



1) Date: June 26, 1984
 2) Operator's Well No. A-1558 (McMullan)
 3) API Well No. 47 083 - 0926
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XXX / Gas XXX /
 B (If "Gas", Production X / Underground storage / Deep / Shallow XXX /)
- 5) LOCATION: Elevation: 3,128 Watershed: Jenks Fork MTMIE
 District: Middle Fork 5 County: Randolph Quadrangle: Cassity 7.5' 282
- 6) WELL OPERATOR Alamco, Inc. 775 7) DESIGNATED AGENT D. L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name Development Drilling Corp.
 Address Forest Festival Terrace, Apr. 24 Address P. O. Box 1740
Elkins, WV 26241 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill XXX / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation XXX /
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, 5th Sand
 12) Estimated depth of completed well, 3,000' feet
 13) Approximate trrata depths: Fresh, feet; salt, feet.
 14) Approximate coal seam depths: Is coal being mined in the area? Yes

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 JUN 29 1984

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				XX	20'	20'	Cement to Surface	Kinds
Fresh water									
Coal	8-5/8"		20#	XX		1100'	1700'	Cement to surface	Sizes
Intermediate			J.55						
Production	4-1/2"		10.50#	XX		3000'	3000'	Req. by Rule	Depths set
Tubing								15.01	
Liners									Perforations: Top Bottom

OIL & GAS DIVISION /
 DEPT. OF MINES

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0926

July 16, 19 84
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 16, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>ls</u>	Plat: <u>MM MM</u>	Casing	Fee <u>466</u>
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T. L. [Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (If Gas, Production) Underground storage Shallow storage Deep storage Elevation: 3100' Waterbed: Jones Fork **MTMIE**

2) WELL OPERATOR: Address: P. O. Box 1740, Clarkspurg, WV 26301

3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: [Redacted], Address: [Redacted]

4) PROPOSED WELL WORK: Plug off old formation Retain new formation Other physical change in well (specify): [Redacted]

5) GEOLOGICAL TARGET FORMATION: Estimated depth of completed well: 3000' feet

6) CASING AND TUBING PROGRAM: Approximate total seam depths: [Redacted]

RECEIVED JUN 20 1984

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
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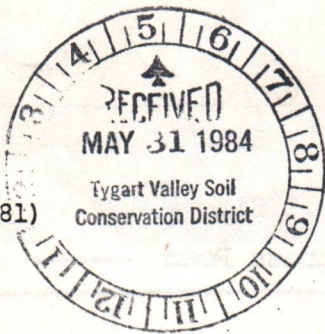
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason:	Agent	Phase	Casing	Per
Reason:	[Redacted]	[Redacted]	[Redacted]	[Redacted]

12/01/2023

IV-9
(Rev 8-81)



DATE MAY 30, 1984
WELL NO. A-1558
API NO. 47-083-0926

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAMCO
Address P. O. DRAWER 1740
Clarksburg, WV 26301
Telephone 623-6671

DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304 623-6671

LANDOWNER WESTVACO

SOIL CONS. DISTRICT TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 6-2-84 (Date)

James Welch
(SCD Agent)

ACCESS ROAD		LOCATION
Structure <u>Drainage Ditch</u> (A)		Structure <u>DRAINAGE Ditch</u> (1)
Spacing <u>Earthen</u>		Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>		Page Ref. Manual <u>2:12</u>
Structure <u>CULVERTS</u> (B)		Structure <u>RIPRAP</u> (2)
Spacing <u>16" I.D. (WHERE NEEDED)</u>		Material <u>ROCK</u>
Page Ref. Manual <u>2:7</u>		Page Ref. Manual <u>N/A</u>
Structure <u>RIPRAP</u> (C)		Structure _____ (3)
Spacing <u>ROCK</u>		Material _____
Page Ref. Manual <u>N/A</u>		Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC Ryegrass 10 lbs/acre
BIRDSEED TREFOIL 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC Ryegrass 10 lbs/acre
BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

