



1) Date: March 13, 1984  
 2) Operator's Well No. C. Ricottilli #2  
 3) API Well No. 47 - 083 - 0890  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  Gas  B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 2195 Watershed: Roaring Creek  
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.5
- 6) WELL OPERATOR FMF Oil and Gas Properties 7) DESIGNATED AGENT Mr. Paul Bowles  
 Address P.O. Box 458 Address P.O. Box 1386  
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip L. Tracy Address Forrest Festival Terrace Apt. 24  
Elkins, WV 26241
- 9) DRILLING CONTRACTOR: Name Fox Drilling Co. Inc. Address P.O. Box 129  
Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Fox Sand
- 12) Estimated depth of completed well, 5600 feet
- 13) Approximate trata depths: Fresh, 120/300 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes

**RECEIVED**  
 MAR 16 1984  
 OIL & GAS DIVISION  
 No. xxx  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11.75			x		30	30	to surface	Kinds
Fresh water									Sizes
Coal									
Intermediate	8 5/8	J55	23	x		990	990	to surface	Slurry 61
Production	4 1/2	J55	10.5	x			5700	600 sks	Depths set
Tubing									Perforations:
Liners									Top Bottom

SEE REVERSE

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-083-0890

Well work started \_\_\_\_\_  
 Date of the drilling March 16, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires March 16, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>LS</u>	Plat: <u>MH</u>	Casing: <u>ML</u>	Fee: <u>8958</u>
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Margaret J. Hass  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

FMF Oil & Gas Properties may use a 15.3 lb./gal. mixture of 77% Class A Cement, 20% Flyash, and 3% Calcium Chloride called Nowsco Slurry 61, as noted, on this well C. Ricotelli #2. The waiting time will be eight hours. Also, a weight measurement will be made on-site to assure that the cement slurry meets the minimum weight specifications of 15.3 lb./gal. A sample will be collected and after eight hours if the cement is not set up, additional time will be required.

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OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date

Date(s)

Application received

Follow-up inspection(s)

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason:

Reason:

Bond	Agent	Plan	Casing	Fee

08/25/2023

IV-9  
(Rev 8-81)



DATE MARCH 3, 1983  
WELL NO. RICOTTILLI #2  
API NO. 47-083-0890

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FME OIL+GAS PROPERTIES  
Address PO BOX 458, BELINGTON WVA 26250  
Telephone 823-3242

DESIGNATED AGENT PAUL BOWLES  
Address PO BOX 1386  
Telephone CHARLESTON, WVA 26325

LANDOWNER CARLO RICOTTILLI

SOIL CONS. DISTRICT TYGART VALLEY

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: \_\_\_\_\_

3/12/83  
(Date)

Jean Freeman  
(SCD Agent)

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MAR 23 1983

ACCESS ROAD

LOCATION

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Structure CROSS DRAIN (A)  
Spacing 3' - 200 FT  
Page Ref. Manual 2-1

Structure DRILLING PIT (1)  
Material EARTH  
Page Ref. Manual N/A

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MAR 16 1984

Structure ROAD DITCH (B)  
Spacing N/A  
Page Ref. Manual 2-12

Structure DIVERSION DITCH (2)  
Material EARTH  
Page Ref. Manual 2-12

DEPT. OF MINES

Structure ROAD CULVERT (C)  
Spacing 15" MIN. 15" WHERE ROAD LEAVES CO. ROAD  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime GROUND AGRICULTURAL 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 FESCUE 30 lbs/acre  
CROWN VETCH 10 lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II

Lime GROUND AGRICULTURAL 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 FESCUE 30 lbs/acre  
CROWN VETCH 10 lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DENNIS L. FISHER 08/25/2023

