



1) Date: March 13, 1984, 19__
 2) Operator's Well No. C. Ricottilli #5
 3) API Well No. 47 - 083 - 0891
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas xxx /
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow xxx /)
- 5) LOCATION: Elevation: 2553 Watershed: Roaring Creek
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.5
- 6) WELL OPERATOR FMF Oil and Gas Properties 7) DESIGNATED AGENT Mr. Paul Bowles
 Address P.O. Box 458 Address P.O. Box 1386
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip L. Tracy 9) DRILLING CONTRACTOR:
 Name Forrest Festival Terrace Apt. 24 Name Fox Drilling Co. Inc.
 Address Elkins, WV 26241 Address P.O. Box 129
Glennville, WV 26351
- 10) PROPOSED WELL WORK: Drill xxx / Drill deeper _____ / Redrill _____ / Stimulate xxx /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox sand
 12) Estimated depth of completed well, 5600 feet
 13) Approximate trata depths: Fresh, 120/300 feet; salt, _____ feet.
 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes _____ / No _____

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 MAR 19 1984

OIL & GAS DIVISION
 DEPT. OF MINE

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11.75			x		30	30	to surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J55	23	x		990	990	to surface	Slurry 61
Production	4 1/2	J55	10.5	x			5700	600 sks	Depths set
Tubing									or as req. by rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0891 Date March 20, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires March 20, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LP</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>8960</u>
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Margaret J. Russe
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

PMF Oil & Gas Properties may use a 15.3 lb/gal. mixture of 77% Class A Cement, 20% Flyash, and 3% Calcium Chloride called Nowsco Slurry 61, as noted, on this well C. Ricotilli #5. The waiting time will be eight hours. Also, a weight measurement will be made on-site to assure that the cement slurry meets the minimum weight specifications of 15.3 lb/gal. A sample will be collected and after eight hours if the cement is not set up, additional time will be required.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with 2 columns: Date, Date(s). Rows include: Application received, Well work started, Completion of the drilling process, Well Record received, Reclamation completed.

OTHER INSPECTIONS

Reason:

Reason:

Table with 5 columns: Bond, Assent, Part, Casings, Fee. Includes a 'BLANKET' stamp.

10/20/2023

1) Date: March 13, 1984
2) Operator's Well No. C. Ricottilli #5
3) API Well No. 47-083-0891
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

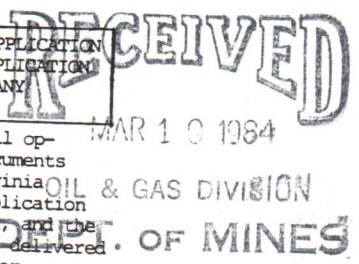
4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Carlo Ricottilli
Address Rt. 2 Box 90
Montrose, WV 26283
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.



Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
George Lemons
this 13 day of March, 1984.
My commission expires Aug 16 1992.
Mark P Smythe
Notary Public, Barbour County,
State of West Virginia

WELL OPERATOR FMF Oil and Gas Properties Inc.
By George W Lemons
Its Field Superintendent
Address P.O. Box 458
Belington, WV 26250
Telephone 304-823-3242

10/20/2023

1770-280-

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Carlo and Patricia Ricottilli	FMF Oil and Gas	1/8	359	33

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

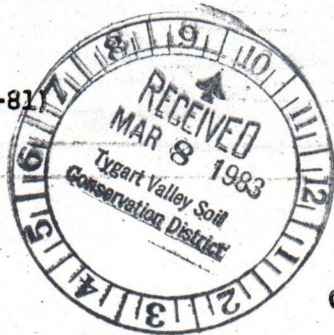
- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



IV-9
(Rev 8-81)



DATE MARCH 3, 1983
WELL NO. RICOTTILLI #5
API NO. 47-083-0891

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FMF OIL + GAS PROPERTIES
Address PO BOX 458, BELINGTON, WVA 26250
Telephone 823-3242

DESIGNATED AGENT PAUL BOWLES
Address PO BOX 1386
Telephone CHARLESTON, WVA 26325
SOIL CONS. DISTRICT TYGART VALLEY

LAND NER CARLO RICOTTILLI
Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
additions become a part of this plan: 3/12/83 (Date)

