File



1)	Date: Febru	uary 3	,	, 19_84
2)	Operator's Well No.	1957	l.A.	FORM IV-2(B)
3)	API Well No.		083-0888	38134331

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

				DEPA	RTMEN	r of mines, oil	AND GAS DIVIS	ION	
				AP	PLICAT	ION FOR A WELL	WORK PERMIT		
				X	T 07 (	TONIC OF ANY	AND CONDU	ODIFICATIONS	PERMIT N
) WELL TYPE	PE: A Oil	HW CH	ZOA (Gas	X	Lu (	/ Underground s	orage	/ Deep	/ Shallow X /)
	B (If	"Gas", P	roduction 2820			Watershed:	Marsh Fork		
) LOCATIO	N: Elev	ation: Mi	ddle I	fork		County: R	ando1ph	Quadrangle:	Pickens
) WELL OP	Dist	Inion	Drilli	no	Inc	_ County	7) DESIGNATE	AGENT Joseph	C. Vanzant, Jr.
	Duc.	t Offi	ce Dra	wer	40		Address	Post Office	Drawer 40
Address			n, WV		5201		Piddiess	Buckhannon,	
	Selfer -		The state of the state of	SALE -	201		9) DRILLING C		
OIL & GA	Phill:	in Tra	CV	IED			Name Uni	on Drilling, I	inc.
Name	Foros	t Fest	ival 1	Terra	ice. A	pt. 24	Address	Post Office	
Address		ins, W		5241				Buckhannon,	WV 26201
					/ D.:11	dooper	/ Redrill	/ Stimulate X	
) PROPOSE	D WELL V	VORK:	Drill	A	_/ Drill	n/ Perform		7 19	15 CELWISI
						n well (specify)	ate new formation	8	1
				T	ensor				
) GEOLOG				Sales and the sales and the sales are the sa	1200'	feet			FEB 8 - 1984
	ated depth o			37.10	?	feet; salt	?	feet.	an a out bividion
	oximate trata				?		al being mined in th		OIL & GAS DIVISION
	oximate coal					13 00	ur being minea in vi	Da	PT. OF MINE
) CASING	AND TUBI					FOOTAGE I	NTERVALS	1 CEMENT FILL-UP	PACKERS
CASING OR TUBING TYPE		SPEC	IFICATIONS   Weight	1			1	OR SACKS (Cubic feet)	
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	Kinds
onductor	11-3/4		32	X		30'	30'		Killus
esh water				San Control					Sizes
oal						10001	1000'	to surface	ALEAT
termediate	8-5/8	-	23	X		1000'	4200'	as required	Depths set
roduction	4-1/2	J	$10^{1}_{2}$	X		4200'	1990	by rule	
ubing						E USE ONLY	FERRY	by ruin	Perforations:
iners									
		ections	dsui din-	vollo	d any	L OCCULTENCES at	daies of certain	b) is to record the	Top many 18 Bottom 218
						192			
(	Date(	and the second s					9186	A Contract of the Contract of	<u> </u>
100				ion(s)	inspect	OFFICE LISE	ONIV		application received
						OFFICE USE			1.95
				**		DRILLING PE	RIVITI		Vell work started
ermit number	4	7-083-	0888		16 T 15			March 5,	
								Dat	Completion of the drillis
his permit cov	ering the w	ell operat	or and we	Il locati	on show	n below is evidence	of permission gran	ited to drill in accordan	ce with the pertinent legal re-
uirements sub	ject to the co	onditions	contained	herein	and on t	he reverse hereof. N	otification must be	given to the District Oi	and Gas Inspector, (Refer to
o. 8) Prior to	the construc	ction of re	oads, locat	ions an	d pits for	r any permitted work	k. In addition, the	well operator or his con	tractor shall notify the prope
						work has commence			
	work is as de	escribed in	the Notic	ce and	Applicati	on, plat, and reclam	ation plan, subject	to any modifications a	nd conditions specified on the
everse hereof.	M	arch 5	, 1986	5		unless wal	l work is sommone	ad prior to that data and	prosecuted with due diligence
ermit expires						unless wei	i work is commence		
		. /							THER INSPECTIONS
Bond:	Agen	t!	Plat:	Casi	ng	Fee			
BLANKET		11	MM	m	11	013-		00	Reason:
	1		,,,	11)	NI	141	-/	111,	
						All sections	/	116	Reason
							Ad	ministrator, Office of C	N and Gas
OTE: Keep	one copy of	this pern	nit posted	at the	irilling lo	ocation.			\ /

