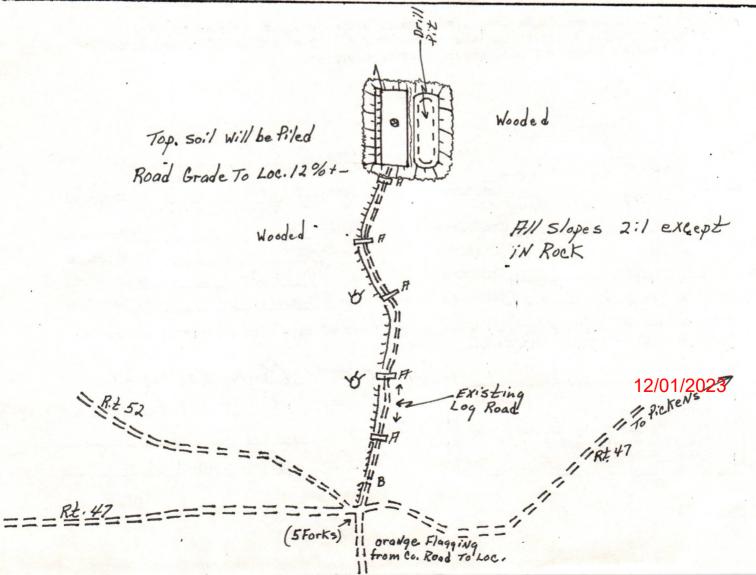
State of Mest Nirginia Bepartment of Mines Bil and Gas Bivision

CONSTRUC		
COMPANY NAME Union Drilling, Inc.		DESIGNATED AGENT Joseph C. Vanzant, Jr.
Address P. O. Drawer 40, Buckhann	non, WV	Address P. O. Drawer 40, Buckhannon, WV
Telephone 472-4610		Telephone 472-4610
LANDOWNER Coa. Sta/ Lumber Co.		SOIL CONS. DISTRICT Tygart Valley
Revegetation to be carried out by	Union	Drilling, Inc. (Agent)
This plan has been reviewed by		1 1 1 2
and additions become a part of this p	1	The Court of the C
•		Date
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	U	(SCD Agent)
ACCESS ROAD		LOCATION
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pacing At Natural Drains	_	Material Earthew
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tructure Cross Drains	(B)	
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muchama P. J. I. D. J. J.		
racine kagaway D. ten	(C)	Structure - 1945/ON (3)
and the second s	_ (C)	Structure OIL & GAS DIVISION (3)
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ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





FORM IV-2(A) **Obverse** [8-83]

Notary Public, Upshur

State of West Virginia

County,

1) Date: July 25
2) Operator's

Well No.

2006

3) API Well No. 47-083-0944 State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF ADDITION FOR A LITTLE LICE

