



1) Date: January 6, 1984  
 2) Operator's Well No. A-1526 (Madden)  
 3) API Well No. 47 - 083 - 0868  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage XX / Deep XX / Shallow XX /)
- 5) LOCATION: Elevation: 2321 Watershed: Big Laurel Run  
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR Alamco, Inc. 7) DESIGNATED AGENT L. Wheeler  
 Address P. O. Box 1740 Address P. O. Box 1740  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phil Tracey Name Development Drilling Corpn.  
 Address General Delivery Address P. O. Box 1740  
Ellamore, WV 26267 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper XX / Redrill XX / Stimulate XX  
 Plug off old formation XX / Perforate new formation XX  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5200 feet
- 13) Approximate strata depths: Fresh, 326' feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 497-500; 559-562 Is coal being mined in the area? Yes \_\_\_\_\_ / No XX
- 15) CASING AND TUBING PROGRAM 785-779

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to surface	Kind - surface
Fresh water	8-5/8"								
Coal	8-5/8"		20#	X		800'	800'	Cement to surface	NEAT
Intermediate			J.55						
Production Tubing	4-1/2"	10.50#		X		5200'	5200'	Req. by Rule 15.01	Rule 15.01
Liners									Perforations: Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-083-0868 Date January 27, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 27, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>LS</u>	Plat: <u>MN</u>	Casing: <u>MHI</u>	Fee: <u>25249</u>
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T. H. ...  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File  
 08/25/2023



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OFFICE USE ONLY**

**PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK**

4) WELL LOCATION: B (If "Gas", Production \_\_\_\_\_) Underground storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow \_\_\_\_\_  
 5) LOCATION: Elevation: \_\_\_\_\_ Washed: \_\_\_\_\_  
 District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_  
 6) WELL OPERATOR: \_\_\_\_\_ Address: \_\_\_\_\_  
 7) DESIGNATED AGENT: \_\_\_\_\_ Address: \_\_\_\_\_  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: \_\_\_\_\_ Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 9) DRILLING CONTRACTOR: \_\_\_\_\_ Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 10) PROPOSED WELL WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify): \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_  
 12) Estimated depth of completed well: \_\_\_\_\_ feet  
 13) Approximate true depths: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet  
 14) Approximate coal seam depths: \_\_\_\_\_ feet  
 15) CASING AND TUBING PROGRAM: \_\_\_\_\_  
 Is coal being mined in the area? Yes \_\_\_\_\_ No \_\_\_\_\_

LUBING OR CASING OR TUBING TYPE	Size	Grade	SPECIFICATIONS			Footage Intervals	Cement Fill-Up or Sacks (Cubic feet)	Packers
			Weight per ft.	New	Used			
Conductor								
Fresh water								
Coal								
Intermediate								
Production								

**OFFICE USE ONLY**

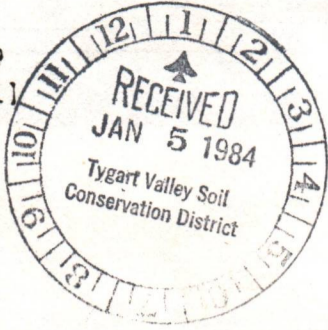
This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	
Completion of the drilling process	
Well Record received	
Reclamation completed	

**OTHER INSPECTIONS**

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Bond:	Agent:	Plant:	Casing:	Fee:



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date JAN. 3, 1984  
Well No. A1526  
API No. 47 - 083 - 0868  
State County Permit

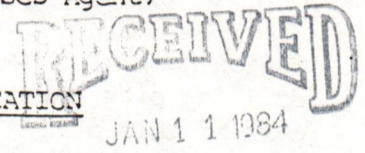
CONSTRUCTION AND RECLAMATION PLAN

Company Name ALAMCO  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Landowner CHARLES MADDEN, JR.