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

ELLE COPY

Reason:

Reason:

FILE COPY

Reverse

STATE OF WEST VIRGINIA

					4-				LHER INSPECTIONS	LC
							Lwork is confinenced	prior to that date and	prosecuted with due diligeno	
The permitted w reverse hereof.			i the Motio	e and Ap	plication	Splate and reclass	tation plan, subject t	o any modifications	clamation completed	9)
quirements subj	eat to the c he constru	onditions edge of re	contained paris, local	herein an				EARLY TO THE PARKETY	ocess named and the post	
Permit number								13	mpletion of the drillin	00
				"	1	BILLING PI	EMIL		ell work started	M
				ection(s)	odsui q	Follow-u	ONLY		polication received	I
(s)	Date(	<u> </u>			1		Date	1		
		10 CN 10 CN								
		ections.	dsui dn-	wolloj y	and any	occurrences a	dates of certain	o) is to record the	is part of Form IV-2(b	L
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IS) CASINGA								The state of the s	The services	NATION.
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D GEOrogi	con a resource					feet			1.00 (1.10.)	
				IAMEST OU		well (specify)				
							are new formation.		STOPM - THE PARTY	
		NORK:		-		deeper	. / Redrill	Simulate -		
								TO BEST THE STATE		
						E1 34	Address			
6) Other Oak Name							Name Dailo		CC.	
8) OIL & CAS	INCOLL		RE NOTIF	IED			9) DRILLING CO	NTRACTOR.		
M Address								BACK SUBOUT		
6) WELL OPE							Address	Post Office		
	Dist	uci Te					7) DESIGNATED	Quadrangle:	THE VOLUME TO	
5) LOCATION							MKE, J. J. C.I.	0 1 1 1 1 1	Di MARK	
	B (H	"Clas", P				nuaci8i.omia s	rorage	Deep -	/ Shallow ///////////////////////////////////	
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		da da			Y.	CE NZE ONI	OFFI	A STATE OF THE STA		-

IV-9
(Rev 8-81)

RECEIVE 1984

FEB 2 1984

Tyear valley Soil

Conservation District

Conser

COMPANY NAME Union Drilling, Inc.



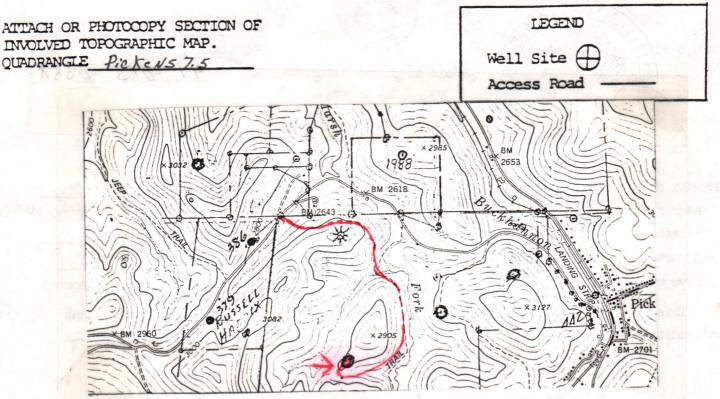
DATE 2-/-84 WELL NO. /957 - S API NO. 47 -083 -0888

DESIGNATED AGENT Joseph C. Vanzant, Jr.