	NOTICE OF APPLICATION	N FOR A WELL	WORK PERMIT	
) SURFACE OW	NER(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR	
(i) Name		- (-/	Address	
	Coastal Lumber Company Post Office Box 671			
	Buckhannon, WV 26201	5(ii)	COAL OWNER(S) WITH	DECT ARATTON ON PECON
(ii) Name			Name Marson Coal Co	mpany
Address			Address Post Offi	ce Box 142
-				WV 26230
iii) Name			Name	
Address			Address	
		5(111)	COAL LESSEE WITH DE	CLARATION ON RECORD:
			Name	
			Address	
	TO THE PERSON(S) NAMED ABOVE: You should	ld have received th	is Form and the following door	mants.
	(1) The Application for a Well Work	Permit on Form Til	2/21 /	
	to be plugged, which sets out t and describes the well and its cementing program.	the parties involved	in the drilling or other world	ζ,
				and
	(2) The plat (surveyor's map) showi	ng the well location	on on Form IV-6; and	197 BW
	(3) The Construction and Reclamatic plug a well), which sets out the reclamation for the site and as	e plan for erosion) unless the well work is only	, to
	The state and ac	cess road.		
	THE REASON YOU RECEIVED THESE DOCUM WHICH ARE SUMMARIZED IN THE "INSTRUCTION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR	ENTS IS THAT YOU HA	VE RIGHTS REGARDING THE APPLIC	TATION
	(FORM IV-2(B) OR FORM 4, DESIGNATED FOR ACTION AT ALL.	YOU. HOWEVER, YOU	ARE NOT REQUIRED TO TAKE ANY	TION
	Take notice that under Chapter 22 of erator proposes to file or has filed this for a Well Work Permit with the Administration	f the West Virginia	Code, the undersigned well op	
	for a Well Work Permit with the Administ Department of Mines, with respect to a w	rator of the Office	of Oil and Gas. West Virginia	ts
	and depicted on attached Form Til	de die location	described on attached Applica	tion
	Construction and Poclamation Dis-	or and house,	the Application, the plat, an	d the
	by hand to the person(s) named above (or before the day of mailing or delivery to	by publication in	certain circumstances) on or	ivered
	6) EXTRACTION RIGHTS	the Administrator.		
			/.	15 PERRO
	Check and provide one of the following Included is the lease or leases or I hold the right to extract oil	other :	1	IJS USUVIET
	I hold the right to extract oil	or gas.	ontract or contracts by which	1 2
	XXX The requirement of Code 22-4-1-(c) (1) through (4). (Se	e reverse side for specifics.)	ilin a
	7) ROYALTY PROVISIONS Is the right to extract, produce or may or other contract or contracts providing for compensation to the owner of the oil to the volume of oil or gas so extracted if the answer above is No, noth you may use Affidavit Form IV-60.			JUL 26 1991
	or other contract or contracts provide	rket the oil or gas	based upon a lease or leases	1504
	for compensation to the owner of the oil	l or gas in place w	yaity or any similar provision hich is not inherently related	OIL & CAR
	of off of gas so extracte	ed, produced or mark	keted? Yes No XXX	PT GAS DIVISION
	You may use Affidavit Form TV-60	ning additional is	needed. If the answer is Yes.	OF MINIT
				MAES
	See the reverse side for 1			
	the required copies of the Notice Reclamation Plan.	and Application, pl	at, and Construction and	
The truth of	the information on the			
Notice and Ar	oplication is verified	WELL		
and sworn to	and the Notice is	OPERAT	OR Union Drilling	. Inc.
signed on beh	nalf of the Well Operator	_		1/
n my County	and State by	By	Joseph . Lell	Cy .
	Joseph C. Pettev		Vice President of P	roduction
his 25 day of	July , 1984	Addr	ess Post Office Draw	wer 40
My commiss	sion expires $B - 19$, 1991 .		_Buckhannon, WV	26201
\ \au_i	A 3.11.	Tele	phone 304-472-4610	

P33 8927162

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

P		ke	Office Box 14 EANDZIPCODE ons, WV 2623		
633	CE	RTII	FIED FEE	- 63	¢
FOR FEES	3		PECIAL DELIVERY		¢
-OR	1	RE	STRICTED DELIVERY		¢
POSTMASTER F	VICES	NICE	SHOW TO WHOM AND DATE DELIVERED		¢
	IAL SER	TIONAL SERV RECEIPT SER	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢
CONSULT	OPTION	RN REC	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
5	8	RETU	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢
			The same	\$	2
POS	TMA	PK	ONDATE	. E	
		200	I Well No. 20		20

P33 8926190

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

Ü	ST P	OS	IST	al Lumber Con Office Box 67		60 to 30 to 50 to
r				annon, WV 2	26201	
0:		STA			\$	3
CI	100	CE	RTI	FIED FEE		¢
r b	FEES			PECIAL DELIVERY	- 14	¢
S	FOR FEES		RE	STRICTED DELIVERY	8 8 9	¢
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e	POSTM	IAL SER	EIPT SEI	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢
H	CONSULT	OPTION	JRN REC	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
92	5		E C	SHOW TO WHOM, DATE NO ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	.a B	¢
r. 1976		- 1		AGE AND FEES	\$ 200	10.
3800, Apr	POS		1	1984 I Well No. 20	06	10000
PS Form 3				W. S.		

