



1) Date: January 9, 19 84
 2) Operator's Well No. Findley #2
 3) API Well No. 47 - 083 - 0877
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 2036 Watershed: Tygart Valley River
 District: Roaring Creek County: Randolph Quadrangle: Junior
- 6) WELL OPERATOR FMF Oil and Gas Properties 7) DESIGNATED AGENT Paul Bowles
 Address 537 Springvale Road Address P.O. Box 1386
Great Falls, VA 22066 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip L. Tracy Name Fox Drilling
 Address Forest Festival Terrace Apts. #24 Address P.O. Box 129
Elkins, WV 26241 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5995 feet
- 13) Approximate strata depths: Fresh, 980 feet; salt, 2000 feet.
- 14) Approximate coal seam depths: 185 and 325 Is coal being mined in the area? Yes / No X /
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11.75			X		30	30	to surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	X		900	900	to surface	NEAT
Production	4 1/2	J-55	10.5	X			5995	4900	Depth as req. by rule 1501
Tubing	2 3/8	CW-55	4.6	X			5500		
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0877 Date February 8, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires February 8, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u> ✓ </u>	Plat: <u> MM </u>	Casing: <u> MH </u>	Fee: <u> 365 </u>
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[Signature]
 Administrator, Office of Oil and Gas



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: 537 Springdale Road, Great Falls, VA 22064

2) WELL OPERATOR: Forest Festival Terrace Apt. 4, Great Falls, VA 22064

3) DRILLING CONTRACTOR: Forest Festival Terrace Apt. 4, Great Falls, VA 22064

4) PROPOSED WELL WORK: Drill 2" / 3" / 4" / 5" / 6" / 8" / 10" / 12" / 14" / 16" / 18" / 20" / 22" / 24" / 26" / 28" / 30" / 32" / 34" / 36" / 38" / 40" / 42" / 44" / 46" / 48" / 50" / 52" / 54" / 56" / 58" / 60" / 62" / 64" / 66" / 68" / 70" / 72" / 74" / 76" / 78" / 80" / 82" / 84" / 86" / 88" / 90" / 92" / 94" / 96" / 98" / 100"

5) ESTIMATED DEPTH OF COMPLETED WELL: 2000 feet

6) APPROXIMATE DEPTH OF COAL SEAM: 100 and 200 feet

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OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason:

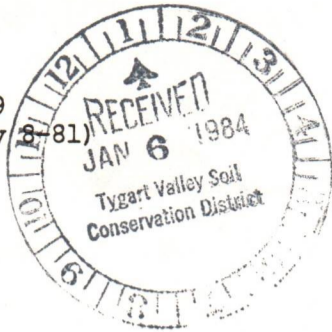
Reason:

BLANKET

APPROVED FOR CASING PART

08/25/2023

IV-9
(Rev 8-81)



DATE JANUARY 5, 1984
WELL NO. FINDLEY #2
API NO. 47-083-0877

State of West Virginia
Department of Mines
Oil and Gas Division

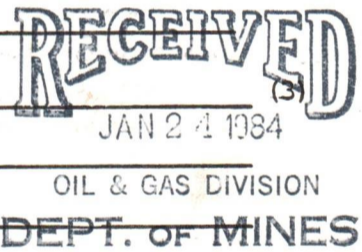
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FMF OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BOWLES
Address 537 SPRINGVALE ROAD, GREAT FALLS VA Address PO BOX 1386 CHARLESTON, WV 25325
Telephone (703) 759-4545 22066 Telephone 846-1775