ADDRESS PO BOX 386  
PHILIPPI, W.VA 26416  
PHONE NO. 457-5417

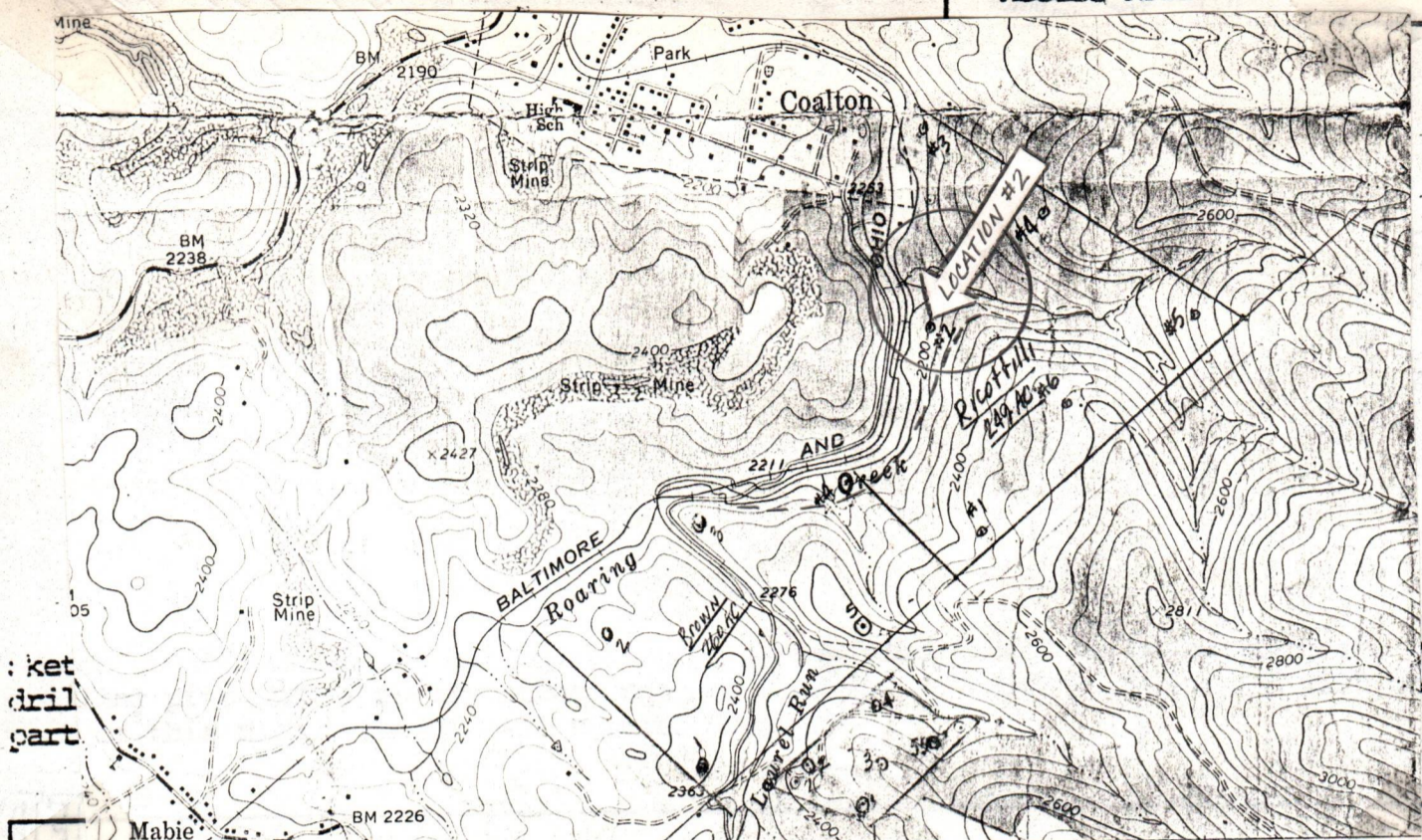
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE JUNIOR (7 1/2 MIN)

