



1) Date: February 8, 19 84
 2) Operator's Well No. A-1412 Hutton
 3) API Well No. 47 - 083 - 0892
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2452' Watershed: Three Forks Run
 District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'
- 6) WELL OPERATOR Alamco 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Stewart Philip Tracy Name Development Drilling
 Address P. O. Box 345 For. Fest. Terr. #24 Address P. O. Box 1740
Jane Lew, WV 26378 Elkins, W.V. 26241 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
 12) Estimated depth of completed well, 4800 feet
 13) Approximate trata depths: Fresh, 205 feet; salt, _____ feet.
 14) Approximate coal seam depths: 202-205 Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	Kind
Fresh water									
Coal	8-5/8"		20#	X		700'	700'	Cement to Surface	NEAT
Intermediate									
Production	4-1/2"		J.55	X		4800'	4800'	Req. by Rule	Depth 5.01
Tubing			10.50#						
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0892 Date March 22, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 22, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>ls</u>	Plat: <u>ML</u>	Casing: <u>ML</u>	Fee: <u>25550</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL & GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL ID: _____

2) LOCATION: _____

3) WELL OPERATOR: _____

4) OIL & GAS INSPECTOR TO BE NOTIFIED: _____

5) PROPOSED WELL WORK: _____

6) GEOLOGICAL TARGET FORMATION: _____

7) APPROXIMATE COAL SEAM DEPTH: _____

8) CASING AND TUBING PROGRAM: _____

9) APPROXIMATE GAS DEPTHS: _____

10) ESTIMATED DEPTH OF COMPLETED WELL: _____

11) OTHER PHYSICAL CHANGES IN WELL (Specify): _____

12) PLUG OFF OF FORMATION: _____

13) DRILL DEPTH: _____

14) DRILLING CONTRACTOR: _____

15) DESIGNATED AGENT: _____

16) COUNTY: _____

17) DISTRICT: _____

18) TOWNSHIP: _____

19) RANGE: _____

20) SECTION: _____

21) DEPTH: _____

22) SURFACE AREA: _____

23) UNDERGROUND STORAGE: _____

24) WATERSHED: _____

25) ELEVATION: _____

26) B (L) GAS PRODUCTION: _____

27) UNDERGROUND STORAGE: _____

28) SHALLOW: _____

29) DEEP: _____

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OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

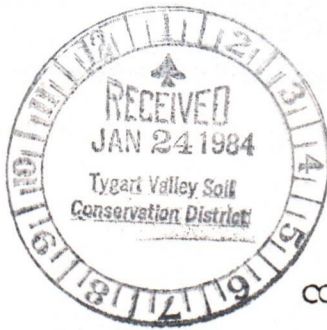
	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

12/01/2023



State of West Virginia
Department of Mines
Oil and Gas Division

Date JAN. 24, 1984
Well No. A-1412 Rev.
API No. 47 - 083 - 0892
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name ALAMCO
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner WESTVACO

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 1-27-84 (Date) Junior Peltick (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2:12

Structure Drainage Ditch
Material Earthen
Page Ref. Manual 2:12 FEB 29 1984

Structure CULVERTS (B)
Spacing 16" I.O. (WHERE NEEDED)
Page Ref. Manual 2:7

Structure Riprap
Material Rock
Page Ref. Manual N/A

Structure Riprap (C)
Spacing Rock
Page Ref. Manual N/A

Structure _____ (C)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDSEED TREFOIL 10 lbs/acre

Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 12/01/2023

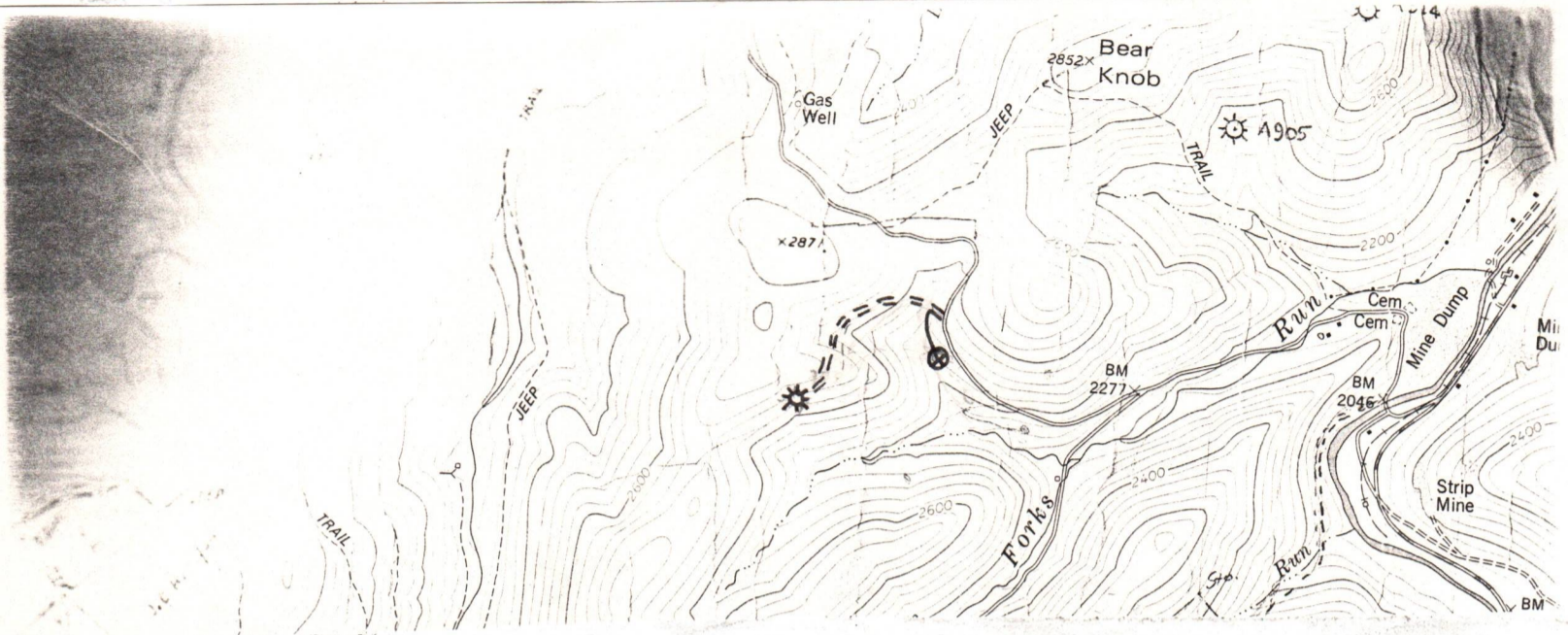
ADDRESS 800 West Main St.

Clarksburg, W. Va.

PHONE NO. (304) 623-6671

LEGEND	
WELL SITE	
ACCESS ROAD	

Attach or photocopy section of involved topographic map
Quadrangle CASSITY 7.5

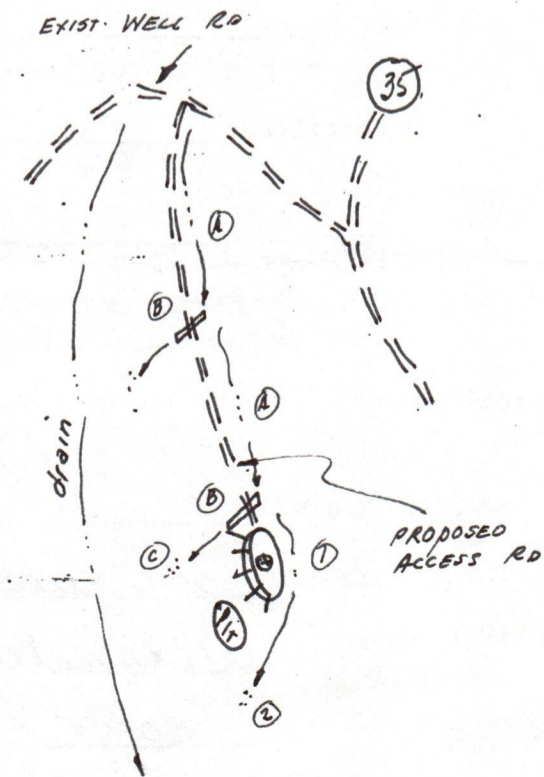


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet Spot	
Building	
Drain pipe	
Waterway	