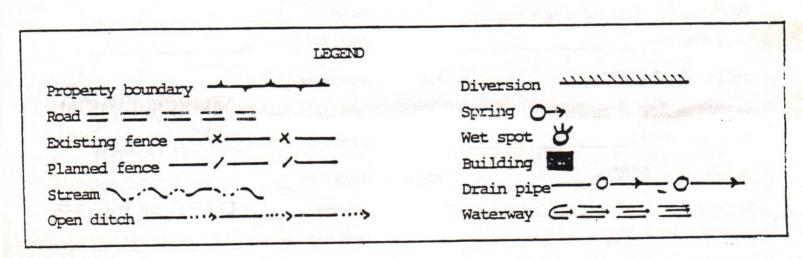
# State of Mest Birginia Bepartment of Mines Gil and Gas Division

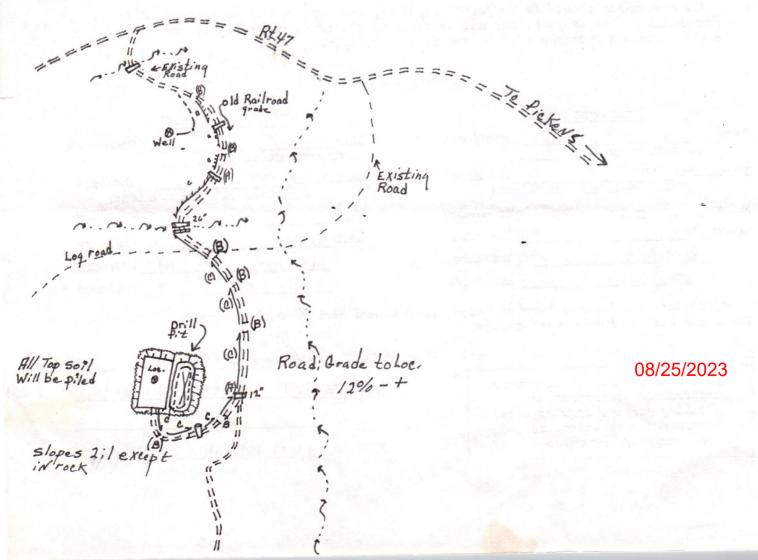
CONSTRUCTION AND RECLAMATION PLAN

Address P. O. Drawer 40, Buckhan	non, WV	Address P. O. Drawer 40, Buckhannon, W	IV
Telephone 472-4610		Telephone 472-4610	
LANDOWNER J. F. COMPANY		SOIL CONS. DISTRICT Tygar & Valley	
Revegetation to be carried out by	Union	Drilling, Inc. (Agent)	
This plan has been reviewed by	tygo	I vally SOD. All corrections	
and additions become a part of this	plan:	2-4-84	
	1	(Date)	
	fu	(SCD Agent)	
ACCESS ROAD		LOCATION	
나는 동안 이용하는 회교 및 전략 등 전략을 하는 것이다.	4-1	ung katika Data Bulah da mujah dang yang	
Structure Culvert Pipe (12" Min)	(A)	Structure (1)	
Spacing At Natural Drains	_	Material	
Page Ref. Manual	_	Page Ref. Manual_	
Stemation Acres Design	<b>/=</b> :		
Structure Cross Drains	(B)	Structure (2	)
Spacing 250 + -	_	Material D) G G EUV 5	
Page Ref. Manual	1.2	Page Ref. Marual	
Structure Roadway Ditch	(C)	FEB 8 - 1904	
	_ (C)	Structure OIL & GAS DIVISION (3)	
Spacing			
Spacing	_	Material DEPT. of MINES	
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Page Ref. Manual  All structures should be inspect	re dirt w	Page Ref. Marual  rly and repaired if necessary. All  and all brush and small timber to be  ork begins.	
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All structures should be inspect commercial timber is to be cut and cut and removed from the site before  Treatment Area I  Lime 3 Tons/a or correct to pH 6.5  Fertilizer 600 lbs/acc (10-20-20 or equivalent)  Mulch 2 Tons/acc Seed* Ky-31 30 lbs/acc Birdsfoot 10 lbs/acc Domestic Rye 10 lbs/acc *Inoculate all legumes such as veto	REVEGETATI  CITE  TE  TE  TE  TE  TE  TE  TE  TE  TE	Page Ref. Manual  rly and repaired if necessary. All and all brush and small timber to be ork begins.  Treatment Area II  Lime 3 Tons/acre  or correct to pH 6.5  Fertilizer 600 lbs/acre  (10-20-20 or equivalent)  Mulch 2 Tons/acre  Seed* Ky-31 30 lbs/acre  Birdsfoot 10 lbs/acre  Domestic Rye 10 lbs/acre  l and clovers with the proper bacterium.	
