

FORM IV-2(B)
(Obverse)
7-83

FILE COPY

RECEIVED

JUN 21 1984



1) Date: June 14, 19 84

2) Operator's Well No. A-1593 (Norvell)

3) API Well No. 47 - 083 - 0921
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Oil & GAS DIVISION
DEPT. OF MINES

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2732' Watershed: Long Run (MTM 13) District: Middle Fork 5 County: Randolph Quadrangle: Cassity 7.5' 282
- 6) WELL OPERATOR Alamco 975 Address P. O. Box 1740 Clarksburg, WV 26301
- 7) DESIGNATED AGENT D. L. Wheeler Address P. O. Box 1740 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip Tracy Address Forest Festival Terrace, Apt. 24 Elkins, WV 26241
- 9) DRILLING CONTRACTOR: Name Development Drilling, Inc. Address P. O. Box 1740 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, 5th Sand
- 12) Estimated depth of completed well, 3000 feet
- 13) Approximate trata depths: Fresh, Unknown feet; salt, _____ feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	
Fresh water									
Coal	8-5/8"		20#	X		700'	700'	Cement to surface	
Intermediate									
Production	4-1/2"		J.55 10.50#	X		3000'	3000'	Req. by Rule 15.01	
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-083-0921 Date July 9, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires July 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing	Fee
Blanket MW	MW	MW	MW	404

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Middle Fork, Division: 2732, B (If Gas) Production: Underground storage, Shallow: , Deep: ,

2) WELL OPERATOR: Name: , Address: ,

3) DRILLING CONTRACTOR: Name: , Address: ,

4) DESIGNATED AGENT: Name: , Address: ,

5) OTHER & GAS INSPECTOR TO BE NOTIFIED: Name: , Address: ,

6) PROPOSED WELL WORK: Drill: / Dip: / Re-drill: / Re-ream: / Plug off old formation: / Perforate new formation: / Other physical change in well (specify):

7) GEOLOGICAL TARGET FORMATION: / Estimated depth of completed well: 3000 feet / Approximate gas depth: Fresh / Approximate coal seam depth: 1000 feet / Is coal being mined in the area: Yes / No

Casing or Tubing Type	Size	Grade	SPECIFICATIONS		FOOTAGE INTERVALS		PERFORATION
			Depth	Weight	From	To	
Concrete	16"				20'	20'	Concrete to surface
Cast iron	8-5/8"		20'	20'	700'	700'	Concrete to surface
Intermediate							
Production							

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Done	Agent	Plan	Casing	Per

12/01/2023

IV-9
(Rev 8-81)



DATE MAY 30, 1984
WELL NO. A-1593
API NO. 47 - 083 - ~~0921~~
0921

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAMCO
Address P. O. DRAWER 1740
Clarksburg, WV 26301
Telephone 623-6671

DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304 623-6671

LANDOWNER JACOB W. SIMMONS
Revegetation to be carried out by ALAMCO (Agent)

SOIL CONS. DISTRICT TYGART VALLEY

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan: 6-2-84

(Date)
Junior Hedrick
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>DRAINAGE Ditch</u> (1)
Spacing <u>Earthen</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CULVERTS</u> (B)	Structure <u>Riprap</u> (2)
Spacing <u>16" I. D. (WHERE NEEDED)</u>	Material <u>Rock</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Riprap</u> (C)	Structure _____ (3)
Spacing <u>Rock</u>	Material _____
Page Ref. Manual <u>N/A</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDFOOT TREFOIL 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDFOOT TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Daniel L. Wheeler 12/01/2023
ADDRESS P. O. Drawer 1740
200 West Main Street
Clarksburg, West Virginia 26301
PHONE NO. 304 623-6671