**LEGEND**

Well Site ⊕

Access Road ———



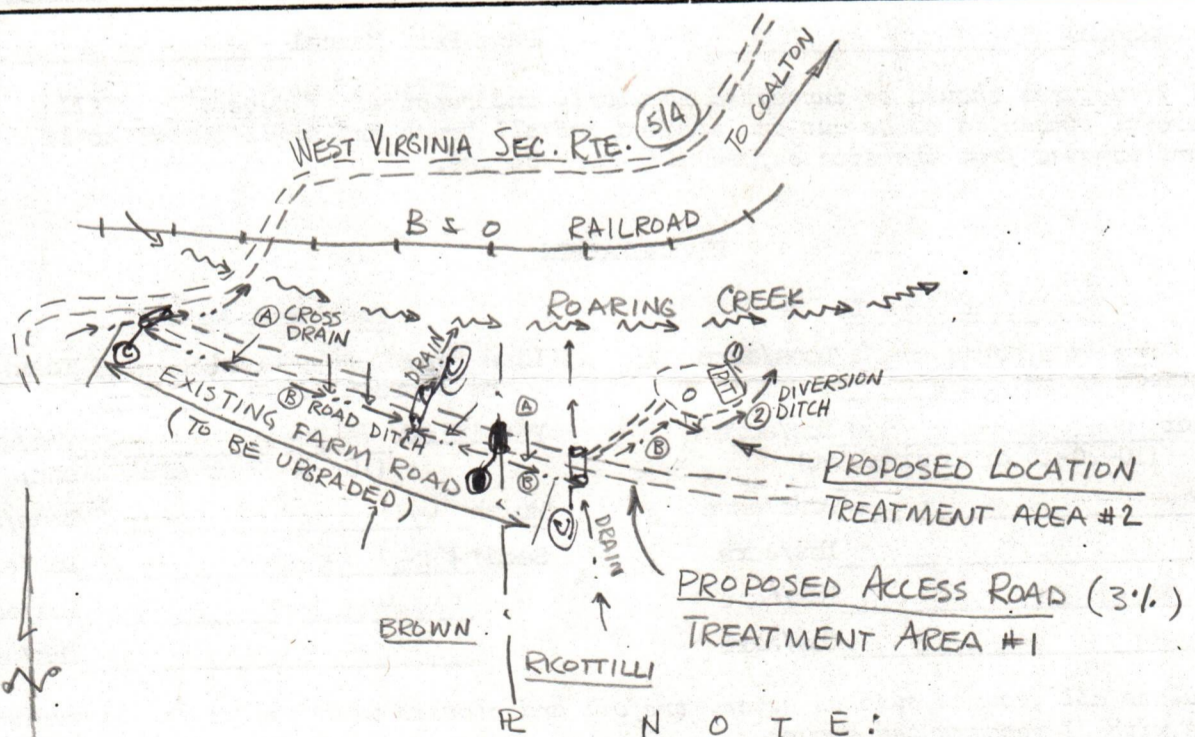
ket  
drill  
part

ellsite  
e first

**LEGEND**

- Property boundary ————
- Road = = = = =
- Existing fence — x — x —
- Planned fence — / — / —
- Stream ~ ~ ~ ~ ~
- Open ditch — ···· —·

- Diversion ————
- Spring ⊕ →
- Wet spot ⊕
- Building ■
- Drain pipe — ○ — ○ —
- Waterway ⊕ = = = =



(NO SCALE)

Recommend topsoil be stockpiled  
All cuts 2:1 or less

**NOTE:**

1. LOCATION IS IN WOODED AREA  
CUT+STACK ALL MARKETABLE TIMBER  
REMOVE BRUSH FROM SITE
2. ACCESS ROAD IS 3300 FT. LONG  
3200 FT IS EXISTING FARM RD TO BE UPGRADED
3. RECLAIM DISTURBED AREAS WITHIN 6 MONTHS OF COMPLETION

08/25/2023

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2) Operator's  
Well No. C. Ricottilli #2  
3) API Well No. 47-083-0890  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Carlo Ricottilli  
Address Rt. 2 Box 90  
Montrose, WV 26283

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

RECEIVED  
MAR 16 1984

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by George Lemons

this 13 day of March, 1984.  
My commission expires Aug 16, 1992.