All structures should be inspect commercial timber is to be cut and cut and removed from the site before  Treatment Area I  Lime 3 Tons/a  or correct to pH 6.5  Fertilizer 600 lbs/acc (10-20-20 or equivalent)  Aulch 2 Tons/acc Birdsfoot 10 lbs/acc Birdsfoot 10 lbs/acc 10 lbs	REVEGETATI  CITE  TE  TE  TE  TE  TE  TE  TE  TE  TE	Page Ref. Marmal  rly and repaired if necessary. All and all brush and small timber to be brick begins.  Treatment Area II  Lime 3 Tons/acre or correct to pH 6.5  Fertilizer 600 lbs/acre (10-20-20 or equivalent)  Mulch 2 Tons/acre  Seed* Ky-31 30 lbs/acre Birdsfoot 10 lbs/acre Domestic Rye 10 lbs/acre	26.
All structures should be inspect commercial timber is to be cut and cut and removed from the site before  Treatment Area I  Lime 3 Tons/a or correct to pH 6.5  Fertilizer 600 lbs/acc (10-20-20 or equivalent)  Mulch 2 Tons/acc Seed* Ky-31 30 lbs/acc Birdsfoot 10 lbs/acc Domestic Rye 10 lbs/acc *Inoculate all legumes such as veto	REVEGETATI  CITE  TE  TE  TE  TE  TE  TE  TE  TE  TE	Page Ref. Manual  rly and repaired if necessary. All and all brush and small timber to be ork begins.  Treatment Area II  Lime 3 Tons/acre  or correct to pH 6.5  Fertilizer 600 lbs/acre  (10-20-20 or equivalent)  Mulch 2 Tons/acre  Seed* Ky-31 30 lbs/acre  Birdsfoot 10 lbs/acre  Domestic Rye 10 lbs/acre  l and clovers with the proper bacterium.	



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-cwners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

# INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Granto	r, lessor,	etc.		Grantee,	lessee,	etc.		Royalty	Book	Page	
Allan A.	Warren,	et.	al.	Union	Drilli	ing,	Inc.	1/8	335		,288,290,
										460,462	,506,508

State of West Virginia

1) Date: February 3

2) Operator's Well No.