LANDOWNER MEADOWLARK FARMS SOIL CONS. DISTRICT TYGARTS VALLEY
Revegetation to be carried out by FMF OIL & GAS PROPERTIES (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 1-7-84 (Date)
Junior Redick (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>12" DIAMETER</u>	Material <u>EARTH</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-15</u>
Structure <u>ROAD DITCH</u> (B)	Structure _____ (2)
Spacing <u>N/A</u>	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____
Structure <u>CROSS DRAIN</u> (C)	Structure _____ (3)
Spacing <u>135' (AS REQ'D PER GRADE)</u>	Material _____
Page Ref. Manual <u>2-1</u>	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>GROUND AGRICULTURAL 2 Tons/acre</u> or correct to pH <u>6.5</u>	Lime <u>GROUND AGRICULTURAL 2 Tons/acre</u> or correct to pH <u>6.5</u>
Fertilizer <u>10-20-20 500 lbs/acre</u> (10-20-20 or equivalent)	Fertilizer <u>10-20-20 500 lbs/acre</u> (10-20-20 or equivalent)
Mulch <u>HAY 2 Tons/acre</u>	Mulch <u>HAY 2 Tons/acre</u>
Seed* <u>KY 31 TALL FESCUE 30 lbs/acre</u>	Seed* <u>KY 31 TALL FESCUE 30 lbs/acre</u>
<u>BIRDSFOOT TREFOIL 10 lbs/acre</u>	<u>BIRDSFOOT TREFOIL 10 lbs/acre</u>
<u>DOMESTIC RYE 10 lbs/acre</u>	<u>DOMESTIC RYE 10 lbs/acre</u>

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY DENNIS L. FISHER 08/25/2023
ADDRESS PO BOX 386
PHILIPPI WV 26416
PHONE NO. 457-5417

ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

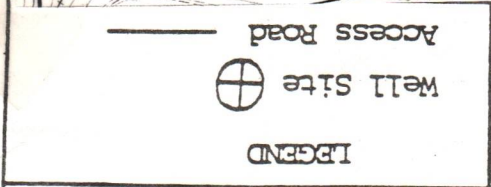
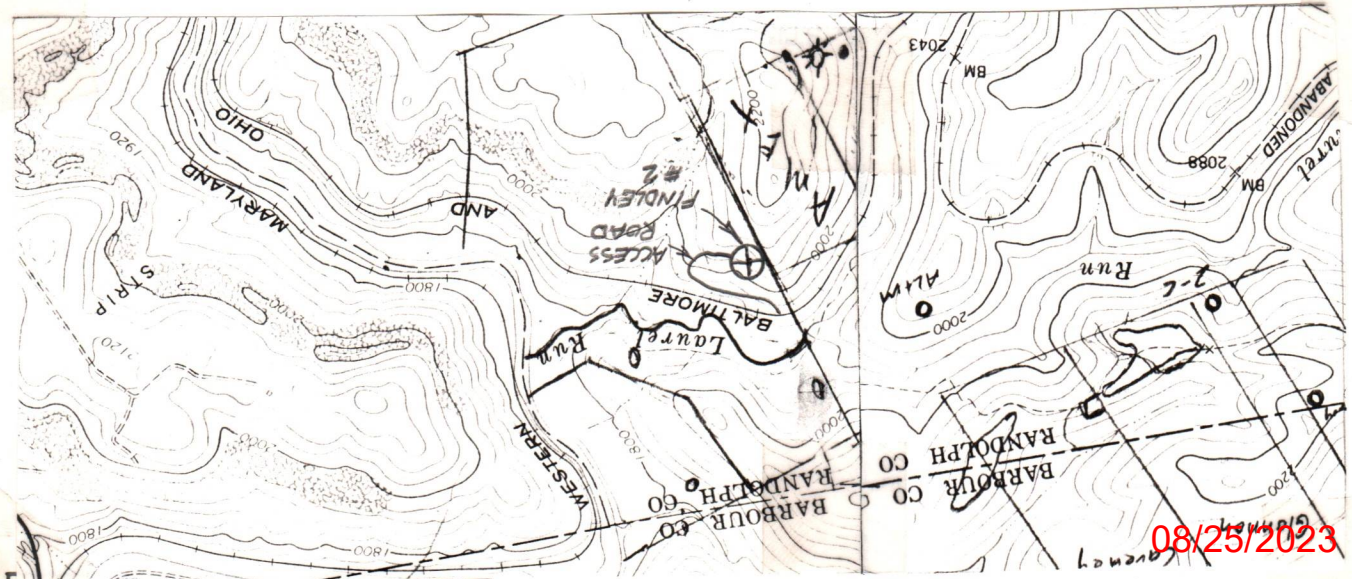
QUADRANGLE JUNIOR & ELLAMORE