COMMENTS

Slope of access road 8 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



12/01/2023

1) Date: February 1, 1984
2) Operator's Well No. A-1412 Hutton
3) API Well No. 47-083-0892
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Woody Lumber Co.
Address 24 Vicksburg Road
Buckhannon, WV 26201

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Three Fork Coal Co.
Address 105 S. Meridan Street
Ind., Ind.

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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FEB 29 1984

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics)

OIL & GAS DIVISION
DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler

this 8 day of February, 19 84.

My commission expires 10-14-, 19 93.

Connie Sanders
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR ALAMCO, INC.

By [Signature]
Its Vice President

Address P. O. Drawer 1740

Clarksburg, WV 26301

Telephone 304-623-6671

12/01/2023

1980

CONCE

4) &

5(ii), i

CONC

S Form 3800, Feb. 1982

A-1412
406 781 308
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Street and No. Three Fork Coal Co. 105 S. Meridan Street Indianapolis, Indiana	
Postage	\$
ALAMCO, INC. 200 W. Main Street P. O. Box 1740 Clarksburg, W V. 26302	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date CLARKSBURG FEB 27 PM 1984	

A-1412

P 406 781 307
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Street and No. Woody Lumber Company 24 Vicksburg Road Buckhannon, West Virginia	
Postage	\$
ALAMCO, INC. 200 W. Main Street P. O. Box 1740 Clarksburg, W V 26302	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date CLARKSBURG FEB 27 PM 1984	

S Form 3800, Feb. 1982

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Ernest Hutton, et ux	Mcf Gas Co.	1/8	188	405
Mcf Gas Co.	Nollen Oil & Gas Corp.	1/8	197	103
Nollen Oil & Gas Corp.	Alamco	1/8	4.	439



Date May 7, 1984
 Operator's _____
 Well No. A-1412
 Farm Hutton
 API No. 47 - 083 - 0892

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 MAY 18 1984

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

OIL and GAS DIVISION
 WELL OPERATOR'S REPORT
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL ___ / GAS X / LIQUID INJECTION ___ / WASTE DISPOSAL ___ /
 (If "Gas", Production ___ / Underground Storage ___ / Deep ___ / Shallow XX ___ /)

LOCATION: Elevation: 2452' Watershed Three Forks Run
 District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Woody Lumber Co.
 ADDRESS 24 Vicksburg Road, Buckhannon, WV

MINERAL RIGHTS OWNER Ernest W. Hutton
 ADDRESS 501 W. Ellison Lane, Waynesboro, VA

OIL AND GAS INSPECTOR FOR THIS WORK Philip
Forest Festival Terrace
Tracy ADDRESS Apt. #24, Elkins, WV 26241

PERMIT ISSUED March 22, 1984

DRILLING COMMENCED April 11, 1984

DRILLING COMPLETED April 19, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
13-10"			
9 5/8"			
8 5/8"	784'	784'	to surface
7"			
5 1/2"			
4 1/2"	4660'	4660'	w/100 sks 4100'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 4800 FEET

Depth of completed well 4912 feet Rotary x / Cable Tools _____
 Water Strata depth: Fresh 35, 50 & 85 feet Salt _____ feet
 Coal seam depth: 90-92, 120-122, 254-258 Is coal being mined in this area? No