5-1957

3) API Well No. 47-083-0888 State County Permit

### STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

	NOTICE OF APPLICATION I	FOR A WELL WORK PERMIT	
4) SURFACE	OWNER(S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR	
	J & F Company	Address	
	ress c/o James H. Brewster, Jr.		
	P. O. Box 590, Weston, WV 26452	5(ii) COAL OWNER(S) WITH DECLARATION ON R	ECC
(ii) Name		Name SEE ATTACHMENT	
Addr	cess	Address	
(iii) Name		Name	
Addr	ess	Address	
		5(iii) COM LEGGE LITTLE DECLARATION	
		5(iii) COAL LESSEE WITH DECLARATION ON RECO	ORI
		Address c/o Hymes and Coonts, Att 23 W. Main St., Buckhannon,	LOT
	TO OTHER DEPOSIT OF THE PARTY O		
	10 THE PERSON(S) NAMED ABOVE: You should h	have received this Form and the following documents:	L
	to be plugged, which sets out the	Permit on Form IV-2(B) (or Form IV-4 if the well is e parties involved in the drilling or other work,	
	and describes the well and its loc cementing program;	ocation and, if applicable, the proposed casing and	
	(2) The plat (surveyor's man) showing	T the coll leasting and	
	plug a well), which sets out the	plan on form IV-9 )unless the well work is only to	
	The state and access	ess road.	
	THE REASON YOU RECEIVED THESE DOCUMENT	WIS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION	
	(FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU	VIS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION  ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION  OU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY	
		the West Virginia Code, the undersigned well op-	
	for a Well Work Permit with the Administrat	the West Virginia Code, the undersigned well op- Notice and Application and accompanying documents stor of the Office of Oil and Gas, West Virginia al at the location described on attached Application as of this Notice, the Application, the plat, and the an mailed by registered or certified mail or delivered by publication in certain circumstances) on or	In I
	6) EXTRACTION RIGHTS	A AMERICA OF .	SECTION
	Check and provide one of the following		11
	Included is the lease or leases or oth	ther continuing	E-12-15-15
	I hold the right to extract oil or XX The requirement of Code 22-4-1-(c)(1)	through (4). (See reverse side for specifics.)OIL & GAS DIVISION	41
	Is the right to extract and an and	set the oil or gas based upon a lease or leases PT. of MINI	
	for compensation to the owner of the oil o	or any similar provision	
	to the volume of oil or gas so extracted,	I, produced or marketed? Yes No XX	
		ng additional is needed. If the answer is Yes,	
	See the reverse side for line item in the required copies of the Notice and Reclamation Plan.	instructions, and for instructions concerning and Application, plat, and Construction and	
The truth	of the information on the		
Notice and	d Application is verified	WELL	
and sworn	to and the Notice is	OPERATOR Union Drilling Inc.	
signed on	behalf of the Well Operator	By Court College	
in my Cour	nty and State by	- July Co. Floor	
	Joseph C. Pettey .	Its <u>Vice President of Production</u> Address Post Office Drawer 40	
this 3 day	y of February / , 1984	Buckhannon, WV 26201	_
My com	mission expires 1/3, 1973	Telephone 304-472-4610	
	Wallard With white	301 1/2 1010	
Notary	Public, Upshur County,		
State	of Mary Ministry	08/25/2023	

08/25/2023

ATTACHMENT TO FORM IV- 35 DATE: June 4, 1984 OPERATORS WELL NO. 5-1957



Coal, Oil and Gas Owners:

Mr. and Mrs. Allan Warren 246 First Street Weston, WV 26452

Mr. and Mrs. Walter H. Warren, Jr. 1030 Ponderosa Drive Culloden, WV 25510

Mr. Irving J. Bradley 204 Cranbrook Road Cockeysville, Maryland 21030

Mr. and Mrs. Andrew F. Sleigh 570 Locust Street Weston, WV 26452

Mr. and Mrs. John W. Orr 464 Main Avenue Weston, WV 26452

Mr. and Mrs. Warren G. Bodkin, Jr. 2617 Glendale Avenue
South Charleston, WV 25303

Mr. and Mrs. Elgin K. VanMeter 1660 Pinetree Drive Pittsburgh, PA 15241 OIL & GAS DIVISION
DEPT. OF MINES

# 458 OIH 4E5 9

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

		Perimark oceans	PS Form 3800, Feb.
	9	2993 bns egsteog JATOT	Feb.
		Return receipt showing to whom, Date, and Address of Delivery	-
		Return Receipt Showing to whom and Date Delivered	
		Restricted Delivery Fee	
		Special Delivery Fee	
		Sertified Fee	*
	\$	Postage	S.G.
29	1797 AM	Po Bate 290, Weston,	P.O. 1
1	er, Jr.	Street and No. C/O James H. Brewst	* U.S.G.P.O. 1983-403-517
		Sent to J & F Company	03-517
		100.00	