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

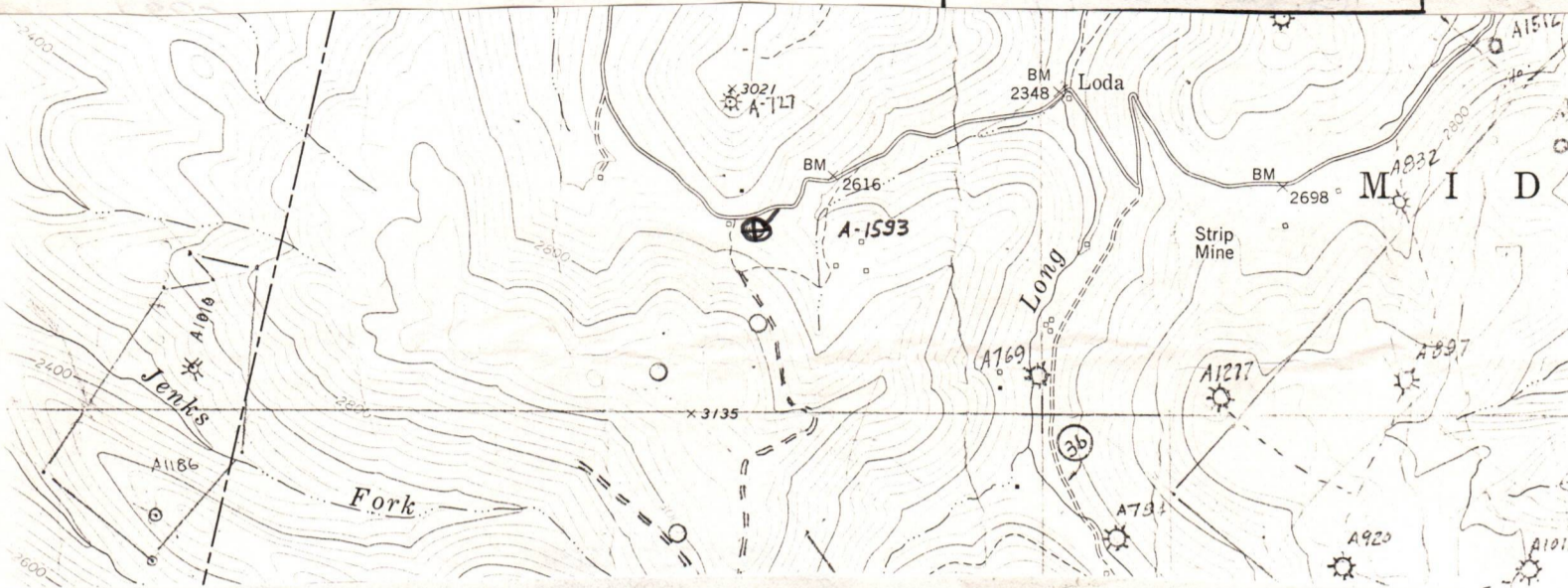
RECEIVED
OIL & GAS DIVISION
JUN 21 1984
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CASSITY 7.5'

LEGEND

Well Site ⊕

Access Road ———



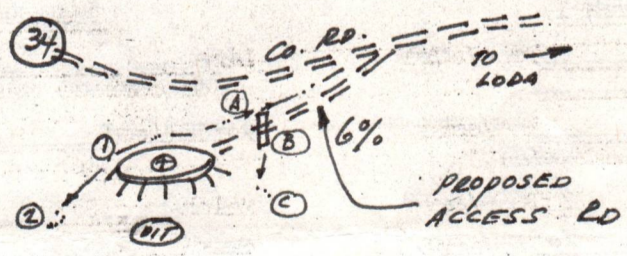
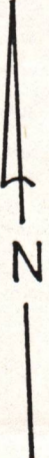
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕→
Existing fence —x—x—	Wet spot ⊕
Planned fence —/—/—	Building ■
Stream ~~~~~	Drain pipe —○—○—○—→
Open ditch —……→	Waterway ←=⇒=⇒=⇒

COMMENTS:

Slope of Access road 6 % -- Cuts to be on a 2:1 slope or less. Access road subject to change be company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



12/01/2023

NOTE: Top Soil to be piled and used in reclamation

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LEASE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

Artie Norvell, et al	Allegheny Land And Mineral Co.	1/8	278 132
	(ALAMCO)		

1) Date: June 14, 1984
2) Operator's Well No. A-1593 (Norvell)
3) API Well No. 47 - 083 - 0922
State County Permit 0921

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Troy Simmons
Address Mabie, WV 26278

(ii) Name Jacob W. Simmons
Address Cassity, WV 26256

(iii) Name L. D. Simmons
Address Mabie, WV 26278

5(i) COAL OPERATOR
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Warren Norvell Hrs.