Designated Agent Daniel L. Wheeler  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Soil Cons District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan.  
(Date) 1/8/84 Joe Fleming (SCD Agent)



ACCESS ROAD

Structure Drainage Ditch (A)  
Spacing Earthen  
Page Ref. Manual 2:12

Structure CULVERTS (B)  
Spacing 16" I.D. (WHERE NEEDED)  
Page Ref. Manual 2:7

Structure RIPRAP (C)  
Spacing ROCK  
Page Ref. Manual N/A

Structure DRAINAGE Ditch (1)  
Material Earthen  
Page Ref. Manual 2:12

Structure RIPRAP (2)  
Material ROCK  
Page Ref. Manual N/A

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed\* KENTUCKY 31 40 lbs/acre  
DOMESTIC RYEGRASS 10 lbs/acre  
BIRDFOOT TREFOIL 10 lbs/acre

TREATMENT AREA II

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed\* KENTUCKY 31 40 lbs/acre  
DOMESTIC RYEGRASS 10 lbs/acre  
BIRDFOOT TREFOIL 10 lbs/acre

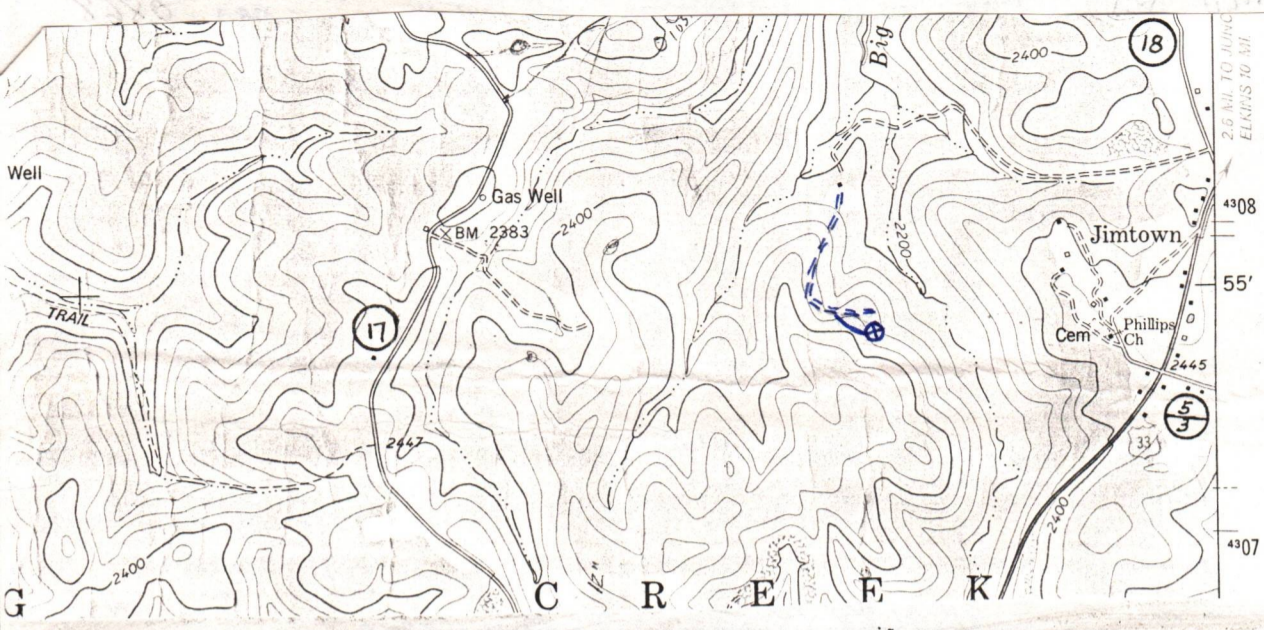
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 08/25/2023  
ADDRESS \_\_\_\_\_  
PHONE NO. \_\_\_\_\_

LEGEND	
WELL SITE	
ACCESS ROAD	

Attach or photocopy section of involved topographic map  
Quadrangle ELLAMORE 7.5'

