FILE COPY



1)	Date: Fel	oruary	2,		, 19_84
2)	Operator's Well No.	A-1292	111	Fost	ter MACA
3)	API Well No	. 47	-	083 -	0889
		State		County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

								2MOITADIHIGE / Deep	_/ ShallowX/)
) LOCATIO			274				Jenks For		
,								Quadrangle:	Cassity 7.5'
) WELL OP									1 L. Wheeler
Address	s	P. O.	Box 1	740		<u> </u>	Address	P. O. B	ox 1740
		Clark	sburg,	WV	26301			Clarksb	urg, WV 26301
OIL & GA	S INSPECT	FOR TO	BE NOTI	FIED		9) DRILLING CO	ONTRACTOR:	
Name					The second secon			velopment Dri	
Address								P. O. Box 17	
								Clarksburg,	
) PROPOSE	ED WELL V	WORK:						/ Stimulate_X	DIS CIETIVIS
							e new formation_		Cago o C
						ell (specify)		Ţ	550 4 0 4004
GEOLOGI	ICAL TARC	GET FOR	MATION	,	EIK				FEB 1 6 1984
12) Estima	ated depth o	f complet	ed well,		3/.7	feet			OIL & GAS DIVISIO
					347		being mined in the		
				7-43	2, 341-3	is coal	being mined in the	area? Yes D	EPT. OF MIN
CASING A	II I I I I I I I I I I I I I I I I I I		CIFICATION	c		FOOTAGE IN	FEDVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE			Weight	1		,		OR SACKS	FACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	Q'inda
nductor esh water	16"				X	20'	20.	Cement to Su	rratese
al	0 5/0		20#	77		700'	7001	Company to an	resce NEAT
ermediate	8-5/8		20#	X		700	700	cement to su	rrace N CM
oduction	4-1/2	1	70.550	# V		5200'	52001	Req. by Rule	ibenths Gel
bing	1-1/2		10.30		Y.	IMO SEED SO	1980	neq. by nate	13.01
ners									Perforations:
		2d0115e	de di mus	wollol	yan bire s	eager support	e dates of certa	htistogeogidi	Top Bottom
/2	Li ₂ G						Date		
		4 34 AV		a)nou	obasai ay	wollon			- barrasa na inde
						FICE USE O			
					DR	ILLING PER	MIT		Saraigaire e lle
rmit number_		47	-083-0	889				March 12,	19 84
								Dat	ellith satt lo nottslenne
is permit cove	ering the we	ell operate	or and we	l location	on shown bel	ow is evidence of	permission grante	d to drill in accordan	ce with the pertinent legal r
irements subjects (8) Prior to the	ect to the co le constructi	nditions ion of ros	contained des. location	herein a	nd on the reports for any	permitted work.	In addition, the we	ell operator or his con	and Gas Inspector, (Refer to tractor shall notify the prop
trict oil and g	as inspector	r 24 hour	s before a	ctual pe	rmitted work	has commenced)	in operator of his con	tractor shall hothly the prop
								any modifications a	nd conditions specified on the
erse hereof.				o una r	ippiioution, p	, u	ion pian, subject to	any mountourous a	
rmit expires _	Marc	h 12,	1986			unless well v	ork is commenced	prior to that date and	prosecuted with due diligenc
	•								
	Agent		Plat:	Casin	ig Fe				
Bond:	ASCIIL								
	0	1 1	mil	m	11 000	-11	the state of the s		noesas
Bond:	l/	1 1	NH	mi	1 255	11	-	10	Region

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.