ELLAMORE

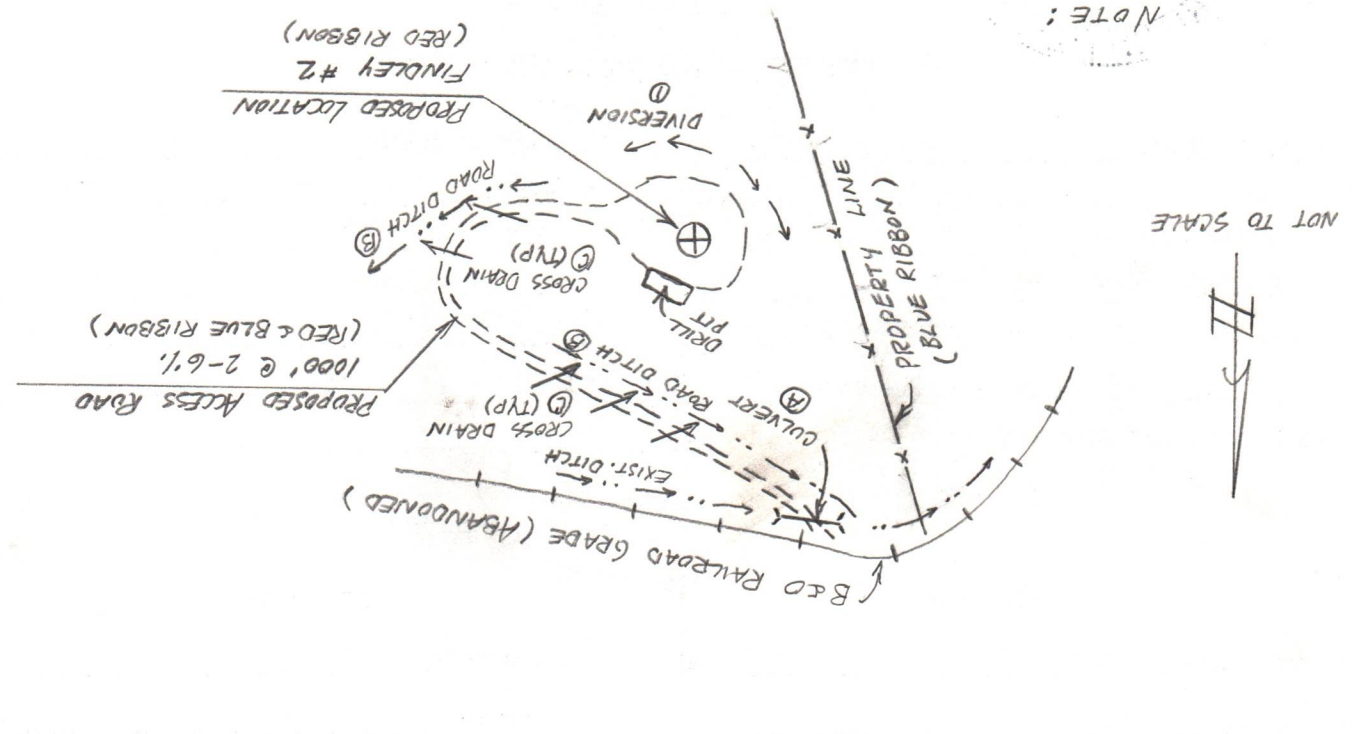
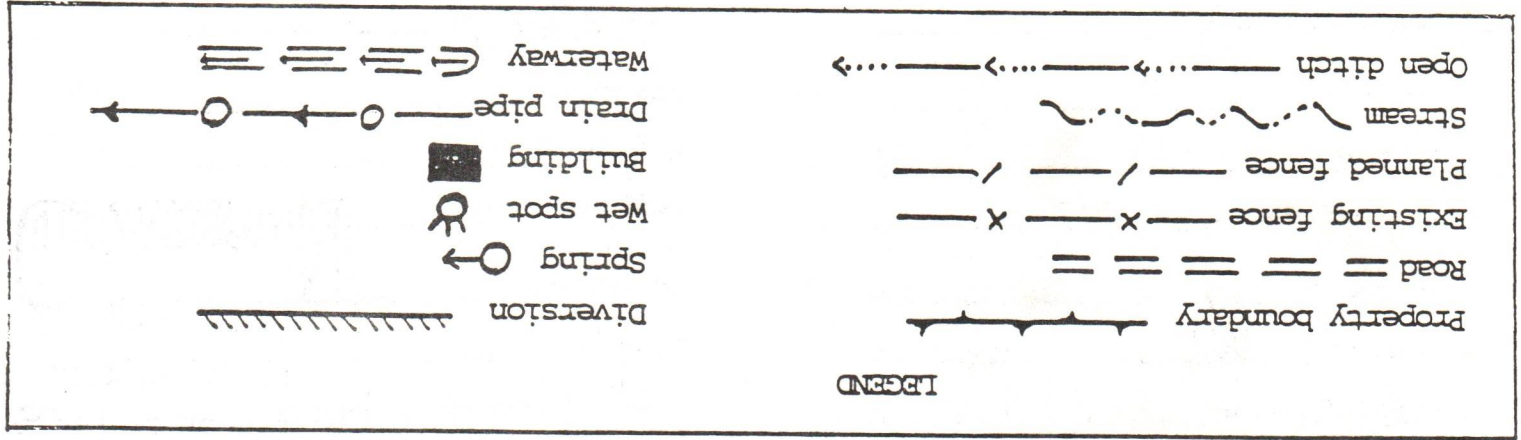
JUNIOR