Address c/o Artie Norvell
Rt. 6, Box 222, Fairmont, WV 26554

Name L. W. & Olive Talbott
Address Alvin H. & Sarah T. Wagner

1018 S. Kerns, Elkins, WV26241

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler

this 14 day of June, 1984.

My commission expires 3/16, 1994.

Shelia D. Parks
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR ALAMCO INC

By *Daniel L. Wheeler*
Its Vice President

Address P. O. Drawer 1740

Clarksburg, WV 26301

Telephone 304-623-6671

DEPT. OF MINES
OIL & GAS DIVISION

JUN 21 1984

RECEIVED

12/01/2023

P 406 782 940
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

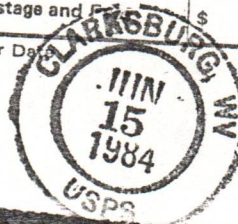
(See Reverse) A-1593 SDP

Sent to
Mr. & Mrs. L. W. Talbott
Street and No.
Alvin H. & Sarah T. Wagner
1018 S. Kerns Ave
Elkins, WV ZIP 26241

Postage \$
ALAMCO, INC.
Certified Fee
200 W. Main Street
Special Delivery Fee
P. O. Box 1740
Restricted Delivery Fee
Clarksburg, WV 26302

Return Receipt Showing
to whom and Date Delivered
Return Receipt Showing to whom,
Date, and Address of Delivery

TOTAL Postage and Fees \$
Postmark or Date



PS Form 3800, Feb. 1982

P 406 782 936
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

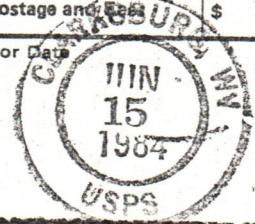
(See Reverse) A-1593 sdp

Sent to
Mr. Troy Simmons
Street and No.
P.O., State and ZIP Code
Mable, West Virginia 26278

Postage \$
ALAMCO, INC.
Certified Fee
200 W. Main Street
Special Delivery Fee
P. O. Box 1740
Restricted Delivery Fee
Clarksburg, WV 26302

Return Receipt Showing
to whom and Date Delivered
Return Receipt Showing to whom,
Date, and Address of Delivery

TOTAL Postage and Fees \$
Postmark or Date



PS Form 3800, Feb. 1982

P 406 782
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse) A-1593 SDP

Sent to
Mr. Artie Norvell
Street and No.
Warren Norvell Heirs
Route 6, Box 222
P. O. Box 1740
Parrmont, WV 26554

Postage \$
ALAMCO, INC.
Certified Fee
200 W. Main Street
Special Delivery Fee
P. O. Box 1740
Restricted Delivery Fee
Clarksburg, WV 26302

Return Receipt Showing
to whom and Date Delivered
Return Receipt Showing to whom,
Date, and Address of Delivery

TOTAL Postage and Fees \$
Postmark or Date



PS Form 3800, Feb. 1982

P 406 782 938
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

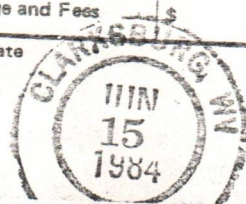
(See Reverse) A-1593 SDP

Sent to
Mr. L. D. Simmons
Street and No.
P.O., State and ZIP Code
Mable, WV 26278

Postage \$
ALAMCO, INC.
Certified Fee
200 W. Main Street
Special Delivery Fee
P. O. Box 1740
Restricted Delivery Fee
Clarksburg, WV 26302

Return Receipt Showing
to whom and Date Delivered
Return Receipt Showing to whom,
Date, and Address of Delivery

TOTAL Postage and Fees \$
Postmark or Date



PS Form 3800, Feb. 1982

P 406 782 937
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse) A-1593 SDP