Mark P. Smith  
Notary Public, Barbour County,  
State of West Virginia

WELL OPERATOR FMF Oil and Gas Properties Inc

By George W. Lemons  
Its Field Superintendent  
Address P.O. Box 458  
Belington, WV 26250  
Telephone 304-823-3242

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

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INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Carlo and Patricia Ricottilli	FMF Oil and Gas	1/8	359	33

08/25/2023



1) Date: March 13, 1984  
 2) Operator's Well No. G. Ricottilli #2  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas xxx /  
 B (If "Gas", Production xxx / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow xxx /)
- 5) LOCATION: Elevation: 2195 Watershed: Roaring Creek  
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.5
- 6) WELL OPERATOR FNF Oil and Gas Properties 7) DESIGNATED AGENT Mr. Paul Bowles  
 Address P.O. Box 458 Address P.O. Box 1386  
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip L. Tracy Name Fox Drilling Co. Inc.  
 Address Forrest Festival Terrace Apt. 24 Address P.O. Box 129  
Elkins, WV 26241 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill xxx / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate xx /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Fox Sand
- 12) Estimated depth of completed well, 5600 feet
- 13) Approximate strata depths: Fresh, 120/300 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes \_\_\_\_\_ / No xxx /
- 15) CASING AND TUBING PROGRAM

**RECEIVED**  
 MAR 16 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11.75</u>			<u>x</u>		<u>30</u>	<u>30</u>	<u>to surface</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>23</u>	<u>x</u>		<u>990</u>	<u>990</u>	<u>to surface</u>	<u>Slurry 61</u>
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<u>x</u>			<u>5700</u>	<u>600 sks</u>	Depths set
Tubing									<u>or as req. by rule 1501</u>
Liners									Perforations:
									Top Bottom

SEE REVERSE

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)

Carlo Ricottilli Date: 3-13-84  
 (Signature)  
Marguerite J. Hassel Date: \_\_\_\_\_  
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.





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Fresh water								
Coal								Sizes
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>23</u>	<u>x</u>		<u>990</u>	<u>990</u>	<u>to surface</u> Slurry 61
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<u>x</u>			<u>5700</u>	<u>660 sk</u> Depths set
Tubing								
Liners								Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By Carlo Ricottilli  
 Its Owner

08/25/2023  
 Coal Owner

HOWARD LEE NORRIS  
PROFESSIONAL CORPORATION  
ATTORNEY AT LAW  
3304 S. BROADWAY — SUITE 102  
POST OFFICE BOX 7398  
TYLER, TEXAS 75711  
214 - 595-4736

June 11, 1985

**RECEIVED**  
JUN 17 1985  
OIL & GAS DIVISION  
**DEPT. OF MINES**

Robert E. Fox  
Fox Drilling Company  
P.O. Box 129  
Glenville, WV 26351

Dear Mr. Fox:

Be advised that Robert E. Fox and Fox Drilling Company have been relieved of all operations in relation to the following wells:

H.R. Marsh No. 2, API No. 47-001-1881  
Don Kines No. 1, API No. 47-001-1875  
Don Kines No. 2, API No. 47-001-1876  
H.R. Marsh No. 1, API No. 47-001-1878  
O.R. Satterfield No. 1, API No. 47-049-0742  
B.B. Hill No. 2, API No. 47-001-1977  
George H. Nestor No. 1, API No. 47-001-2011  
Dorsey A. Clayton No. 2, API No. 47-001-1972  
C. Ricottilli No. 2, API No. 47-083-0890

*copy file*

*✓ Randolph*

You, your employees and agents shall not go upon the premises nor in any way or manner deal with the wells, wellsites, leases or with any production therefrom.

Inspection of all wells and wellsites is being conducted by our agents and the State Inspector. A complete list of all deficiencies and work not properly completed by you will be furnished to you and your Bonding Company.

*Howard Lee Norris*  
Howard Lee Norris

HLN/trm

08/25/2023

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IV-35  
(Rev 8-81)

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date June 1, 1984  
Operator's  
Well No. 2 (Two)  
Farm Ricottilli  
API No. 47 - 083 - 0890

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas XXX / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production XXX / Underground Storage     / Deep     / Shallow     /)

LOCATION: Elevation: 2195' Watershed Roaring Creek  
District: Roaring Creek County Randolph Quadrangle Junior 7.5