. However, other old interests

sociation or

other conthe space

nd required or, accomnd in one of urity allowed i Regulation Code § 22-4-la(c)

23, (iv) unless previously paid on the same werr, the reconstruction of \$22-4-1a and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

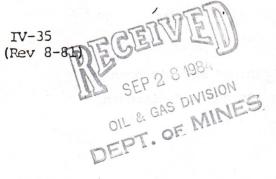
INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Alice A. Cool, widow	C. E. Beck	1/8	310/360
Dorothy Helen Johnson and Cyril Johnson C. E. Beck Amoco Production Compan	C. E. Beck Amoco Production Compay Union Drilling, Inc		310/364 5/131 9/269

(Continue on reverse side)



State of Mest Mirginia Well No. Department of Mines Farm Oil and Cas Division API No.

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

(If "Gas," Production / Undergrou		re/ Deep	o_/Sha	110w_X_/)
LOCATION: Elevation: 2775' Watershed Man				1781
District: Middle Fork County Rando	lph	Quadrangle	e Picke	ns
				Majoria Company
COMPANY Union Drilling, Inc.			77 (2.77)	
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	Casing	Used in	Left	Cement
DESIGNATED AGENT Joseph C. Vanzant,Jr.	Tubing	Drilling		fill up Cu. ft.
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	-			1.6110
SURFACE CWNER Coastal Lumber Co.	20-16			
ADDRESS P.O. Box 671, Buckhannon, WV 26201	Cond.			
MINERAL RIGHTS OWNER Alice Cool & Dorothy Johnson	13-10"	12'	12'	
ADDRESS	9 5/8		i de	
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8	914.70'	914.70'	341 cf
Phil Tracy ADDRESS Forest Fest., Apts. Elkins, V	7			
PERMIT ISSUED 8/17/84 26241			43.07.304	77.6
DRILLING COMMENCED 8/27/84	4 1/2		4197.10'	/16 cf
DRILLING COMPLETED 9/1/84	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Benson		Dept	th 420	n' feet
Depth of completed well 4300' feet R				
Water strata depth: Fresh 50' feet;				
Coal seam depths: 114/19, 188/90, 259/63,			ed in the	area? no
284/286				
OPEN FLOW DATA			41401	_
Producing formation Riley, Benson				
Gas: Initial open flow show Mcf/d				
Final open flow 919 Mcf/d				
Time of open flow between initi		-		
Static rock pressure 975# psig(surface		ent) after	r 24 hou	rs shut in
(If applicable due to multiple completion-				1/2023
Second producing formation				
Gas: Initial open flowMcf/d			-	
Final open flowMcf/d	Oil: Fin	al open fi	low	Bbl/d
Time of open flow between initi	al and fi	nal tests	ho	urs
Static rock pressurepsig(surface	measureme	ent) after	hou	rs shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton - 2 stage Foam Frac - 9/11/84

3821/25 - Riley - 45,000# sand, 590 Bbls water and 470,000 scf nitrogen

4138/42 - Benson - 45,000# sand, 480 bbls water and 470,000 scf nitrogen

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Sand & Shale Coal	0 114	114 119	1/4" stream water @50'
Sand & Shale	114	188	
Coal	188	190	
Sand & Shale	190	259	Assets and the second s
Coal	259	263	
Sand & Shale	263	284	
Coal	284	286 1533	
Sand & Shale Blue Monday	286 1533	1592	
	1602		
Big Lime		1723	
Injun	1731	1881	2 1/2" stream salt water @1880'
Squaw	1885	1901	
4th Sand	2352	2403	
5th Sand	2427	2458	
Bayard	2464	2512	
Elizabeth	2613	2626	
Balltown	3046	3052	Change - and the property of the con-
Bradford	3529	3546	
Riley	3819	3975	
Benson	4130	4145	
		4300'	T.D. gas show
	PT-ST-TEXT		
		7.81	

(Attach separate sheets as necessary)