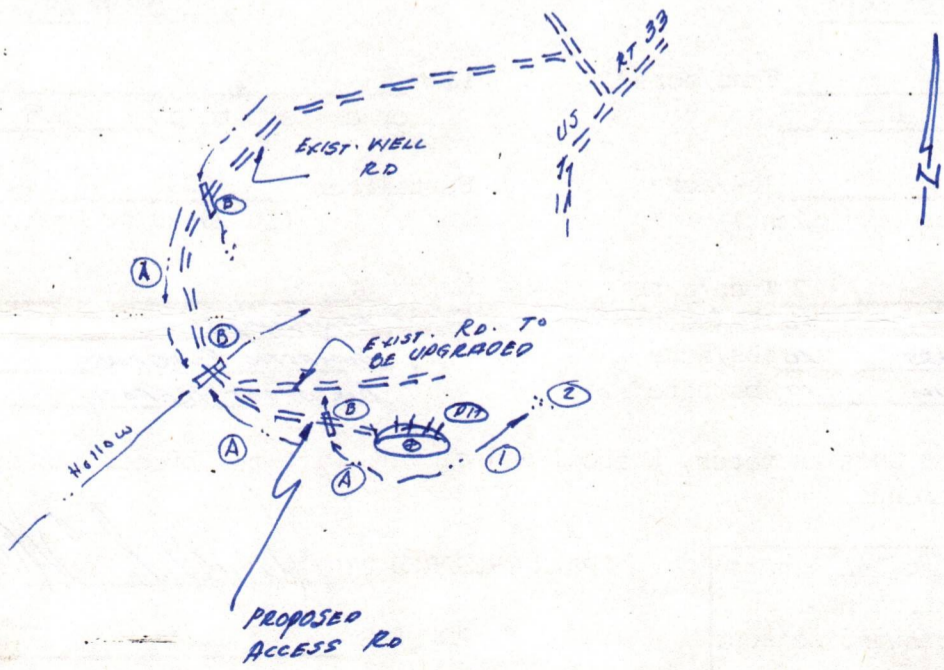


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet Spot	
Building	
Drain pipe	
Waterway	

COMMENTS

Slope of access road 12 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



08/25/2023

1) Date: January 6, 19 84  
 2) Operator's  
 Well No. A-1526 (Madden)  
 3) API Well No. 47-083-0868  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
 (i) Name Charles A. Madden, Jr.  
 Address Star Route Box 52  
Coalton, WV 26257  
 (ii) Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 (iii) Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(i) COAL OPERATOR N/A  
 Address \_\_\_\_\_  
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name Same as Surface  
 Address \_\_\_\_\_  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name N/A  
 Address \_\_\_\_\_

A-1526  
 P 406 781 006  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

- TO THE PERSON(S) NAMED AS ADDRESSEE:
- (1) The Application and describes the well to be plugged, cementing program, and reclamation for
  - (2) The plat (survey)
  - (3) The Construction and Reclamation Plan

THE REASON YOU RETURNED THIS MAIL IS SUMMARIZED IN (FORM IV-2(B) OR FORM 4) ACTION AT ALL.

Take notice that the operator proposes to file for a Well Work Permit Department of Mines, which is depicted on attached Construction and Reclamation Plan by hand to the person(s) before the day of mailing.

- 6) EXTRACTION RIGHTS  
 Check and provide on included is the 1 I hold the right to the requirement of  
 The requirement of  
 7) ROYALTY PROVISIONS  
 Is the right to extract or other contract or for compensation to the volume of oil to the volume of oil  
 If the answer is Yes, you may use Affidavit

Sent to <b>Charles A. Madden, Jr.</b> Star Route Box 52 Coalton, West Virginia 26257 P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	
Postmark or Date	<b>JAN 10 1984</b>

the following documents:  
 Form IV-4 if the well is drilling or other work, the proposed casing and

IV-6; and  
 the well work is only to be under control and for

REGARDING THE APPLICATION COPY OF THE APPLICATION REQUIRED TO TAKE ANY

undersigned well copy accompanying documents and Gas, West Virginia on attached Application cation, the plat, and the certified mail or delivered (circumstances) on or

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 JAN 11 1984

contracts by which side for specifics.)  
 OIL & GAS DIVISION  
 DEPT. OF MINES

on a lease or leases any similar provision not inherently related  
 No  
 If the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Daniel L. Wheeler  
 this 6th day of January, 19 84.  
 My commission expires 11/17, 19 90.