FILE COPY

OFFICE	LICE	ONII	V
OFFICE	USE	UNL	. 1

		Watershed JCillias			LOCATION: BI
Casatter 7.5*	L Onadranele	County Rapido Ho			
iel L. Weeler		MOREGO IT		oni i obažia	WELL OPERATOR
	·0 • · · · · · · · · · · · · · · · · · ·			2, 0, 30% 178	Address
			102US V	ASTRUBUTED.	
		OTEGOV DEBLIN		TOR TO BE NOTH IF	OH & GAS INSPEC
	. 24 O. 10 ox				Address
10804, 1077	gandadhald			William Control College	
DIECENVIE					PROPOSED WELL
LLA FEB 1 6 1984			ncal change in w		GBOLOGICAL TAR
					2x Estimated depilit
OIL & GAS DIVISIO					(3) Approximate tra-
DEPT. OF MIN	J 22Y Pasyponini				4) Approximate coa
PACKERS E	a kananganangan sa	FOOTAGE INTERVALS	_H		CASING AND TUB INGOR
COLASA	III DIERACIO	est in the last of the second	basil war	Map W. 1	NC TYPE
1.40E 4.2					102
					A Addies
SULFERCE NICHT	00 100 Book 00 100 B	7 2001 1001		The March	
		0 1 0 0		123.5	
50 die a lect	19 78 87 Rt	OFFICE USE ONL	Y	100000	
Be doubled Perforations	us vo .ps: 500	OFFICE USE ONL	.Y	6000	
his part of Form IV-2(b)	is to record the dat		4	ow-up inspections.	
this part of Form IV-2(b)		es of certain occurrences	4	ow-up inspections.	Date(a)
his part of Form IV-2(b)	is to record the dat	es of certain occurrences	4	ow-up inspections.	
		es of certain occurrences	4		soft
pplication received		e Follow	and any follo		soft
pplication received Vell work started	Date	es of certain occurrences	and any follo		Date(s)
pplication received Vell work started	Date Date	e Follow	and any follo		Date(s)
pplication received Vell work started completion of the drilling	Date Date	Follow	up inspection	n(s)	Date(s)
pplication received Vell work started completion of the drilling	Date Date	Follow	up inspection	n(s)	Date(s)
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pplication received Yell work started completion of the drilling rocess Yell Record received	Date Pared to drill in accord or given to the District the well operator of his i	Follow Follow	-up inspection -up inspection	ell operator and well to	Date(s) Tradition is a strong the working the working the working the control of
pplication received Tell work started completion of the drilling rocess Tell Record received eclamation completed	Date Pared to arith in accord or given to the District the well operator of the processor	Follow Fo	-up inspection -up inspection	ell operator and well to	Date(s) I number continuovering the warms subject to the continuous entering the continuous entering the continuous entering work is as decease.
pplication received Vell work started completion of the drilling rocess Vell Record received	Date Pared to arith in accord or given to the District the well operator of the processor	Follow Fo	-up inspection -up inspection	ell operator and well to	Date(s) notice to the state of

See the reverse side of the APPLICANT'S COPY for lastrocitions to the well operator.

Reason:





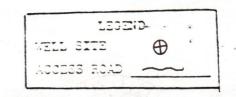
Sinde vi Mest Nieginia Department of Mines Oil und Cas Division

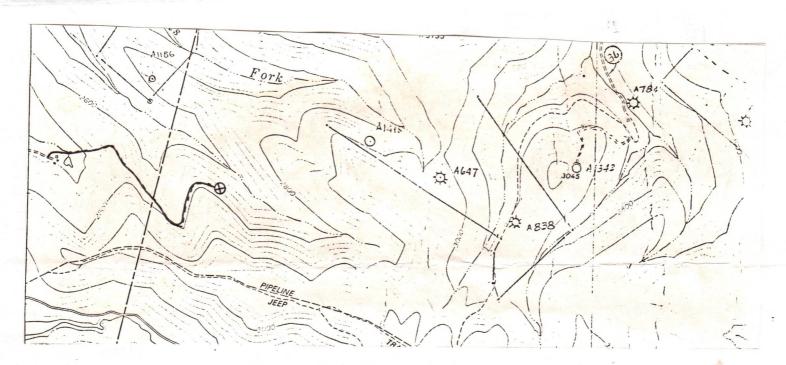
Data _	2/9/84	
Well No.	A-1202	
API No	17 - 083	-0889
S	tate County	Permut