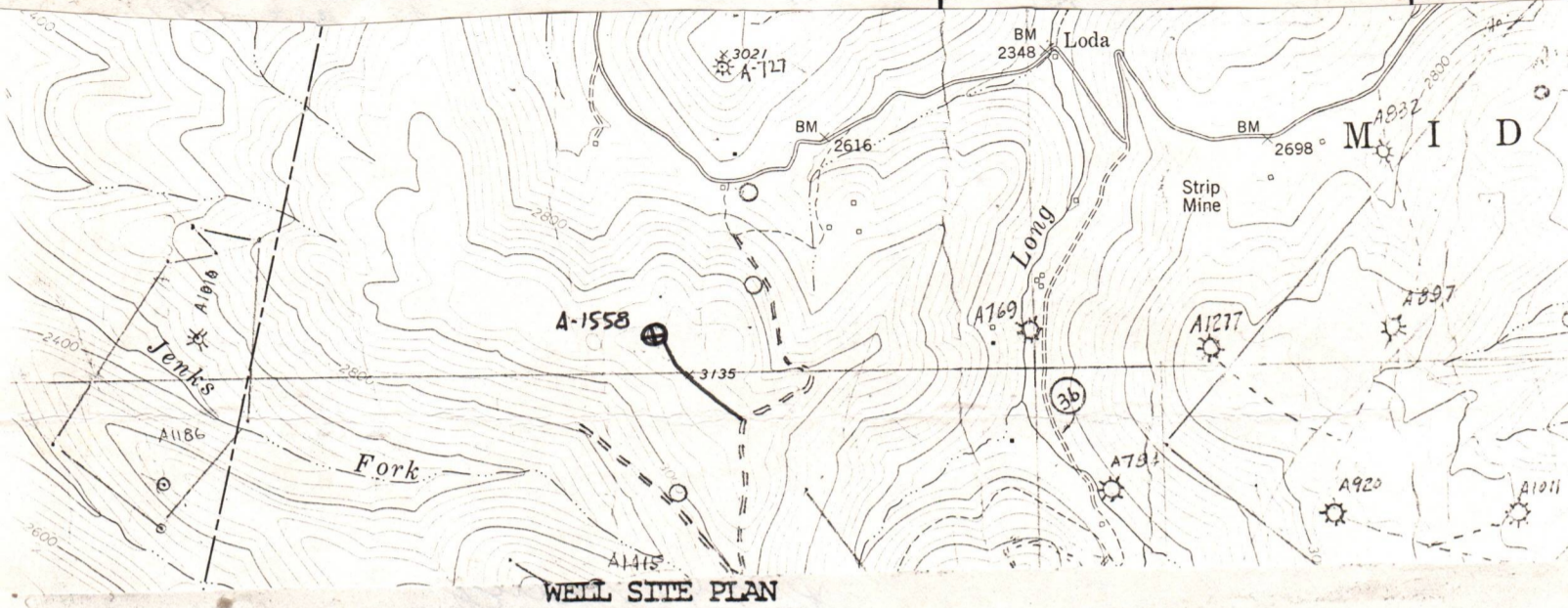
PLAN PREPARED BY Daniel L. Wheeler 12/01/2023
ADDRESS P. O. Drawer 1740
200 West Main Street
Clarksburg, West Virginia 26301
PHONE NO. 304 623-6671

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CASSITY 7.5'