OPEN FLOW DATA

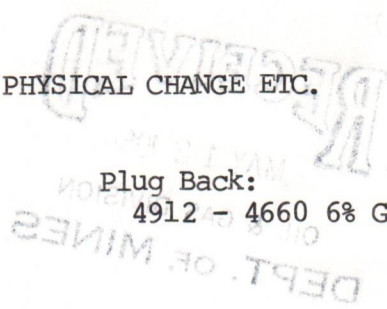
Producing formation 1st Elk Pay zone depth See back feet
 Gas: Initial open flow 15 Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow 582 Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 2 hours
 Static rock pressure 1100 psig (surface measurement after 26 hours shut-in
 (If applicable due to multiple completion--))
 Second producing formation _____ Pay zone depth 12/01/2023 feet
 Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ hours
 Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
 (continue on reverse side)

12/01/2023
 0872

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured April 26, 1984
 Perforations: 4550 - 4554
 4559 - 4563 1st Elk

Plug Back:
 4912 - 4660 6% Gel



WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	0	90	Damp @ 35'
Coal	90	92	1/4" stream water @ 50'
Sand	92	120	1/2" stream water @ 85'
Coal	120	122	Gas check @ 1252' No show
Sand & Shale	122	254	Gas check @ 1347' No show
Coal	254	258	Gas check @ 1660' No show
Sand & Shale	258	434	Gas check @ 1908' 6 MCF/D
Red Rock	434	460	Gas check @ 2127' 5 MCF/D
Sand	460	514	Gas check @ 2411' 5 MCF/D
Red Rock	514	525	Gas check @ 2883' 5 MCF/D
Shale & Red Rock	525	649	Gas check @ 3257' 5 MCF/D
Lime & Injun	649	1300	Gas check @ 3478' 6 MCF/D
Sand & Shale	1300	4912 T.D.	Gas check @ 3818' 9 MCF/D Gas check @ 4379' 8 MCF/D Gas check @ 4693' 15 MCF/D

GAMMA RAY LOG TOPS

Gordon Stray 1544
 Gordon 1713'
 4th Sand 1744'
 4th A Sand 1831'
 5th Sand 1883'
 Bayard 1945'
 Balltown 2285'
 Bradford 2816'
 Riley 3180'
 Benson 3358'
 Alexander 4087'
 1st Elk 4534'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Raymond Draygo
 Vice President Oil & Gas Operations

Date: May 7, 1984

~~12/01/2023~~

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-20
Obverse
1-84



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JUL 18 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 22, 1984

COMPANY Alamco, Inc.

PERMIT NO 083-0892 2/84

P. O. Drawer 1740

FARM & WELL NO Ernest Hutton #A-1412

Clarksburg, West Virginia 26301

DIST. & COUNTY Middle Fork/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Gray
DATE 7-5-84