QUADRANGLE

3/20/80



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



NOT TO SCALE



NOTE:

1. Any marketable timber on access road and location will be cut and stacked.
2. Brush will be removed from site.
3. Stockpile topsoil for reclamation use.
4. SITE RECLAIMED within 6 months of completion.
5. Access will be from B&O Railroad grade.

1) Date: January 26, 1984
2) Operator's Well No. Findley #2
3) API Well No. 47-083-0877
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Meadowlark Farms Inc.
Address 105 South Meridian St.
Indianapolis, Indiana 46206

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name N/A
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Frank M. Foley

this 26 day of January, 1984.
My commission expires 8/16, 1992.

Mark P. Smyth
Notary Public, Barbour County,
State of West Virginia

WELL OPERATOR F.M.F. Oil and Gas Properties

By Joseph M. Foley
Its President
Address 537 Springvale Road
Great Falls, VA 22066
Telephone 703-759-4545

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
FEB 1 1984

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

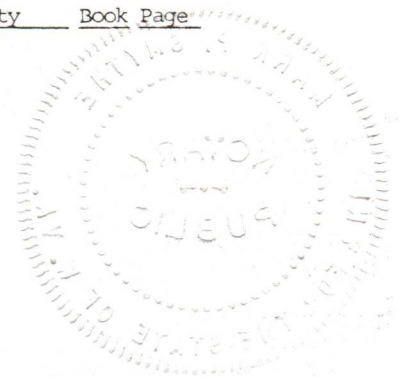
I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
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PLEASE SEE ATTACHED FORM



08/25/2023

<u>Richard Thurman Cress</u> (Joy Frances Cress, wife), P. O. Box 7538, Mammoth Lakes, CA 93546 5 year lease, dated 9/2/82 - 1/320 interest	348	405
<u>Benita Belle Cress</u> , widow, P. O. Box 7538, Mammoth Lakes, CA 93546 5 year lease, dated 9/2/82 - 1/320 dower interest	348	405
<u>Linda S. Taylor</u> , single, Route 1, Box 355, Shinnston, WV 26431 5 year lease, dated 8/23/82 - 1/64 interest	348	296
<u>Ernestine Taylor</u> , widow, Route 1, Box 355, Shinnston, WV 26431 5 year lease, dated 8/23/82 - 1/64 interest, dower	348	296
<u>Ivan Austin Taylor</u> (Mary G. Taylor, wife), 2920 West Walnut St., Blue Springs, Missouri 64015 2 year lease, dated 12/17/80, extended by agreement through 3/17/73 - 1/64 interest	336	94
<u>James A. Sleeman</u> (Jacqueline J. Sleeman, wife), Route 2, Elkins, WV 3 year lease, dated 8/30/82 - 1/128 interest	348	413
<u>William T. Sleeman</u> (Ellen Sleeman, wife), 985 Forrest Road, Titusville, Florida 32780 3 year lease, dated 8/30/82 - 1/128 interest	348	413
<u>Carrie H. Brewster</u> , (Cecil B. Highland, Jr., Trustee for the Carrie H. Brewster), P. O. Drawer 2040, Empire National Bank Bldg., Clarksburg, WV 26301 1 year lease, dated 3/18/82 - 1/16 interest	347	122
<u>Wayne R. Koon</u> (Edith Koon, wife), P. O. Box 264, Summersville West Virginia 26651 1 year lease, dated 5/13/82 - 1/64 interest	346	289
<u>Wilda Osburn</u> , widow, 895 Walls Drive, Vienna, Ohio 44473 1 year lease, dated 5/13/82 - 1/64 interest	346	289
<u>Verma Linger</u> (Henry Linger, husband) 21050 Ady Road, Forrest Hill, Maryland 21050 1 year lease, dated 5/13,82 - 1/64 interest	346	289
<u>Orvis Mills</u> , single, 145 Maricapa Circle, Ennon, Ohio 45323 1 year lease, dated 5/13/82 - 1/64 interest	346	289
<u>Ruth Benson</u> (Arthur C. Benson, husband, Route 2, Box 274, Buckhannon, WV 26201 2 year lease, dated 7/30/82 - 1/32 interest	347	630
<u>Joann Findley</u> , single, 1411 Beech Lane, Fairmont, WV 26554 2 year lease, dated 8/3/82 - 1/32 interest	347	622