LEGEND

Well Site ⊕



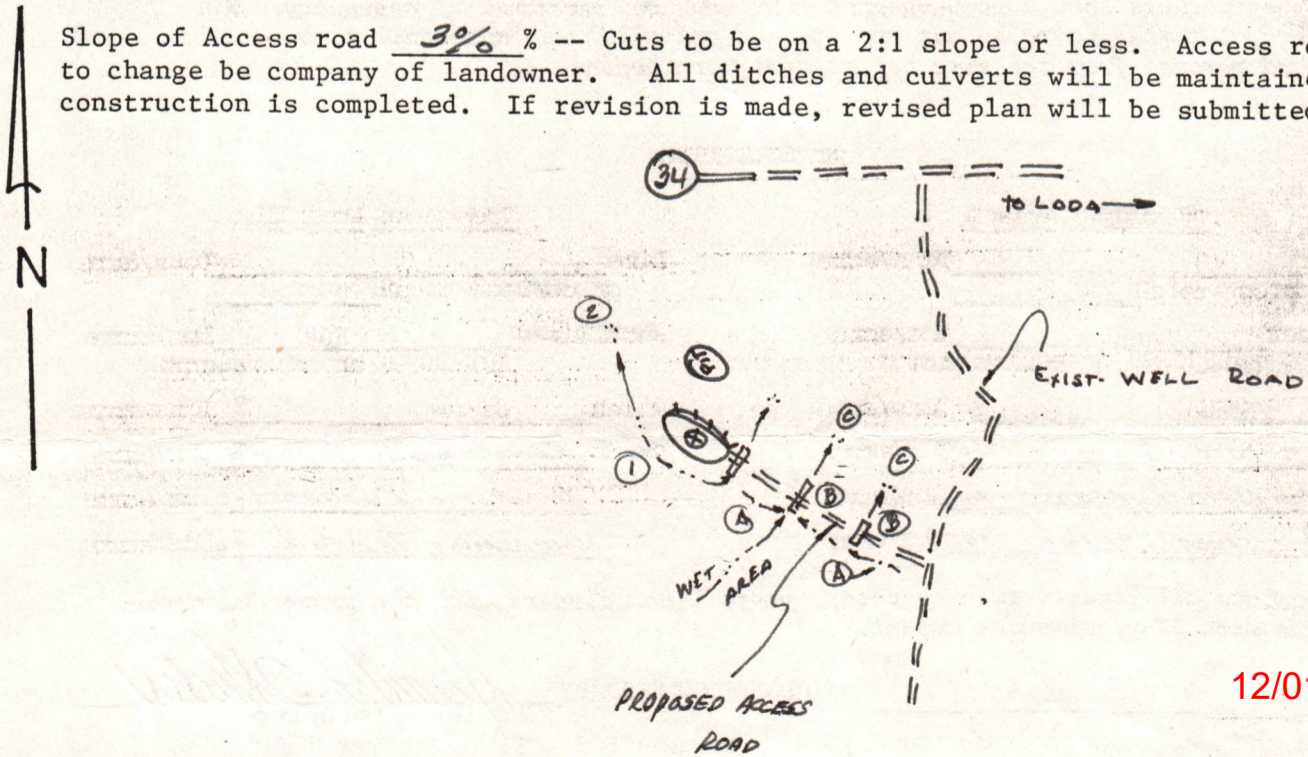
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway

COMMENTS:

Slope of Access road 3% % -- Cuts to be on a 2:1 slope or less. Access road subject to change be company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



12/01/2023

NOTE: Top Soil to be piled and used in reclamation

1) Date: June 26, 1984
2) Operator's Well No. A-1558 (McMullan)
3) API Well No. 47 - 083 - 0916

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

State County Permit
International Coal Co.
Greenbrier Valley Bldg.
119 Washington St., E.
Lewisburg, WV 24901

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Westvaco Corporation
Address 203 Randolph Avenue
Elkins, West Virginia 26241
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR Amax Coal Co.
Address 105 Meridan St.
Indianapolis, IN 46225
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Harry McMullan, III
Address P. O. Box 8
Washington, NC 27889
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name Amax Coal Co.
Address 105 S. Meridan Street
Indianapolis, IN 46225

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
JUN 29 1984

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

OIL & GAS DIVISION
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Daniel L. Wheeler

WELL OPERATOR ALAMCO, INC.
By [Signature]
Its Vice President
Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304-623-6671

this day of _____, 19 84.
My commission expires 3-16-, 19 94.
[Signature]
Notary Public, Harrison County,
State of West Virginia

12/01/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LEASE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Harry McMullan, Jr., et al	Columbia Gas Transmission	1/8	275	185
Columbia Gas assigned to Allegheny Land And Mineral (ALAMCO)			7	14

P 528 439 689

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) A-1558 SDP

PS Form 3800, Feb. 1982
* U.S.G.P.O. 1983-403-517

Sent to	
International Coal Co.	
119 Washington St. E.	
Lewisburg, West Virginia	
A-1558	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	CLARKSBURG, WV 1111 27 1984