## 928 DTh hES d

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

\$	TATAL Postage and Fees ATOT at the Tees Atomatic of Date 1881	PS Form 3800, Feb.
	Return receipt showing to whom, Date, and Address of Delivery	1982
	Refurn Receipt Showing to whom and Date Delivered	
	Restricted Delivery Fee	
	Special Delivery Fee	
	eed beitified	*
\$	Postage	S.G.
	P.O., State and ZIP Code Weston, WV 26452	U.S.G.P.O. 1983-403-517
	Street and No. 464 Main Avenue	983-40
110 .	Sent to Mr. and Mrs. John M	3-517

E28 014 4E5 d

# RECEIPT FOR CERTIFIED MAIL

08/25/2023

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to  Boden Coal Company  Street and No.  C/O Hymes & Coonts, Attorneys  Postage  Cortified Fee  Special Delivery Fee  Return Receipt Showing to whom, to whom and Date Deliverd  Beturn Receipt Showing to whom, and Date, and Address of Delivery  Return Receipt Showing to whom, and Date and Date Delivery  Return Receipt Showing to whom, and Date and Date Delivery  Return Receipt Showing to whom, and Date and Fees  Special Delivery Fee  Special Delivery Fee  Return Receipt Showing to whom, and Date Delivery  Return Receipt Showing to whom and Date Delivery  Return Recei
Special Delivery Fee Restricted Delivery Fee to whom and Date Delivered
Special Delivery Fee Restricted Delivery Fee to whom and Date Delivered
Special Delivery Fee
* Certified Fee
Steet and No.  Steet and No.  Contined Fee  Steet and No.  Contined Fee  Steet and No.  Steet and Sip Code  Contined Fee  Steet and No.  Steet and Sip Code  Contined Fee  Steet and No.
Street and No.  C/O Hymes & Coonts, Attorneys  C/O Hymes & Coonts, Attorneys  Boden Coal Company, Waln St., Buckhannon, Waln St., Bu
Street and No.  C/O Hymes & Coonts, Attorneys C/O Hymes & Coonts, Attorneys C/O Hymes & Coonts, Attorneys C/O Hymes & Coonts, Buckhannon
Street and No.  Street and No.  C/O Hymes & Coonts, Attorneys
Boden Coal Company
of fines 1

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### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

			1
		M	PS
		Postmark or Date FEB	Form 3800, Feb.
	\$	Need by egstsoq JATOT	Feb.
		Return receipt showing to whom, Date, and Address of Delivery	1982
		Return Receipt Showing to whom and Date Delivered	
		Restricted Delivery Fee	
		Special Delivery Fee	
		Certified Fee	*
	\$	Postage	S.G.
	V 25303	P.O., State and ZIP Code South Charleston, M	★ U.S.G.P.O. 1983-403-517
		Street and No. 2617 Glendale Avenu	983-40
JL.	Bodkin	sentto Mr. & Mrs. Warren G.	3-517

#### P 534 410 827

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

3-517	Sent to & Mrs. Andrew F. Sleigh					
* U.S.G.P.O. 1983-403-517	Street and No. 570 Locust Street					
0.0.18	P.O., State and ZIP Code Weston, WV 26452					
1.S.G.F	Postage	\$				
<b>→</b>	Certified Fee					
	Special Delivery Fee					
	Restricted Delivery Fee					
	Return Receipt Showing to whom and Date Delivered					
1982	Return receipt showing to whom, Date, and Address of Delivery					
PS Form 3800, Feb. 1982	TOTAL Postage and Fees	\$				
3800,	Postmark or Date 1984					
Orm	w	-				
PS F						