OIL AND GAS:

210 acre tract

RECORDING

	Deed Book	Page
<u>Edgar W. Powers</u> , single, Route 1, Box 14, Stanton, VA 24401 2 year lease, dated 2/26/81 - 9/16 interest	333	106
<u>Sam Channell</u> (Mary H. Channell, wife) c/o Channell Properties 1970 Smith Road, Charleston, West Virginia 25301 2 year lease, dated 6/29/81 - 1/32 interest	339	630
<u>Carl Channell</u> , single, c/o Channell Properties, 1970 Smith Road, Charleston, West Virginia 25301 2 year lease, dated 6/29/81 - 1/32 interest	339	630
<u>Murray Lee Smith</u> (Elaine Smith, wife), 2 year lease, dated 12/22/80 - 1/16 interest Said lease was extended by agreement for 8 months to 8/22/83	338	106
<u>Joseph Taylor Wingfield</u> (Sue Eileen Wingfield, wife), P. O. Box 1631, Fontana, CA 92335 5 year lease, dated 9/2/82 - 1/320 interest	348	421
<u>George B. Cress</u> (Rosemary L. Cress, wife), 1960 Apple Gate Avenue, Grants Pass, Oregon 97526 5 year lease, dated 9/2/82 - 1/320 interest	348	419
<u>Harriett Lena Cresmer</u> (Carl Edward Cresmer, husband), 3675 Harrison Street, Riverside, CA 92503 5 year lease, dated 9/3/82 - 1/320 interest	348	519
<u>Goff Cress</u> , single, Route 1, Box 120, Tallmansville, WV 26237 5 year lease, dated 9/1/82 - 1/320 interest	348	290

08/25/2023

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered _____¢
 - Show to whom, date, and address of delivery .. _____¢
 - 2. **RESTRICTED DELIVERY** _____¢
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**
*David Little
Meadowbrook Farms
Box 967 Ind Ind 46206*

4. TYPE OF SERVICE:	ARTICLE NUMBER
<input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED	<i>71880396</i>
<input type="checkbox"/> CERTIFIED <input type="checkbox"/> COD	
<input checked="" type="checkbox"/> EXPRESS MAIL	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY	POSTMARK (may be on reverse side)
<i>1-12-84 4:30</i>	

6. ADDRESSEE'S ADDRESS *(Only if requested)*

7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS

RETURN RECEIPT

★ GPO: 1982-379-593

08/25/2023

RECORDING

	Deed Book	Page
<u>Robert W. Findley</u> (Ida M. Findley, wife) Route 4, Butler, PA 16001 2 year lease, dated 8/4/82 - 1/16 interest	348	92
<u>Frances Findley</u> , widow, Route 4, Butler, PA 16001 2 year lease dated 8/4/82 - <u>1/16 dower interest</u>	"	"

08/25/2023

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MAR 21 1984



IV-35 OIL & GAS DIVISION
(Rev 8-81) DEPT. OF MINES

RECEIVED
APR 9 - 1984

State of West Virginia
Department of Mines
Oil and Gas Division

Date March 16, 1984
Operator's Well No. Findley #2
Farm Findley
API No. 47 - 083 - 0877

DEPT. OF MINES OIL & GAS DIVISION
WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas xx / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production xx / Underground Storage ___ / Deep ___ / Shallow xx /)

LOCATION: Elevation: 2036' Watershed Tygart Valley River
District: Roaring Ck. County Randolph Quadrangle Junior 7.5

COMPANY FMF Oil and Gas Properties Inc.