P 528 439 691

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) A-1558 SDP

PS Form 3800, Feb. 1982
* U.S.G.P.O. 1983-403-517

Sent to	
Harry McMullan, III	
P.O. Box 8	
Washington, North Carolina	
A-1558	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	CLARKSBURG, WV 1111 27 1984

RECEIVED

JUN 29 1984

OIL & GAS DIVISION
DEPT. OF MINES

P 528 439 688

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) A-1558 SDP

PS Form 3800, Feb. 1982
* U.S.G.P.O. 1983-403-517

Sent to	
Westvaco Corporation	
203 Randolph Avenue	
Elkins, West Virginia	
A-1558	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	CLARKSBURG, WV 1111 27 1984

P 528 439 690

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) A-1558 SDP

PS Form 3800, Feb. 1982
* U.S.G.P.O. 1983-403-517

Sent to	
Dave Darco	
Amex Coal Company	
105 South Meridan Street	
Indianapolis, Indiana	
A-1558	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	CLARKSBURG, WV 1111 27 1984

1201/2023

IV-35
(Rev 8-81)

RECEIVED
SEP 26 1984



Date September 21, 1984
Operator's
Well No. A-1558
Farm McMullan
API No. 47 - 083 - 0926

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS / LIQUID INJECTION / WASTE DISPOSAL /
(If "Gas", Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 3128' Watershed Jenks Fork
District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Westvaco
ADDRESS 203 Randolph St., Elkins, WV 26241

MINERAL RIGHTS OWNER Harry McMullan III
ADDRESS P.O. Box 8, Washington, NC 27889

OIL AND GAS INSPECTOR FOR THIS WORK Philip
Forest Festival Terrace
Tracy ADDRESS Apt. #24, Elkins, WV 26241

PERMIT ISSUED July 16, 1984

DRILLING COMMENCED August 20, 1984

DRILLING COMPLETED August 24, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
11-3/4"	19'	19'	
9 5/8"			
8 5/8"	898'	898'	to surface
7"			
5 1/2"			
4 1/2"	2563'	2563'	w/250 sks 1400'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION 5th Sand DEPTH 3000 FEET

Depth of completed well 2999' feet Rotary x / Cable Tools _____
Water Strata depth: Fresh 35 feet Salt _____ feet
Coal seam depth: 141-143, 212-215, 273-278 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation 5th, 4th A, Big Injun Pay zone depth See Back feet
Gas: Initial open flow 119 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 1517 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 2 hours

Static rock pressure 250 psig (surface measurement after 64 hours shut-in
(If applicable due to multiple completion--))

Second producing formation _____ Pay zone depth 12/01/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
(continue on reverse side)

RAND
0926

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured September 5, 1984
 Perforations: 1745 - 1760 Big Injun
 2305 - 2312 4th A Sand
 2384 - 2388
 2399 - 2402 5th Sand

PLUG BACK:
 2999-2563 6% Gel

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	0	141	1/2" stream water @ 35'
Coal	141	143	Gas check @ 1508' No show
Sand & Shale	143	212	Gas check @ 1757' No show
Coal	212	215	Gas check @ 1884' 60 MCF/D
Sand & Shale	215	273	Gas check @ 2135' 60 MCF/D
Coal	273	278	Gas check @ 2452' 68 MCF/D
Sand & Shale	278	1425	Gas check @ 2546' 60 MCF/D
Little Lime	1425	1460	Gas check @ 2861' 88 MCF/D
Sand & Shale	1460	1480	Gas check @ 2999' 119 MCF/D
Big Lime	1480	1702	
Big Injun	1702	1770	
Sand & Shale	1770	2999 T.D.	