Jean Freeman
(SCD Agent)

RECEIVED

MAR 23 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ACCESS ROAD	LOCATION
Structure <u>ROAD DITCH</u> (A)	Structure <u>DRILLING PIT</u> (1)
Spacing <u>N/A</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>N/A</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>DIVERSION DITCH</u> (2)
Spacing <u>3 1/4" - 200 FT, 5 1/4" - 135 FT, 10 1/4" - 80 FT.</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Road Culverts</u> (C)	Structure _____
Spacing <u>12" min. 15" of Co. Rd.</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

ACCESS ROAD	LOCATION
Structure <u>ROAD DITCH</u> (A)	Structure <u>DRILLING PIT</u> (1)
Spacing <u>N/A</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>N/A</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>DIVERSION DITCH</u> (2)
Spacing <u>3 1/4" - 200 FT, 5 1/4" - 135 FT, 10 1/4" - 80 FT.</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Road Culverts</u> (C)	Structure _____
Spacing <u>12" min. 15" of Co. Rd.</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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MAR 19 1984
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime GROUND AGRICULTURAL 3 Tons/acre
or correct to pH 6.5

Fertilizer 10-20-20 600* lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* Ky 31 FESCUE 30 lbs/acre
CROWN VETCH 10 lbs/acre
_____ lbs/acre

Treatment Area II

Lime GROUND AGRICULTURAL 3 Tons/acre
or correct to pH 6.5

Fertilizer 10-20-20 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* Ky 31 FESCUE 30 lbs/acre
CROWN VETCH 10 lbs/acre
_____ lbs/acre

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DENNIS L. FISHER 10/20/2023

ADDRESS PO BOX 386
PHILIPPI, WEST VIRGINIA 26416
PHONE NO. 457-5417

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.



FOX DRILLING CO., INC.

P. O. BOX 129
GLENVILLE, WV 26351

Kanawha Union Bank

Glenville, West Virginia 26351

8960

69-233
515

March 16, 19 84

REGISTERED
R8N332764 350 DOLS 00 CTS

PAY _____ DOLLARS \$ 350.00

TO
THE
ORDER
OF

WV Dept, of Mines
Oil & Gas Division

Robert E. Fox

⑈008960⑈ Ⓜ Ⓜ051502337⑈ 00 0088 7⑈

DELUXE CHECK PRINTERS

FOX DRILLING CO., INC.

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE - FORM WVC-2 V-2

DATE	DESCRIPTION	AMOUNT
03/16/84	Permit: C. Ricottilli #5	\$350.00

v-2

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 15 1986

Permit No. 83-891
Company. F M F Oil & Gas
Inspector. Phillip Tracy
Date. 5-9-86

County. Randolph
Farm. Acottville
Well No. 5
Issued. 3-20-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Cancel

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: Phillip Tracy
DATE: 5-9-86
10/20/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311

Telephone: 348-3500
 May 21, 1986

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

FMF Oil & Gas Properties
 537 Springvale Road
 Greatfalls, Virginia 22066

In Re: Permit No: 47-083-0891
 Farm: Carlo Ricottilli
 Well NO: 5
 District: Roaring Creek
 County: Randolph
 Issued: 3-20-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

____ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

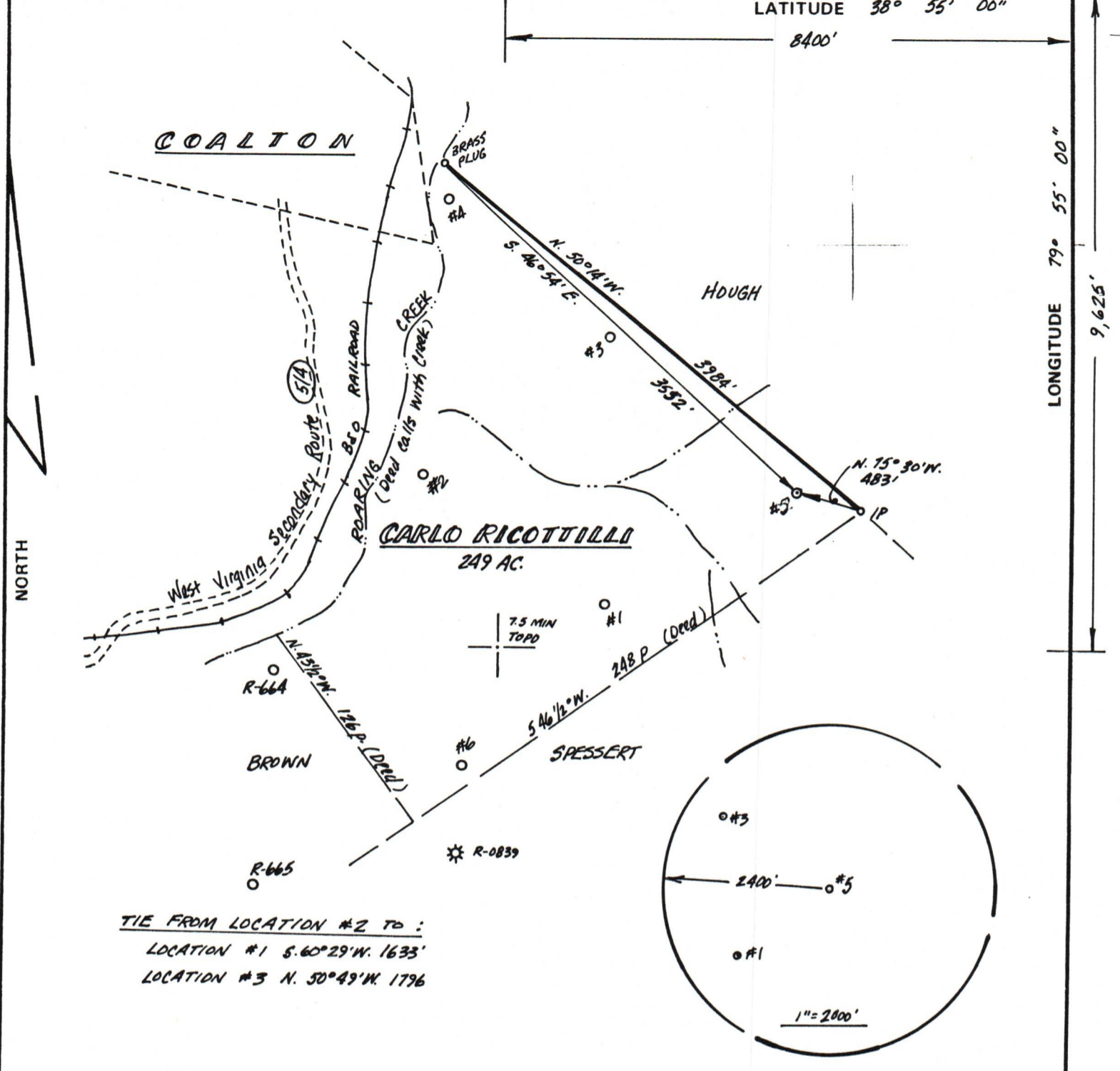
____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

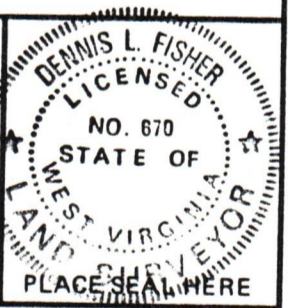
Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION LOCATION R-665
SW OF PROPOSED LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Dennis L. Fisher
R.P.E. _____ L.L.S. 670



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE MARCH 12, 19 84
OPERATOR'S WELL NO. RICOTTILLI #5
API WELL NO. _____
47 - 083 - 0891
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 2553 WATERSHED ROARING CREEK
DISTRICT ROARING CREEK COUNTY RANDOLPH
QUADRANGLE JUNIOR (7.5 MIN)
SURFACE OWNER CARLO & PATRICIA RICOTTILLI ACREAGE 249 AC.
OIL & GAS ROYALTY OWNER CARLO & PATRICIA RICOTTILLI LEASE ACREAGE 249 AC.
LEASE NO. _____

Cancelled

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION FOX ESTIMATED DEPTH 5700
WELL OPERATOR FNF OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BONLES
ADDRESS 537 SPRINGVALE RD ADDRESS PO BOX 1386
GREAT FALLS, VIRGINIA 22066 CHARLESTON, WV 25325

R-0839