#### P 534 410 829

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

3-517	Walter H. Warren, Jr.
83-403	1030 Ponderosa Drive
* U.S.G.P.O. 1983-403-517	P.O., State and ZIP Code Culloden, WV 25510
S.G.P	Postage \$
* C	Certified Fee
	Special Delivery Fee
	Restricted Delivery Fee
	Return Receipt Showing to whom and Date Delivered
1982	Return receipt showing to whom, Date, and Address of Delivery
Feb. 1982	TOTAL Postage and Fees
800,	Postmark or Date
Form 3800,	1861
PS Fo	FEB 7

#### P 534 410 828

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

-517	Sent to Mr. Irving J. Bradl	.ey
83-403	Street and No. 204 Cranbrook Road	2
* U.S.G.P.O. 1983-403-517	P.O., State and ZIP Code Cockeysville, MD	21030
S.G.F	Postage	\$
* U.	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
1982	Return receipt showing to whom, Date, and Address of Delivery	
Feb.	TOTAL Postage and Fees	\$
Form 3800, Feb. 1982	Postmark of Date FEB	
S Forr	1984	
PS	AVV	

### P 534 410 830

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

~	Sent to 1 1/2 All am	Wannon
3.51	Mr. and Mrs. Allan	warren
83-40	Street and No. 246 First Street	
U.S.G.P.O. 1983-403-517	P.O., State and ZIP Code Weston, WV 26452	
S.G.P	Postage	\$
*	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
1982	Return receipt showing to whom, Date, and Address of Pelivery	
Feb.	TOTAL Postage and Fees	\$
Form 3800, Feb.	Postmark on Bate	
orm	1984	
PS F	MA	
۵	Marian Manian Marian Marian Marian Marian Marian Marian Marian Marian Ma	08/25/2023

(Continue on reverse side)



IV-35 (Rev 8-81) TO CEIVED JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

# State of Mest Airginia

Department of Mines Gil und Gas Division

Date	June 4, 1984
Operator Well No.	
Farm	Warren Heirs #5
API No.	

WELL OPERATOR'S REPORT

OF

### DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow X /)							
LOCATION: Elevation: 2820' Watershed 1	Marsh Forl	ζ					
District: Middle Fork County Rando	lph	Quadrangle	Picke	ns			
COMPANY UNION DRILLING, INC.				(Campan)			
ADDRESS P.O.Drawer 40, Buckhannon, WV 26201	Casing	Used in	Left	Cement fill up			
DESIGNATED AGENT Joseph C. Vanzant, Jr.	Tubing	Drilling	in Well	Cu. ft.			
ADDRESS P.O.Drawer 40, Buckhannon, WV 26201	Size						
SURFACE OWNER J & F Company	20-16 Cond.						
ADDRESS P.O.Box 590, Weston, WV 26452	13-10"	20.00'	20-00'				
MINERAL RIGHTS OWNER see attached sheet	9 5/8	20.00					
ADDRESS	8 5/8	822.70'	822.70 <b>'</b>	293 cf			
OIL AND GAS INSPECTOR FOR THIS WORK	7		022.70	230			
Phil Tracy ADDRESS Gen.Del.Ellamore,WV 262	5 <sup>7</sup> 5 1/2						
PERMIT ISSUED 4/5/84	4 1/2	3872.58'	3872.58'	756 cf			
DRILLING COMMENCED 4/18/84	3						
DRILLING COMPLETED 4/24/84	2						
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used						
ON							
GEOLOGICAL TARGET FORMATION Benson		Dep	th 4200	feet			
Depth of completed well 4100' feet I	Rotary_X_	/ Cable	e Tools_				
Water strata depth: Fresh none feet; Salt feet							
Coal seam depths: 286/288,367/370	Is coal	being min	ed in the	area? no			
OPEN FLOW DATA							
Producing formation Squaw, Speechly Bradf	ord, Pa	y zone dep	th 3705'	feet			
Gas: Initial open flow show Mcf/d Ril	Öil: In	itial open	flow	Bbl/d			
Final open flow 391 Mcf/d	Fi	nal open f	low	Bbl/d			
Time of open flow between init	ial and f	inal tests	2 ho	urs			
Static rock pressure 550# psig(surface	e measure	ment) afte	r <sub>24</sub> hou	rs shut in			
(If applicable due to multiple completion)							
Second producing formation	Pa	y zone dep	th08/	25/2023 feet			
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d							
Final open flow Mcf/d							
Time of open flow between init							
Static rock pressurepsig(surface measurement) afterhours shut in							