GAMMA RAY LOG TOPS

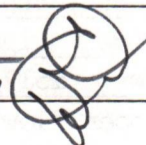
Gordon 2102'
 4th Sand 2178'
 4th A Sand 2300'
 5th Sand 2365'
 Bayard 2446'
 Speechley 2568'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By:

Bruce A. Prather 

Date: September 21, 1984

12/01/2023

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
JUN 24 1985

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 22, 1984

COMPANY Alamco, Inc.
P. O. Drawer 1740
Clarksburg, West Virginia 26301

PERMIT NO 083-0926 (7-16-84)
FARM & WELL NO Westvaco #A-1558
DIST. & COUNTY Middle Fork/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Gray
DATE 6-19-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 1, 1985
DATE

541

IV-27
9-83

RECEIVED
JUN 4 - 1985



975

STATE OF WEST VIRGINIA
OIL & GAS DIVISION
DEPT. OF MINES

Date: 5-23-85
Well No: A-1558
API NO: 47-83-926
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: Randolph Quadrangle: _____

WELL OPERATOR Alonso DESIGNATED AGENT _____
Address _____ Address _____

The above well is being posted this 23 day of May, 1985, for a violation of Code 22-4-___ and/or Regulation 23.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Dampening salt water on ground
Sat well in till tank is put on
location*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 5-30, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Phillip Tracy
Oil and Gas Inspector

Address P.O. Box 2536
Elkins WV, 26241

Telephone: 636-8798

12/01/2023

201

IV-27
9-88

RECEIVED
JUN 24 1988



442

DEPT. OF MINES
OIL & GAS DIVISION
DEPARTMENT OF MINES
STATE OF WEST VIRGINIA

Oil and Gas Division
NOTICE OF VIOLATION

Date: 12-23-87
Well No. A-1078
API No. WT-83-234
State County Permit

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____
WELL OPERATOR: _____
Address: _____
DESIGNATED AGENT: _____
Address: _____

The above well is being posted this 23 day of July 1988 for a violation of Code 22-4-17 and/or Regulation 22.42, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Posting will make no sense
because no well has a permit
number*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until 1-30-88 to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector
Address: _____
Telephone: _____

12/01/2023

RECEIVED

JUN 7 - 1982

DEPT. OF MINES
OIL & GAS DIVISION

241

Date: May 30 - 82
Operator's A-1057
Well Number
API Well No. 47
State VA
County Staff
Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Land Injection Waste disposal

LOCATION: Underground Production Storage Deep Shallow

Elevation: Watered

District: County

WELL OPERATOR: Address

DESIGNATED AGENT: Address

Notice is hereby given that the undersigned authorized on and gas inspector made a special inspection of the above named well on May 30 1982 at the location of Code 47 and found to exist on May 30 1982 by Form IV-31, Notice of Violation, Form IV-25, "Imminent Danger Order", of that date has been totally dated. If the stated violation was found by an imminent Danger Order pending operations to cease, such abatement is hereby notified that he may resume operations.