CONSTRUCTION AND RECLAMATION PLAN

Company Name	ALAMCO		Designated	Agent Dan	iel L. Wheeler	
Address	P. O. Box 1740		Address	P. O. Box 1	740	
	Clarksburg, West Virginia				, West Virginia	
	623-6671			623-5671		
Landowner	BEATTRICE FOSTER	-	Soil Cons	District _	TYGARE VALLEY	
Revegetation	to be carried out by	ALAMCO	1 11	-		_(Agent)
This plan has	s been reveiwed by	out	Jally	1	SCD. All	corrections
	s become a part of this plan.	2-1	1-84	Mentes	Rederies	5
			ate)		(SCD Agent)	The Charles of the Control of the Co
						•
	ACCESS ROAD			<u>L</u>	<u>OCATION</u>	
Structure	Drainage Ditch	(A)	Structure	DRAINAGE	Ditch	- (1
Spacing	Earthen		Material	Earthen		
Page Ref. Ma	nual 2:12		Page Ref.	Manual	2:12	
Structure	CULUERTS	(B)	Structure	RIP F	RAP	(2
Spacing	18 I.D. (WHERE NEEDED)		Material	Rock		
Page Ref. Ma	enual _/ 107		Page Ref.	Manual	N/A	
Structure _	KIP RAP	(C)	Structure			(:
Spacing _	Rock		Material		The same of the sa	
Page Ref. Ma	enual N/A		Page Ref.	Manual		
work begins.		oren A	STEGETATION		er itali site be	rore dire
	OU 8	GAS DIV	ISION	mo 13 a m		
	TREATMENT AREA I DEPT.			TREAT	MENT AREA II	
Lime	3 Tons/acre	OF IV	Lime	2		Tons /sere
-	ect to pH 6.5			rrect to pH	6.5	_Tcns/acre
OF COLLS	ес ш рп 0.5		01 00	rrect to pi	0.5	-
Fertilizer(600 lbs/acre 10-20-20 or equivalent)		Fertilize	-	or equivalent	_lbs/acre
Mulch Str	2		Mulch Str			
- 001	Tesus 2 Tons/acre		Seed* IAU	THE R. P. LEWIS CO., LANSING, MICH. 49-140-140-140-140-140-140-140-140-140-140		Tons/acre
BIRDSF				ROS FOST TREFE		b lbs/acre
Dones	2			MESTIL RUEGR		101bs/acre
Dories	10 100 de 10			SHESHE HEOR	103	10 TD2\GCLG
*Iromilate	all legumes such as vetch, tr	efoil ar	nd clovers w	with the pro	per bacterium.	Inoculate
	ommended amount.			1/2:	11 Others	(BA)
	ease request landowners'	PLAN I	PREPARED BY	KUMLLY	0. 0012012	323
cccperati	ion to protect new		NDD0 D36	2 -	1 2 m.	CA
	for one growing season.		ADDRESS .	200 4	Vest Moin	St.
	rparate sheets as			10.1	1 1	9/3
recodest	for comments.			Clocks	heere w.V.	4 2050/
			PHONE NO.	la VI	10011-1	
				(304) (122-6611	

Attach or photocopy section of irvolvei topographie map Quadrangle Casas 7.5 MIN.



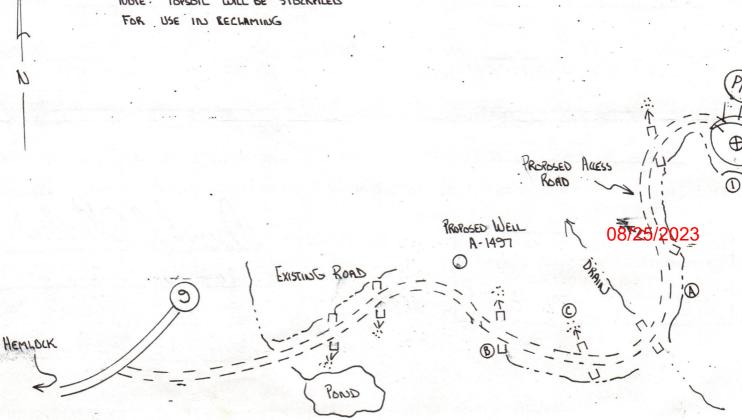


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

IEGEND Diversion 411111111111 Property boundary -Road ====== Spring $0 \rightarrow$ Existing fence — X — X – Wet Spot Building Planned fence —/-/-Drain pipe -- 0 -> 0 -Streem \... Waterway C===== Open ditch ----> -----> COMMENTS

Slope of access road ___ % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.