COMPANY FMF Oil & Gas Properties  
ADDRESS P.O. Box 458, Belington, WV  
DESIGNATED AGENT Paul Bowles  
ADDRESS P.O. Box 1386, Charleston, WV 25325  
SURFACE OWNER Carlo Ricottilli  
ADDRESS Rt. 2 Box 90, Montrose, WV 26283  
MINERAL RIGHTS OWNER Same  
ADDRESS Same  
OIL AND GAS INSPECTOR FOR THIS WORK Phillip Tracy ADDRESS Elkins, WV  
PERMIT ISSUED 3-16-84  
DRILLING COMMENCED 3-22-84  
DRILLING COMPLETED 4-1-84  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	863'	863'	195 SKS
7			
5 1/2			
4 1/2		4909'	610 SKS
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Haverty Depth 4700 feet  
Depth of completed well 5383 feet Rotary XX / Cable Tools      
Water strata depth: Fresh 50,105,55 feet; Salt --- feet  
Coal seam depths: 110-115' Is coal being mined in the area? NO

OPEN FLOW DATA  
Producing formation Haverty, 4th Elk Pay zone depth     feet  
1st Elk, Benson Treatment See  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow Commingled Mcf/d Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Balltown Pay zone depth     feet  
See  
Gas: Initial open flow 200 Mcf/d Oil: Initial open flow --- Bbl/d  
Final open flow 500 Mcf/d Oil: Final open flow Show Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 740 psig (surface measurement) after 48 hours shut in

(Continue on reverse side)

RAND 890

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Haverty, 4th Elk--(4828-4270)--500 Gal. HCl,(40,000#,80-100),(35,000#,20-40),476 BBL's Sand laden fluid

1st Elk, Benson--(3596-3430)--500 Gal. HCl,(25,000#,80-100),35,000#,20-40),400 BBL's Sand Laden Fluid

Balltown--(2623-2525)--500 Gal. HCl,(20,000#,80-100),(60,000#,20-40),508 BBL's Sand laden fluid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sandy Shale			0	20	
Sand			20	110	1" stream fresh H <sub>2</sub> O @ 50'
Coal			110	115	
Sand & Shale			115	610	1" stream fresh H <sub>2</sub> O @ 105'
Red Rock			610	630	
Red Rock, Sand & Shale			630	1105	1/4" stream fresh H <sub>2</sub> O @ 550'
Little Lime			1105	1110	
Big Lime			1110	1239	
Big Injun			1267	1349	
5th Sand			1954	2052	
Balltown			2506	2588	
Benson			3422	3490	
4th Elk			4269	4341	
Haverty			4672	4836	
Shale			4836	5383 T.D.	

(Attach separate sheets as necessary)

FMF Oil & Gas Properties

Well Operator

08/25/2023

By:

Date: June 1, 1984

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



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OCT 25 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 31, 1984

COMPANY FMF Oil & Gas Properties  
P. O. Box 458  
Belington, West Virginia 26250

PERMIT NO. 083-0890  
FARM & WELL NO Carlo Ricottilli #2  
DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