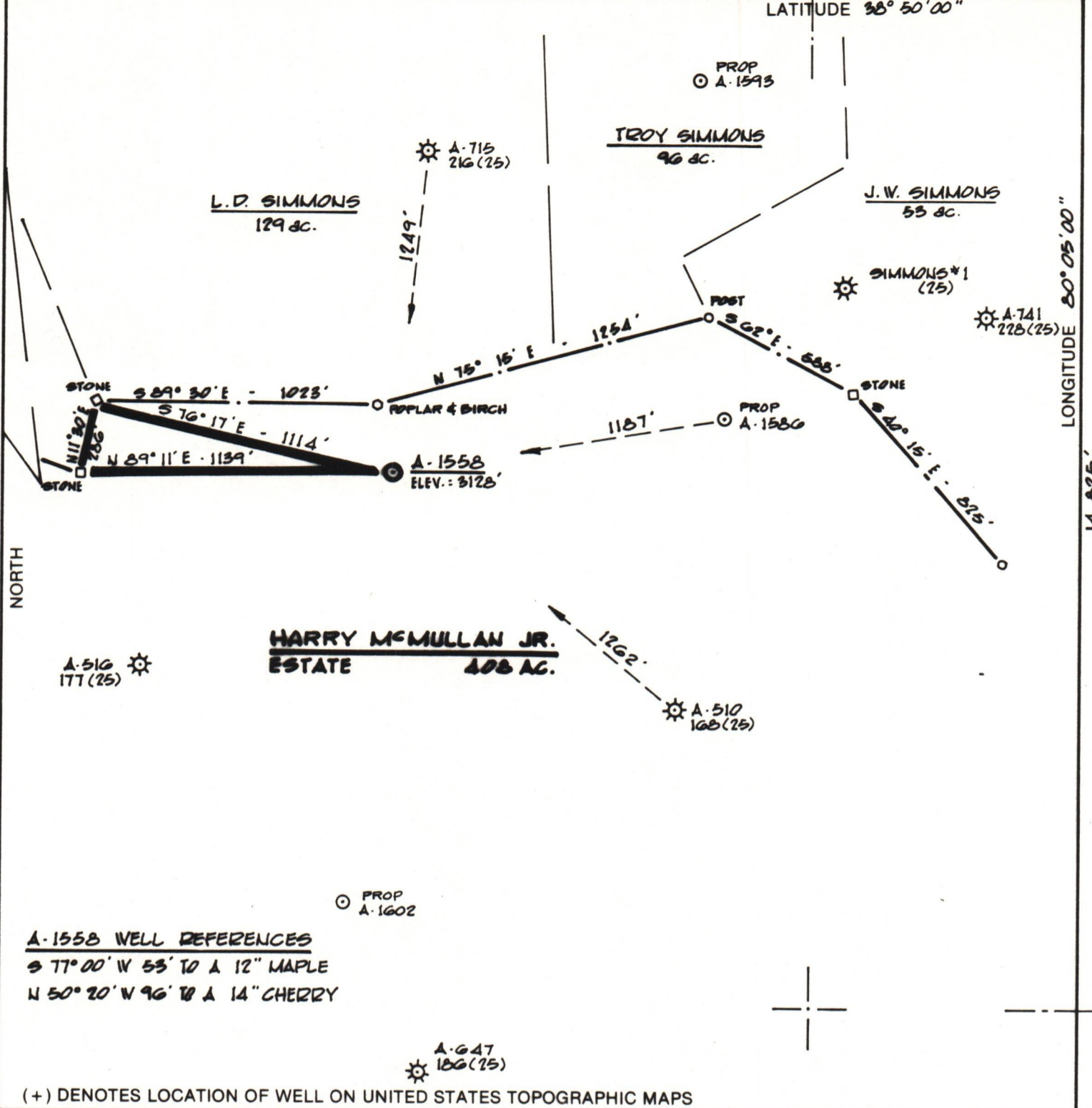
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: [Signature]

Address: [Signature]

Telephone: [Signature]

222 N 7/13/84



A-1558 WELL REFERENCES
 S 77° 00' W 55' TO A 12" MAPLE
 N 50° 20' W 96' TO A 14" CHERRY

○ PROP A-1602

A-647
100(25)

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. <u>SH/SP</u> DRAWING NO. _____ SCALE <u>1" = 500'</u> MINIMUM DEGREE OF ACCURACY <u>1:200</u> PROVEN SOURCE OF ELEVATION <u>ALAMCO A-510</u> <u>API = 168 ELEV = 3050'</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. (SIGNED) <u>Cecil R. Main</u> R.P.E. _____ L.L.S. <u>711</u>	PLACE SEAL HERE
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STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 6.1.1984
 OPERATOR'S WELL NO. A-1558
 API WELL NO. 47-083-0926
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 3128' WATER SHED JENKS FORK
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE CASSITY 7.5'

SURFACE OWNER WESTVACO ACREAGE 408
 OIL & GAS ROYALTY OWNER HARRY McMULLAN, JR. ESTATE LEASE ACREAGE 408
 LEASE NO. 2123 12/01/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 5th SAND ESTIMATED DEPTH 3,000'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. BOX 1740, CLARKSBURG, W.V. ADDRESS P.O. BOX 1740, CLARKSBURG, W.V.A.
26302-1740 26302-1740

FORM IV-6 (8-78)
H.T. HALL

083 RANDOLPH COUNTY NAME PERMIT