ADDRESS 537 Springvale Road Great Falls VA

DESIGNATED AGENT Mr. Paul Bowles

ADDRESS P.O. Box 1386 Charleston, WV 25325

SURFACE OWNER Meadowlark Farms Inc.

ADDRESS 105 S. Meridian Indianapolis, IN

MINERAL RIGHTS OWNER Findley heirs

ADDRESS see attachment to form iv-2

OIL AND GAS INSPECTOR FOR THIS WORK

Phillip Tracy ADDRESS Elkins, WV 26241

PERMIT ISSUED 2/8/84

DRILLING COMMENCED 2/14/84

DRILLING COMPLETED 2/19/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 10 1/2	30	none	none
9 5/8			
8 5/8	900	900	surface
7			
5 1/2			
4 1/2	5141	5141	3800
3			
2		4726	
Liners used			

GEOLOGICAL TARGET FORMATION Fox Depth 5950 feet

Depth of completed well 5962 feet Rotary xxx / Cable Tools _____

Water strata depth: Fresh 40-14- feet; Salt none feet

Coal seam depths: 10-15', 650' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fox, Haverty, 4th Elk Pay zone depth 4283-5049 feet

Gas: Initial open flow 216 Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation Elizabeth, Benson Pay zone depth 2270-3921 feet

Gas: Initial open flow 216 Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 1100 Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests 96 hours

Static rock pressure 1025 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

08/25/2023

RAW 877

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 1) Perforated from 5049'-4283'. 28 holes fraced with 150 sks 80/100 sand, 750 sks 20/40 sand, and 723 BBL gelled water
- 2) Perforated from 3921'-2270'. 34 holes fraced with 50 sks 80/100 sand, 650 sks 20/40 sand, and 549 BBL gelled water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
sand and sandy shale		hard	0	10	
coal	black	soft	10	12	
sand	white	hard	12	15	water 40' fresh
coal	black	soft	15	18	
sand and shale	grey	med	18	650	water 140' fresh
coal	black	soft	650	654	
sandy shale	grey	med	654	952	
red rock	red	soft	952	1185	
lime	grey	hard	1185	1440	
sandy shale	grey	soft	1440	1700	
sand	white	hard	1700	1720	
sandy shale	grey	soft	1720	2010	
sand and shale	white	hard	2010	2300	Elizabeth 2270-2297
sandy shale	grey	soft	2300	3650	
sand	brown	hard	3650	3670	check gas 3680' 30 MCF
sandy shale	grey	soft	3670	3910	Benson 3652-3670
sand	brown	hard	3910	3922	check gas 3935' 75 MCF
sandy shale	grey	soft	3922	4280	Alexander 3912-3922
sand	brown	hard	4280	4292	4th Elk 4280-4294
sandy shale	grey	soft	4292	4820	Haverty 4820-4856
sandy brown		hard	4820	4930	2nd Fox 4915-4930
shale	grey	soft	4930	5040	Fox 5040-5060
sand	brown	hard	5040	5060	
shale	grey	hard	5060	5960	check gas 5960 216 MCF

(Attach separate sheets as necessary)

FMF Oil and Gas Properties Inc.

Well Operator

By: George Simon Field 08/25/2023

Date: 3/19/84

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED

OCT 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY A.M.F. Oil & Gas

PERMIT NO 83-877

FARM & WELL NO Trinity 2

DIST. & COUNTY Wayne & Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy

DATE 10-17-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.B.