> NOTE: TOPSOIL WILL BE STOCKPILED FOR USE IN RECLAMING



FORM	IV-	2 (A)
Obver	se	
[8-83]]	,

Notary Public, Harrison County,

West Virginia

State of

1)	Date:	February	2,	,19	84
2)	Opera	toris			

Well No. A-1292 Foster

3) API Well No. 47 - 097-0889
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DEMARCHMENT OF PHINES,	
NOTICE OF APPLICATION F	OR A WELL WORK PERMIT
) SURFACE OWNER(S) OF RECORD TO BE SERVED	
(i) Name Beatrice Foster	5(i) COAL OPERATOR N/A
Address Route 7, Box 334	Address
Buckhannon, WV 26201	5(ii) CONT CONTENTS (S)
(ii) Name	5(ii) COAL OWNER(S) WITH DECLARATION ON RECOR
Address	Name Mike Ross Address Box 173
iii) Name	Name Coalton, WV 25227
Address	Address
	5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
	Name N/A
	Address
TO THE PERSON(S) NAMED ABOVE. You also had a	
(1) The Application for a Well Week P	ave received this Form and the following documents:
to be plugged, which sets out the p	comit on Form IV-2(B) (or Form IV-4 if the well is parties involved in the drilling or other work,
and describes the well and its loca cementing program;	parties involved in the drilling or other work, ation and, if applicable, the proposed casing and
(2) The plat (surveyor's man) showing the	h
(3) The Construction and Reclamation Pl	an on Form IV-9) unless the well work is only to
plug a well), which sets out the plane reclamation for the site and access	an for erosion and sediment control and for
The docos	LOGU.
WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS"	N THE REVERSE SIDE OF THE COPY OF THE APPLICATION
(FORM IV-2 (B) OR FORM 4. DESIGNATED FOR YOU	HOWEVER, YOU ARE NOT DEVILOPED TO THE APPLICATION
erator proposes to file or has file at the	e West Virginia Code, the undersigned well op-
for a Well Work Permit with the addition	and accompanying documents
Department of Mines with moment to	are office of off and Gas, West Virginia
and depicted on attached Form IV-6. Copies of	at the location described on attached Application of this Notice, the Application, the plat, and the
by hand to the person(s) named about (or but	or delivered
by hand to the person(s) named above (or by person the day of mailing or delivery to the	Administrator
6) EXTRACTION RIGHTS	
Check and provide one of the following	
Included is the lease or leases or other	er continuing contract or contracts by which
I hold the right to extract oil or go	as.
AX requirement of code 22-4-1-(c)(1) ti	hrough (4). (See reverse side for specifics.)
// RUYALTY PROVISIONS	
or other contract or contracts providing for	or flat well royalty or any similar provisible
for compensation to the grow of the	of that well royalty or any similar provision
to the volume of oil or gas so extracted, p	produced or marketed? XXXX No FEB 1 6 1984
If the answer above is No northing	additional is needed. If the answer is Yes,
you may use Affidavit Form IV-60.	OIL & GAS DIVISION
See the reverse side for line it-	
the required copies of the Notice and	structions, and for instructions concerning EPT. OF MINES Application, plat, and Construction and
	effection, plat, and construction and
The truth of the information on the	WELL
Notice and Application is verified	0
and sworn to and the Notice is	OPERATOR ALAMCO, INC.
signed on behalf of the Well Operator	By (print & Wardan)
in my County and State by	
Daniel L. Wheeler	Tee resident
this 2 day of February , 1984	Address P. O. Drawer 1740
My commission expires 11/19 , 19 90	Clarksburg, WV 26301
10 1	Telephone 304-623-6671

08/25/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the comer of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface cwner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