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Dowell - 3 stage Foam Frac - 5/21/84

1824/28 - Squaw - 285 Bbls water, 81,900# 20/40 sand and 426,000 scf nitrogen 2828/32 - Speechly - 100 Bbls water, 21,000# 20/40 sand and 113,000 scf nitrogen 3382 - Bradford - 194 Bbls water, 45,000# 20/40 sand and 443,500 scf nitrogen 3650/3705 - Riley

WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET			ation o	of all fre
			and salt	water,	coal,	oil and g
Sand & Shale	0	285				
Coal	286	288				
Sand & Shale	288	367				
Coal	367	370				
Sand & Shale	370	1494				
Blue Monday	1494	1524				
Big Lime	1536	1634				
Injun	1638	1798				
Squaw	1804	1834				
4th Sand	2265	2293	20			
5th Sand	2301	2349				
Bayard	2375	2432				
Lower Bayard	2442	2432				
Elizabeth	2530	2541				
Speechly	2822	2846				
Riley	3647	3706				
KITEY	3647	4100'	m D ====	-1		
		4100	T.D. gas	Snow		
		1.0 =				
			-			
			-			
			× .			
			1 = 1			

(Attach separate sheets as necessary)

Well Operator

By: 08/25/2023

Date: Joseph C.Pettey, Vice President of Production

6/4/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





OIL & GAS DIVISION DEPT. OF MINES

# State of West Virginia

### Bepartment of Mines

Gil and Gas Bivision

#### Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 13, 1984

COMPANY Union Drilling, Inc.		PERMIT NO _	083-0888				
P. O.	Drawer 40	FARM & WELL			n Heirs	<u>#5-1</u> 957	
Buckh	nannon, West Virginia 26201	DIST. & COU	NTY	Middle	e Fork/Randolp		
			IN	COMPLIAN	ICE		
RULE	DESCRIPTION		YES		NO		
23.06	Notification Prior to Starting Wor	k					
25.04	Prepared before Drilling to Preven	t Waste					
25.03	High-Pressure Drilling	-	-				
16.01	Required Permits at Wellsite						
15.03	Adequate Fresh Water Casing	-					
15.02	Adequate Coal Casing	· · · · · · · · · · · · · · · · · · ·					
15.01	Adequate Production Casing		,				
15.04	Adequate Cement Strenght						
15.05	Cement Type						
23.02	Maintained Access Roads	-					
25.01	Necessary Equipment to Prevent Wast	te -					
23.04	Reclaimed Drilling Pits	-				_	
23.05	No Surface or Underground Pollution	n -					
23.07	Requirements for Production & Gathe	ering Pinelines				_	
16.01	Well Records on Site				-		
16.02	Well Records Filed	_		-			
7.05	Identification Markings	_					
I HAVE 1	INSPECTED THE ABOVE CAPTIONED WELL AN	ND RECOMMEND THAT	IT	BE RELEA	ASED:		
		SIGNED	l	le 11	reef		
,		DATE	1-	30-8	Sept.		
Your wel	ll record was received and reclamatio	on requirements a	ppro	ved. In	accor	fance	

with Chapter 22, Article 4, Section 2, the above well will remain under bond

Administrator-Oil & Gas Division

January 11

DATE

coverage for the life of the well.