Administrator-Oil & Gas Division

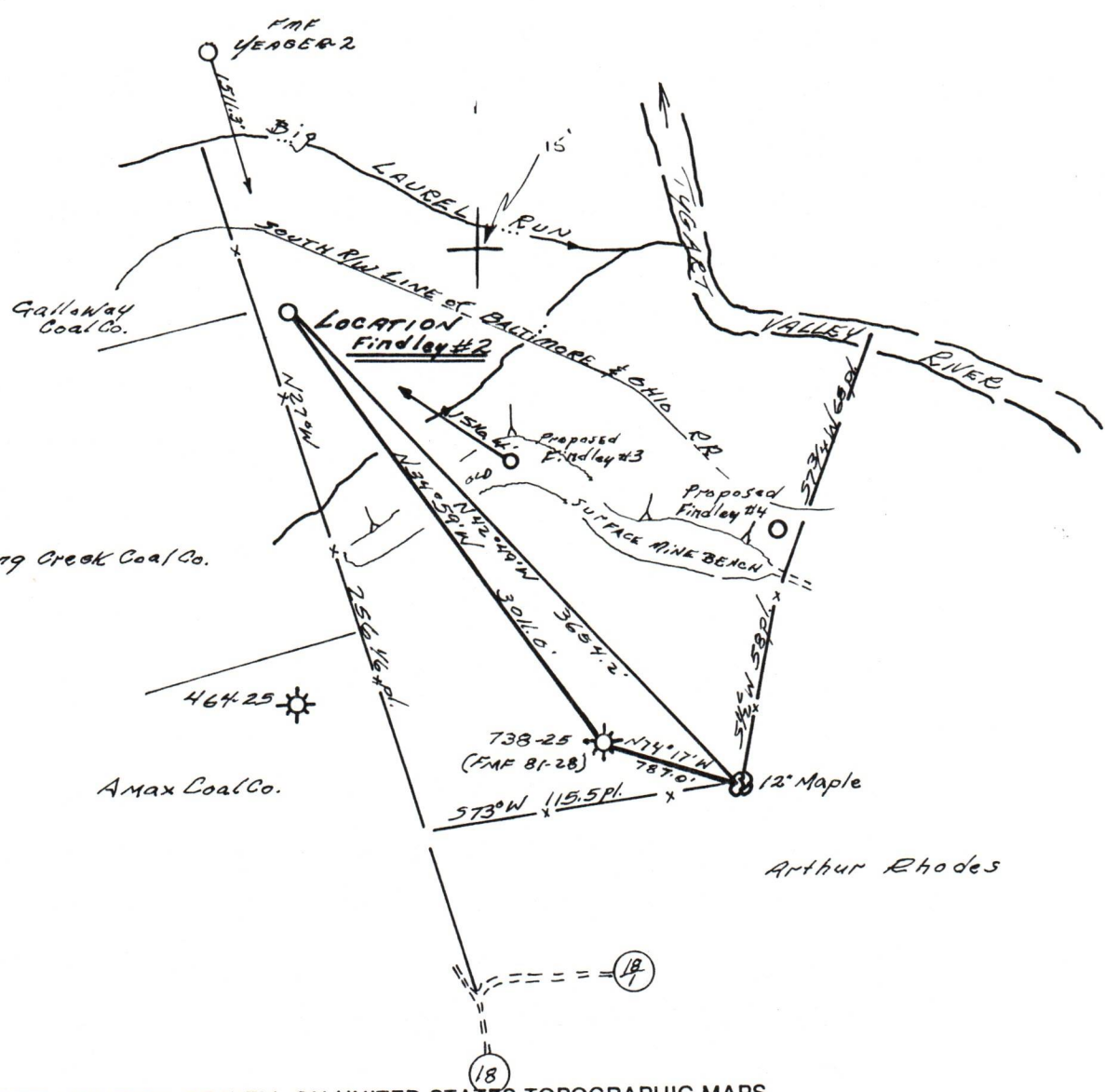
January 11, 1985

DATE

10,600' LATITUDE 36° 57' 36" LONGITUDE 79° 57' 30"

NORTH

TOPO. 7 1/2 MIN.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 289.01
 DRAWING NO. 23-3
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Permit # 738
EL = 2218

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) Rayford S. Ostrander
 R.P.E. _____ L.L.S. 555
Buckhannon, W. Va.

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE May 2, 19 83
 OPERATOR'S WELL NO. Findley # 2
 API WELL NO. 47-083-0877
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 2036 WATERSHED Tygart Valley River
 DISTRICT Roaring Creek COUNTY Panola
 QUADRANGLE Junior
 SURFACE OWNER Meadowlark Farms, Inc. ACREAGE 164.75
 OIL & GAS ROYALTY OWNER Findley Heirs 1/6 Meadows Farm 9/16 LEASE ACREAGE 210 AC.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Haverty ESTIMATED DEPTH 5500
 WELL OPERATOR FME Oil & Gas Properties, Inc. DESIGNATED AGENT Paul Bowler
 ADDRESS 537 Seminary Rd ADDRESS PO Box 1386

COUNTY NAME RAMO
 PERMIT 877