Beatrice Foster & Guy Foster Allegheny Land & Mineral 1/8 353 666

P 406 781 339 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

khannon, West Virg	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Pariver	
TOTAL Postage and Poss	×

P 406 781 342 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

ike R	ot to		
ox 17	3t and No.		-
calte	n _{sta} WestzWigginia	2	5257
Post	age	\$	
Cert	ified Fee	1	
Spec	iai Delivery Fee		
Rest	ricted Delivery Fee		- 19
Retu to wh	rn Receipt Showing nom and Date Delivered		
Retur	n Receipt Showing to whom, and Address of Delivery		
TOTA	L Postage and Febr	\$	
PS Form 3800, Feb. 1982	ark or pate Fo		•
PS	USPS	08/	25/2023



OIL & GAS DIVISION
DEPT. OF MINES

(Rev 8-81)



OIL & GAS DIVISION



STATE OF WEST VIRGINIA DEPT. OF MINES DEPARTMENT OF MINES

Date	July 3, 1984
Operator's	
Well No.	A-1292
Farm F	oster
APT No. 47	- 083 - 0889

OIL and GAS DIVISION

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 2745' District: Middle Fork County	Wate	rshed	Jenks Fork	Cassity 7 5'
District. Finding Fork Country	· Kando	<u> 1</u> pii	aurangre:	Cassity 7.5
COMPANY ALAMCO, INC				
200 West Main Street ADDRESS Clarksburg, West Virginia 26301	Casing &	Used in	Left	Cement fill up
DESIGNATED AGENT ALAMCO, INC	Tubing	Drilling	in Well	Cu. Ft.
200 West Main Street	Size			
ADDRESS Clarksburg, West Virginia 26301	20-16 Cond.			
SURFACE OWNER Beatrice Foster	wina.			
G.	11-3/4"	22'	22'	
ADDRESS Rt. 7, Box 334, Buckhannon, WV	9 5/8"			
MINERAL RIGHTS OWNER Beatrice Foster et al	8 5/8"	698'	698'	to surface
ADDRESS Rt. 7, Box 334, Buckhannon, W				
OTT AND GOO THERESTOR FOR THIS WORK Phili-	7"			
OIL AND GAS INSPECTOR FOR THIS WORK Philip Forest Festival Terrace	5 1/2"			
Tracy ADDRESS Apt. #24, Elkins, WW 26241				w/328 sks
Q	4 1/2"	5119'	5119'	3100'
PERMIT ISSUED March 12, 1984	3			
DRILLING COMMENCED April 26, 1984				
	2			
DRILLING COMPLETED May 2. 1984				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	used			
	1	DEPTH	5200	FEET
GEOLOGICAL TARGET FORMATION Elk		DEFIN	3200	THE
Depth of completed well 5172 fe	et Rotar	y_ x /	Cable	Tools
Water Strata depth: Fresh 60'			feet	Saltfeet
Coal seam depth: 10-12, 50-52, 195-202		Is coal bei	ng mined	in this area? <u>No</u>
OPEN FLOW DATA				
Producing formation 3rd Elk, 1st Elk, Be				
Gas: Initial open flow 88 Mcf/d		Initial ope		
Final open flow 2210 Mcf/d		Final open	flow	Bb1/c
Time of open flow between ini				
Static rock pressure 1250 psig (surface m	measuremen	nt after	192 ho	urs shut-in
(If applicable due to multiple completion-				00/05/0000
Second producing formation		Pay zo	ne depth	08/25/2023 _{feet}
_				Bb1/
Final open flowMcf/d				
Time of open flow between init				
Static rock pressurepsig (surface mea	asurement)			
		(continu	e on reve	rse side)

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured

May 16, 1984

Perforations:

5000 - 5004

3544 - 3550 3555 - 3557 Benson

5010 - 5012 3rd Elk

4749 - 4751

4755 - 4757

4761 - 4764 4811 - 4813 4819 - 4824 lst Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTIOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Red Rock Sand & Shale Red Rock & Shale Sand & Shale Sand & Little Lime Shale Big Lime Shale Injun Sand & Shale	0 10 12 50 52 195 202 600 640 770 805 1084 1102 1120 1275 1280 1370	10 12 50 52 195 202 600 640 770 805 1084 1102 1120 1275 1280 1370 5172 T.D.	1/4" stream water @ 60' Gas check @ 1316' No show Gas check @ 1410' No show Gas check @ 1594' 15 MCF/D Gas check @ 1841' 21 MCF/D Gas check @ 1934' 21 MCF/D Gas check @ 2061' 42 MCF/D Gas check @ 2185' 41 MCF/D Gas check @ 2249' 39 MCF/D Gas check @ 2498' 44 MCF/D Gas check @ 3498' 39 MCF/D Gas check @ 3807' 39 MCF/D Gas check @ 3807' 39 MCF/D Gas check @ 4740' 44 MCF/D Gas check @ 5172' 88 MCF/D GAMMA RAY IOG TOPS Gantz 1397' Gordon Stray 1578' Gordon 1679' 4th Sand 1786' 4th A Sand 1907' 5th Sand 1976' Speechley 2112' Bradford 2986' Riley 3318' Benson 3542' Alexander 3909' lst Elk 4734' 2nd Elk 4869' 3rd Elk 4998'

(Attach separate sheets as necessary)

	ALAMCO, INC.	
Well or	perator	
By: 2/0	eyne b. Sommer	oille
Date:	July 3, 1984	

08/25/2023

Note: Regulation 2.02 (i) provides as follows "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Permit No. 83 - 82

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Company Clancer		CASING AND TUBING	DRILLING	LEFT IN	PAC	KERS
Address	age to the contract of the contract	Size				
Farm Bealine	facilio	16		3.38	Kind of Pac	eker
Well No #-1292		13				
awaa Cowa Cowa	L County Parallel	81/4	698	698	Size of	
Drilling commenced	and in a sure or	65%	And the second		Depth set_	
Drilling completed	Total depth 1/5	5 3/16		Parameter and the condition	and an analysis are as an	and the same
Date shot	Depth of shot	2			Perf. top Perf. botton	1
nitial open flow	/10ths Water inInch	Liners Used	A-12		Perf. top	
Open flow after tubing	/10ths Merc. inInch			20.000	Perf. botton	n
/olume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	_lbshrs.	NAME OF SER	RVICE COMP.	ANY	4	particular organ
oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	_FEET	INCHES
resh water	feetfeet	FEET_	INC	HES	FEET	INCHES
alt water	feetfeet	FEET_	INC	HES	FEET	INCHES
rillers' Names					Mary Production Control of Contro	

4-27-84 DATE Philip 1008/25/2023
PISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			. a.e. 1
FARM		DISTRICT		OUNTY	**************************************	and the state of
Filling Material Used	AC 755- 7				or Manager Car	w 00 x , " 2
Liner	Location	Amount	Packer	Location		~ W. 1904
PLUGS US	D AND DEPTH PLACED		BRIDGES		G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Company of the Compan				and the same and	COLOR MARTINE
					a market of	estativi e gen
			- 1 Sept. 1 Sept. 1			1.0.0001 3
			o John	s sigeti	- Copus de Agrandia de	many and
-			er i ment di laggiari di dalam M	4/16/1		- Drage
						. 1255 4
	18 C. C.					and the second
		ENV XXX-XXX				
illers' Names	. A					
marks:		Activity of Marketine			en e	
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I hereby certify I visited the above well on this date.

DATE





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 12, 1984

COMPANY	Alamco, Inc.	PERMIT NO	083-0889
P. O.	Drawer 1740	FARM & WELL NO	Beatrice Foster #A-1292
Clark	sburg, West Virginia 26301	DIST. & COUNTY	Middle Fork/Randolph
			COMPLIANCE
RULE	DESCRIPTION	YES	S NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent Wa High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatherin Well Records on Site Well Records Filed Identification Markings	ng Pipelines	
Your we with Ch	ell record was received and reclamation appear 22, Article 4, Section 2, the above for the life of the well.	DATE //- requirements app	20 -84 proved. In accordance
		January 1	
		DAT	