Sent to
Mr. Jacob W. Simmons
Street and No.
P.O., State and ZIP Code
Cassity, WV 26256

Postage \$
ALAMCO, INC.
Certified Fee
200 W. Main Street
Special Delivery Fee
P. O. Box 1740
Restricted Delivery Fee
Clarksburg, WV 26302

Return Receipt Showing
to whom and Date Delivered
Return Receipt Showing to whom,
Date, and Address of Delivery

TOTAL Postage and Fees \$
Postmark or Date



PS Form 3800, Feb. 1982

12/01/2023

RECEIVED

SEP 5 - 1984



Date September 4, 1984
 Operator's
 Well No. A-1593
 Farm Norvell
 API No. 47 - 083 - 0921

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
 (If "Gas", Production / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 2732' Watershed Long Run
 District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Jacob Simmons
 ADDRESS Cassity, WV 26256

MINERAL RIGHTS OWNER Troy Simmons
 ADDRESS Mabie, WV 26278

OIL AND GAS INSPECTOR FOR THIS WORK Philip
Forest Festival Terrace
Tracy ADDRESS Apt. #24, Elkins, WV 26241

PERMIT ISSUED July 9, 1984

DRILLING COMMENCED July 28, 1984

DRILLING COMPLETED July 31, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
11-3/4"	25'	Pulled	
9 5/8"			
8 5/8"	782'	782'	to surface
7"			
5 1/2"			
4 1/2"	2314'	2314'	w/260 sks 955'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION 5th Sand DEPTH 3000 FEET

Depth of completed well 2958 feet Rotary x / Cable Tools
 Water Strata depth: Fresh 18 & 120 feet Salt feet
 Coal seam depth: 204-207 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation Speechley, 5th, 4th-A, Gordon Pay zone depth See Back feet
 Gas: Initial open flow No show Mcf/d Oil: Initial open flow Bbl/d
 Final open flow 492 Mcf/d Final open flow Bbl/d
 Time of open flow between initial and final tests 4 hours

Static rock pressure 325 psig (surface measurement after 72 hours shut-in
 (If applicable due to multiple completion--))

Second producing formation Pay zone depth 12/01/2023 feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Final open flow Bbl/d
 Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut-in

(continue on reverse side)

RAND. - 0921

RECEIVED
3875 - 1034

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured August 7, 1984
 Perforations: 1699 - 1713 Gordon
 1906 - 1924 4th A
 2000 - 2005
 2174 - 2180 5th & Speechley

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	0	204	Damp @ 18'
Coal	204	207	1" stream water @ 120'
Sand & Shale	207	586	Gas check @ 1065' No show
Red Rock	586	814	Gas check @ 1630' No show
Sand, Shale & Red Rock	814	1043	Gas check @ 1757' No show
Little Lime	1043	1081	Gas check @ 1976' No show
Sand & Shale	1081	1127	Gas check @ 2166' No show
Big Lime	1127	1218	Gas check @ 2698' No show
Big Injun	1218	1394	Gas check @ 2761' No show
Sand & Shale	1394	2958 T.D.	Gas check @ 2959' No show
			<u>GAMMA RAY LOG TOPS</u>
			Pocono 1414'
			Gordon Stray 1626'
			Gordon 1696'
			4th Sand 1801'
			4th A Sand 1896'
			5th Sand 1974'
			Speechley 2160'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Gayne Sonnerville /dkp

Date: September 4, 1984

12/01/2023

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG - 1 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 83-921

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
<u>Clawson</u>				
<u>Tray Summris</u>	16			
	13			
<u>1593</u>	10			
<u>Middle Park County Randolph</u>	8 1/4	<u>181</u>	<u>181</u>	<u>180 Shot</u> <u>7-29-84</u>
	6 5/8			Depth set
	5 3/16			
<u>1245</u>	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

Remarks: _____

July 30, 84
DATE

Phil Boy
DISTRICT WELL INSPECTOR
12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/01/2023



RECEIVED

JUN 18 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 24, 1984

COMPANY Alamco, Inc.