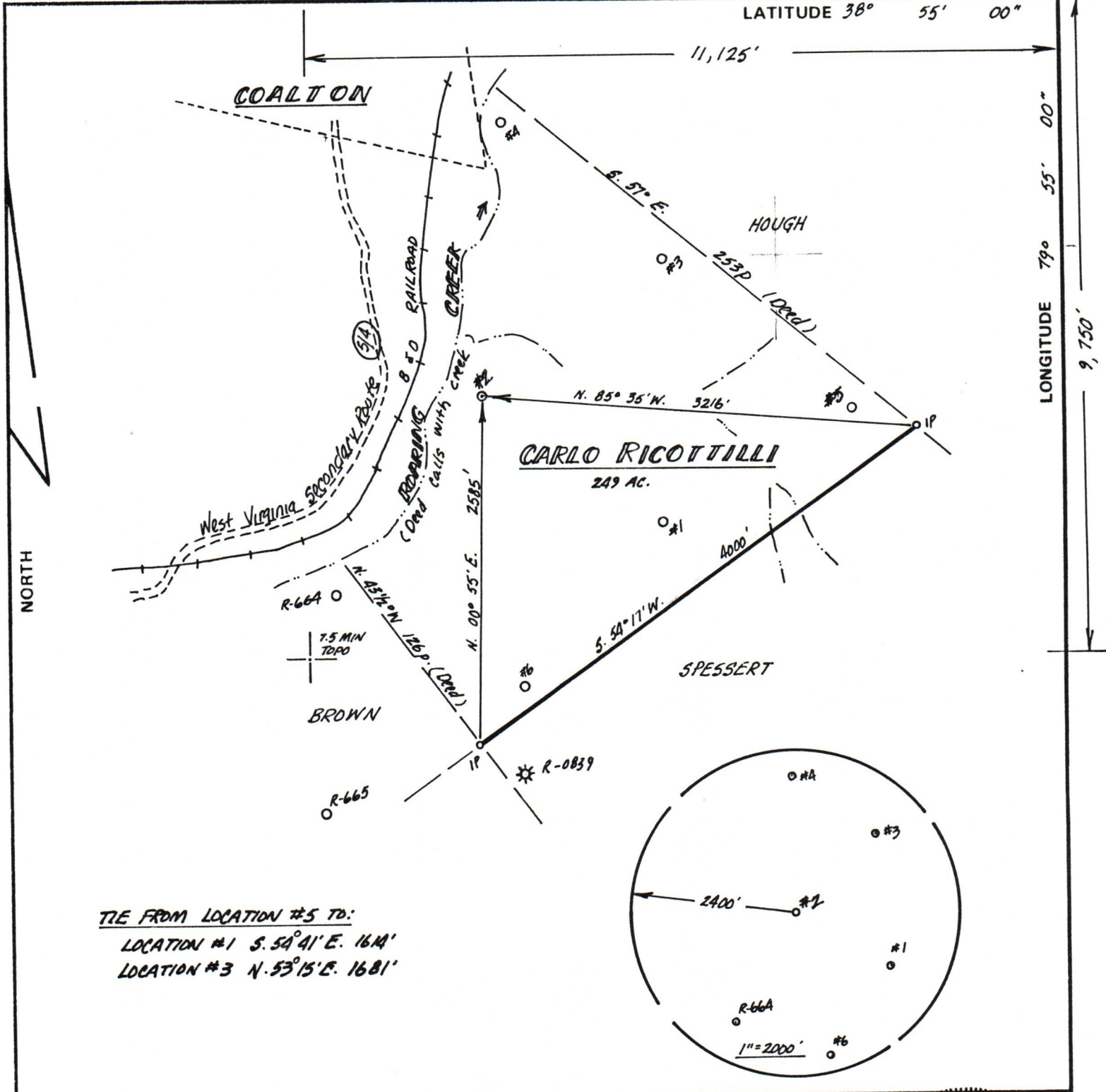
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy  
DATE 10-22-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

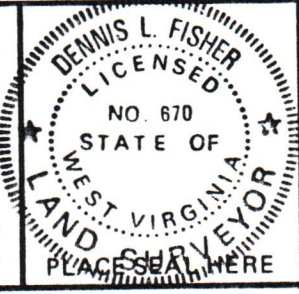
January 11, 1985  
DATE



TIE FROM LOCATION #5 TO:  
 LOCATION #1 S. 54° 41' E. 1614'  
 LOCATION #3 N. 53° 15' E. 1681'

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION LOCATION R-66A  
 S.W. OF PROPOSED LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Dennis L. Fisher  
 R.P.E. \_\_\_\_\_ L.L.S. 670



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MARCH 12, 19 84  
 OPERATOR'S WELL NO. RICOTTILLI #2  
 API WELL NO. 47-083-0890  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 2195 WATER SHED ROARING CREEK  
 DISTRICT ROARING CREEK COUNTY RANDOLPH  
 QUADRANGLE JUNIOR (7.5 MIN)  
 SURFACE OWNER CARLO & PATRICIA RICOTTILLI ACREAGE 249 AC.  
 OIL & GAS ROYALTY OWNER CARLO & PATRICIA RICOTTILLI LEASE ACREAGE 249 AC. 08/25/2023  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Fox ESTIMATED DEPTH 5400  
 WELL OPERATOR FME OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BOWLES  
 ADDRESS 537 SPRINGVALE ROAD ADDRESS PO Box 1386  
GREAT FALLS, VIRGINIA 22066 CHARLESTON, WV 25325

RAW 690