Well Operator

By: 12/01/2023

Date: Joseph C. Pettey, Vice President of Production

9/26/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Permit No. 83 - 944

DEPOIL OF WAINING

Company Mui	Dulling	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size				
Farm Cool 7	Johnson	16			Kind of Pa	cker
Well No. 2006		13	3 -65		Sign of	
	M County Radolph	81/4	914	914	245-cm	J:
Drilling commenced		6%		-	Depth set_	ti.
Drilling completed	Total depth 925	5 3/16				
	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						leda gell
21841100						

8-29-84 DATE Plilip Interior WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	s sopratification		ADDRESS	17/		7 old 6.00	
ARM		DISTRICT COUNTY					
					Sept.	i wa gina pi	
illing Material Used			Total Control			- in the second	
iner Loc	eation	Amou	int Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	W. 1857-1977	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				100			
						4	
				30		mor yan.	
			and the second s			The state of	
				4 ()		trago in	
			a water the same and the same a		endžu is	in with it	
			7 (3 (1 (3 (4 (1 (4))))))))))			- 241	
Note that a supplier processor and the supplier of the supplie	a a si						
				and the second second	1000-1000 - 1000-100 - 1000-1000 - 1000-1000 - 1000-1000-1000-1000-1000-1000-1000-1000-1000-1000-1000-1000-100	attraction is	
	TA TOTAL	S ENGOGEN	W 1800 militaria				
Orillers' Names				1000			
movie is the	27 8.0%	10258	343	jant		7. 32	
Remarks:							
	I hereby certify I vi	sited the above	well on this date.				
DATE	Thereby certify I vi	Sited the above	TOTAL OIL CITED GRACE.				

Permit No. 83-944

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Oil or Gas Well_____

Company alance		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm Westness		16	19 min 12 min	1	Kind of Pack	er
		13		E 105 100	x 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2000
Well No. 17-1505		10	-		Size of	
District Mille fa	ck County Randofpl	81/4	894	894	225-8ke	ut.
Drilling commenced		65%			Depth set	
	244	5 3/16				
Drilling completed	Total depth 900	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
initial open now	/ 100115 17 6001 111				Perf. bottom	
Open flow after tubing	/10ths Merc. inInch		1			
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEE7	INC	HES	FEET	INCHES
						10 mar 18
Drillers' Names						
Remarks:						

8-30-84

Rhilly Isrey 12/01/2023
DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY DISTRICT			ADDRESS	1/2/		Latt Man
illing Material Used			0.50			S. Carrier
iner Loc	cation	Amount	t Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
A section of		1				
			The state of the s			
						2
2						
				A remainder of the design the		
and the second second			the second secon		Les Maries III -	- F07-51 ()
			S. Walte to Land lack	e est	genter and annual state (
en independente in de deut de				A SI versus across	graded to	自由 探信管 好
		asrxalaab b				a delete
	27822588	0 307772240	77423 L			
			S. C. de many and production		C	
	100		ADD FREAD AND AND AND AND ADDRESS OF		New York	
Orillers' Names						
officers Names						
H. J. H. L. C	79,50.20	7377				
Remarks:						
			11			
	I hereby certify I v	rigited the above we	ell on this date.			



State of West Virginia Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

R	ROV		JVI		
7777	NOV	1	- 1984	2	

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY	Thein Drilling	PERMIT NO	83-944
	P.O. Drawer 40	FARM & WEL	83-944 L No Costaf Lunber 2006
	Buckhannon, WV262 9 1	DIST. & CO	UNTY Mille Fack Roudy
			IN COMPLIANCE
RULE	DESCRIPTION		YES NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent	Waste	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gatheri	ing Pipelines	
16.01	Well Records on Site	•	
16.02	Well Records Filed		
7.05	Identification Markings		
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THA	AT IT BE RELEASED:
		SIGNED 4	Ellis Grosy
		DATE	0-30-84
Your wel	ll record was received and reclamation	requirements	approved. In accordance

with Chapter 22, Article 4, Section 2, the above well will remain under bond

Administrator-Oil & Gas Division

January 11,1985 DATE

coverage for the life of the well.