P. O. Drawer 1740

Clarksburg, West Virginia 26301

PERMIT NO 083-0921 (7-09-84)

FARM & WELL NO Jacob Simmons #A-1593

DIST. & COUNTY Middle Fork/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy

DATE 6-11-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

June 25, 1985

DATE

539

975

IV-27
9-83

RECEIVED



JUN 4 - 1985

STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES
DEPT. OF MINES

Date: 5-23-85

Well No: A-1593

API NO: 47-83 921
State County Permit

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: _____

District: _____ County: Randolph Quadrangle: _____

WELL OPERATOR Slamos DESIGNATED AGENT _____

Address _____ Address _____

The above well is being posted this 23 day of May, 1985, for a violation of Code 22-4-___ and/or Regulation 23.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Dumping salt water on ground.
Shut down till tank can be placed on location*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 5-30, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Phillip Tracy
Oil and Gas Inspector

Address P.O. Box 2536

Elkins W.V. 26241

Telephone: 636-8798
12/01/2023

231

IV-27
9-88

RECEIVED

JUN 4 - 1982



DEPT. OF MINES
OIL AND GAS DIVISION
DEPARTMENT OF MINES
STATE OF WEST VIRGINIA

NOTICE OF VIOLATION

Date: 6-23-82
Well No: A-1273
API No: 83-921
State County Permit

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
Of "less" - Production / Storage / Deep / Shallow
LOCATION: Elevation: / Watershed:
District: / County: / Quadrangle:
WELL OPERATOR: / Designated Agent:
Address: / Address:

The above well is being posted this 23 day of June 1982 for a violation of Code 22-4-17 and/or Regulation 22.05 set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Handwritten note:
That there will have one be placed in location.
Pumping out water on ground.

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent.
You are hereby granted until 07-30 1982 to abate this violation.
Failure to abate this violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Handwritten signature:
Oil and Gas Inspector
Address: 400 1st Street
Martinsburg, WV 26151
Telephone: 681-4198

12/01/2023

RECEIVED
JUN 7 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Date: May 30, 85
Operator's Well Number A-1593
API Well No.: 47 - 83 - 921
State County Permit

539

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: Randolph Quadrangle: _____
WELL OPERATOR Alanco DESIGNATED AGENT _____
Address _____ Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 30, 19 85.
The violation of Code § 23.05 heretofore found to exist on May 23, 19 85, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Phillip Tracy
Oil and Gas Inspector
Address P.O. Box 2536
Elkins W. 26241
Telephone _____