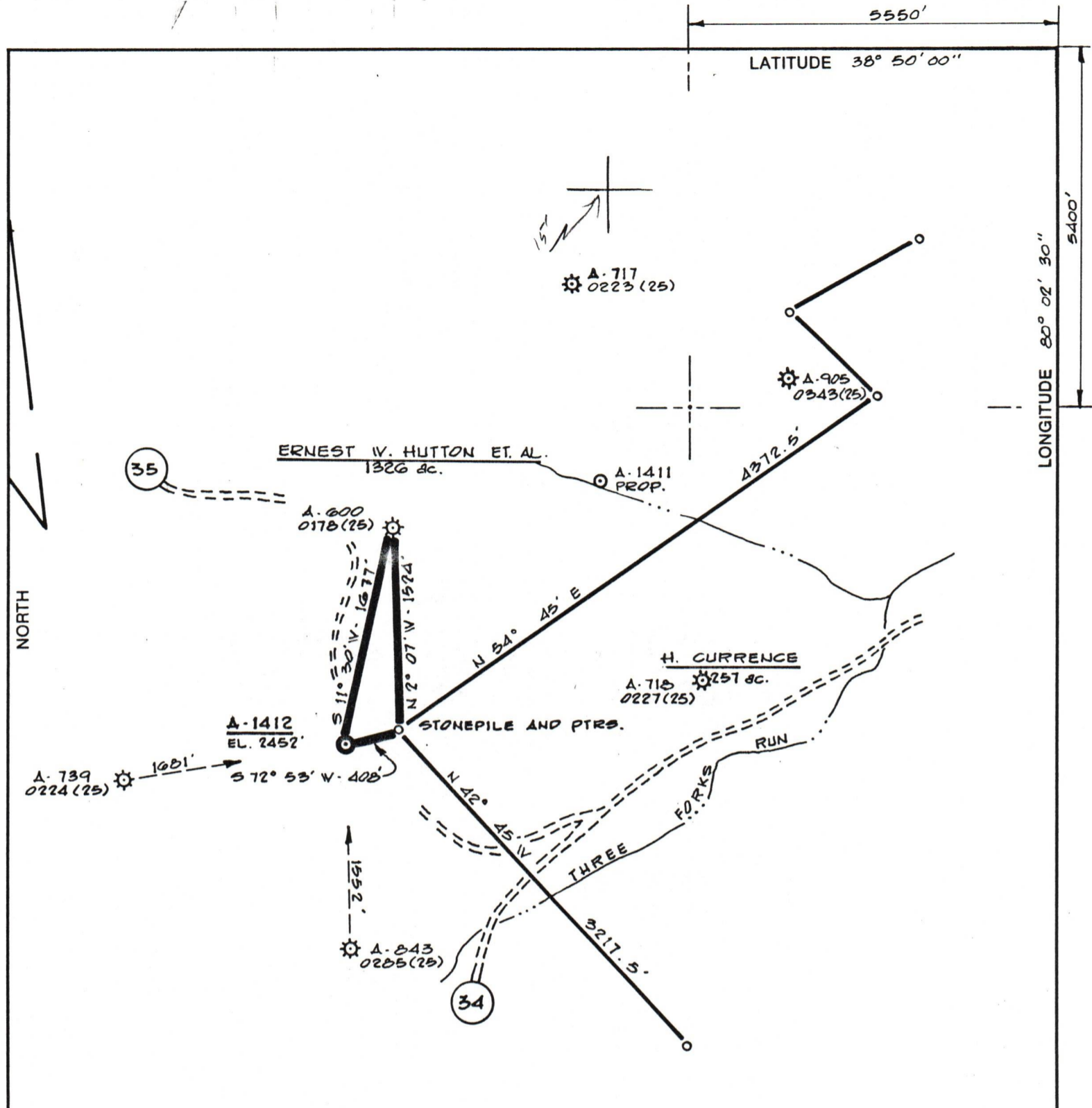
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

TLL r/bb
Administrator-Oil & Gas Division

TMS/rls

July 23, 1984 12/01/2023

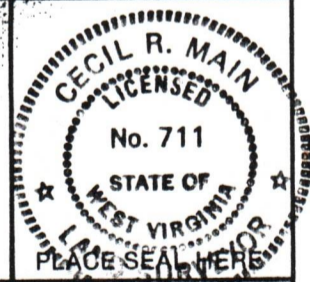
DATE



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. DY / SP
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ALAMCO WELL A-600
API: 0178 EL. = 2690'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE 1 / 25, 1924
 OPERATOR'S WELL NO. 1412
 API WELL NO. 47-083-0892
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 2452' WATERSHED THREE FORKS RUN
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE CASSITY 7.5'

SURFACE OWNER WOODY LUMBER CO. ACREAGE 236
 OIL & GAS ROYALTY OWNER ERNEST W. HUTTON ET. AL. LEASE ACREAGE 1,326 12/01/2023
 LEASE NO. 4508-1623

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 4800'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. BOX 1740 CLARKSBURG, W.VA. ADDRESS P.O. BOX 1740 CLARKSBURG, W.VA.
26302-1740 26302-1740

COUNTY NAME RAV
 PERMIT 892