RECEIVED
JUN 7 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

201

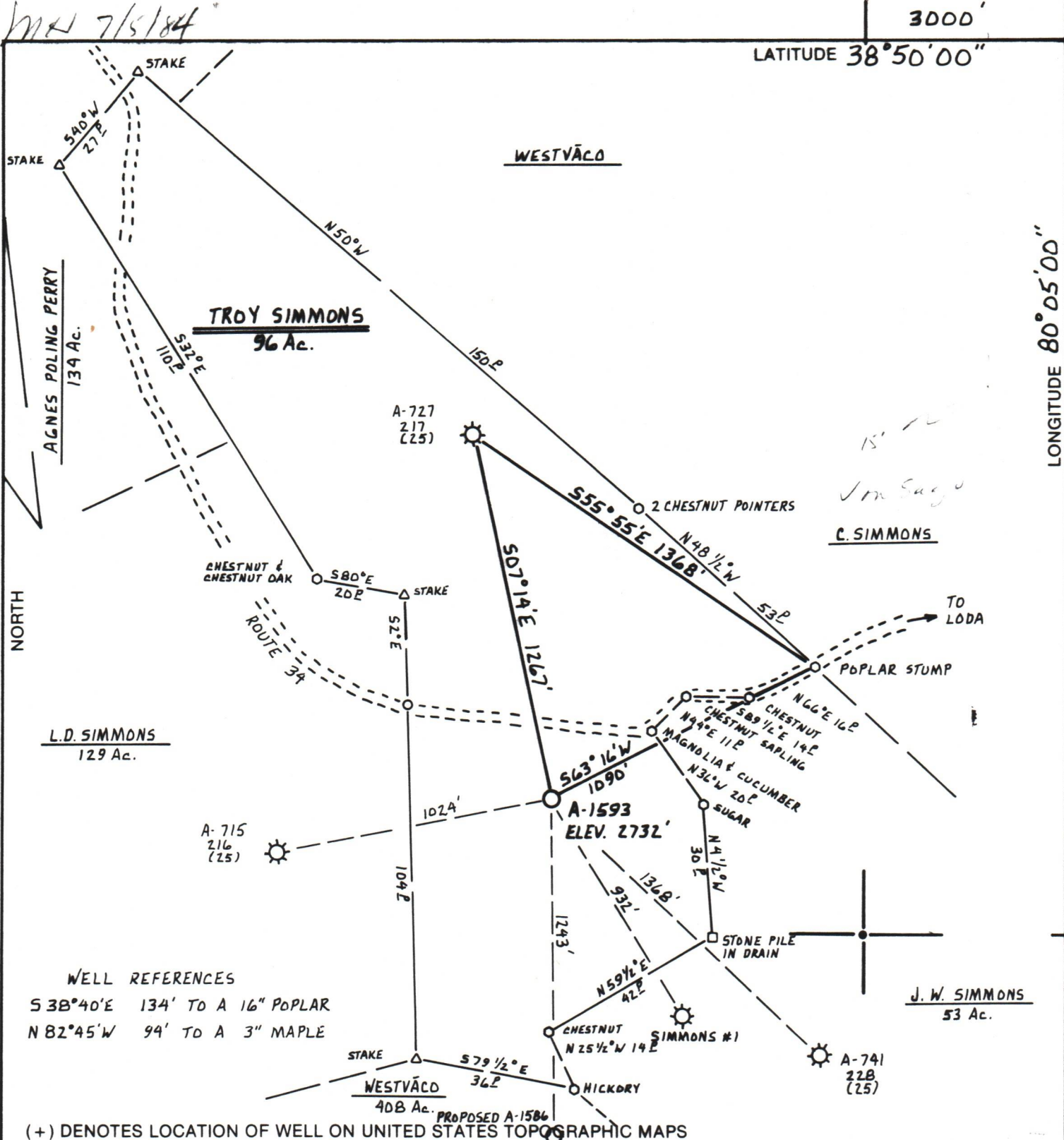
Date: July 30 1983
Operator: A-1873
Well Number: 23
API Well No.: 47
State: PA
County: 201
Permit:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
 Underground
If Gas - Production Storage Deep Shallow
LOCATION: Elevation: Washed
District: Washington County: Washington
WELL OPERATOR: Washington
Address: _____
DESIGNATED AGENT: _____
Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 30 1983 at the location of Code # 23.
The location of Code # 23 of that date has been totally abated. If the abated violation was found by Form IV-28, "Imminent Danger Order", such requirement is hereby notified that the may resume operations.
an Imminent Danger Order requiring operations to cease, such requirement is hereby reached, and the well operator is hereby notified that the may resume operations.
COMMENT: _____

A copy of this notice has been posted at the well site and certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: [Signature]
Address: 23
Telephone: 201



WELL REFERENCES
 S 38°40'E 134' TO A 16" POPLAR
 N 82°45'W 94' TO A 3" MAPLE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. S.H. /RK
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION U.S.G.S. BM P280-1962
ELEV. 2616'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE JUNE 8, 1984
 OPERATOR'S WELL NO. A-1593
 API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 2732' WATERSHED LONG RUN
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE CASSITY 7.5'

SURFACE OWNER JACOB SIMMONS ACREAGE 15 Ac.
 OIL & GAS ROYALTY OWNER TROY SIMMONS LEASE ACREAGE 96 Ac.
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 5th. SAND ESTIMATED DEPTH 3000'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. Box 1740 ADDRESS P.O. Box 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740

12/01/2023

FORM IV-6 (8-78)

COUNTY NAME PERMIT

A-1356