WELL OPERATOR ALAMCO, INC.  
 By Daniel L. Wheeler  
 Its Vice President  
 Address P. O. Drawer 1740  
Clarksville, WV 26301  
 Telephone 304-623-6671

Denise C. Spencer  
 Notary Public, Harrison County,  
 State of West Virginia

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Charles A. Madden, Jr.	Alamco, Inc.	1/8	300 - 534

08/25/2023

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APR 4 - 1984



Date April 2, 1984  
Operator's  
Well No. A-1526  
Farm Madden  
API No. 47 - 083 - 0868

OIL & GAS DIVISION  
DEPT. OF MINES DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL  / GAS X  / LIQUID INJECTION  / WASTE DISPOSAL  /  
(If "Gas", Production  / Underground Storage  / Deep  / Shallow  /)

LOCATION: Elevation: 2321' Watershed Big Laurel Run  
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

COMPANY ALAMCO, INC  
200 West Main Street  
ADDRESS Clarksburg, West Virginia 26301  
DESIGNATED AGENT ALAMCO, INC  
200 West Main Street  
ADDRESS Clarksburg, West Virginia 26301  
SURFACE OWNER Charles A. Madden, Jr.  
ADDRESS Star Route, Box 52, Coalton, WV 26257  
MINERAL RIGHTS OWNER Charles A. Madden, Jr.  
ADDRESS Star Route, Box 52, Coalton, WV 26257  
OIL AND GAS INSPECTOR FOR THIS WORK Phil Tracey  
ADDRESS Gen. Dely., Ellamore, WV  
PERMIT ISSUED January 27, 1984  
DRILLING COMMENCED February 17, 1984  
DRILLING COMPLETED February 29, 1984  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
11-3/4"	23'	Pulled	
9 5/8"			
8 5/8"	908'	908'	to surface
7"			
5 1/2"			
4 1/2"	5006'	5006'	w/425 sks 2450'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5200 FEET

Depth of completed well 5253 feet Rotary x / Cable Tools \_\_\_\_\_  
Water Strata depth: Fresh 40 feet Salt \_\_\_\_\_ feet  
Coal seam depth: 264-268 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation 1st Elk, Benson, Balltown Pay zone depth See back feet  
Gas: Initial open flow No Show Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 1397 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 2 hours  
Static rock pressure 1050 psig ( surface measurement after 73 hours shut-in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth 08/25/2023 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut-in  
(continue on reverse side)

RAW 668

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured March 18, 1984  
 Perforations: 2784 - 2792 Balltown  
 3722 - 3727 Benson  
 4888 - 4890  
 4894 - 4900 1st Elk

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 DEPT. OF MINES

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay	0	17	1" stream water @ 40'
Sand & Shale	17	264	Gas check @ 1507' No show
Coal	264	268	Gas check @ 2100' No show
Sand	268	338	Gas check @ 2472' No show
Red Rock	338	345	Gas check @ 2842' No show
Sand & Shale	345	420	Gas check @ 3407' No show
Red Rock	420	500	Gas check @ 3628' No show
Sand & Shale	500	790	Gas check @ 3784' No show
Red Rock & Shale	790	1000	Gas check @ 4312' No show
Sand & Shale	1000	1233	Gas check @ 4755' No show
Little Lime	1233	1248	Gas check @ 4947' No show
Sand & Shale	1248	1290	
Big Lime	1290	1438	<u>GAMMA RAY LOG TOPS</u>
Red Rock	1438	1446	Pocono 1561'
Injun	1446	1483	Gantz 1700'
Sand & Shale	1483	5253 T.D.	Gordon Stray 1866'
			Gordon 2011'
			4th Sand 2028'
			4th A Sand 2151'
			5th Sand 2167'
			Bayard 2286'
			Speechley 2388'
			Balltown 2784'
			Bradford 3184'
			Riley 3520'
			Benson 3720'
			Alexander 4020'
			1st Elk 4884'
			2nd Elk 4967'
			3rd Elk 5099'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Raymond J. Ingo  
 Vice President Oil & Gas Operations

Date: April 2, 1984

~~08/25/2023~~

Note: Regulation 2.02 (i) provides as follows  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





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JUL 18 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
April 9, 1984

COMPANY Alamco, Inc.  
P. O. Drawer 1740  
Clarksburg, West Virginia 26301

PERMIT NO 083-0868 1/84  
FARM & WELL NO Charles Madden #A-1526  
DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Lacey  
DATE 7-5-84

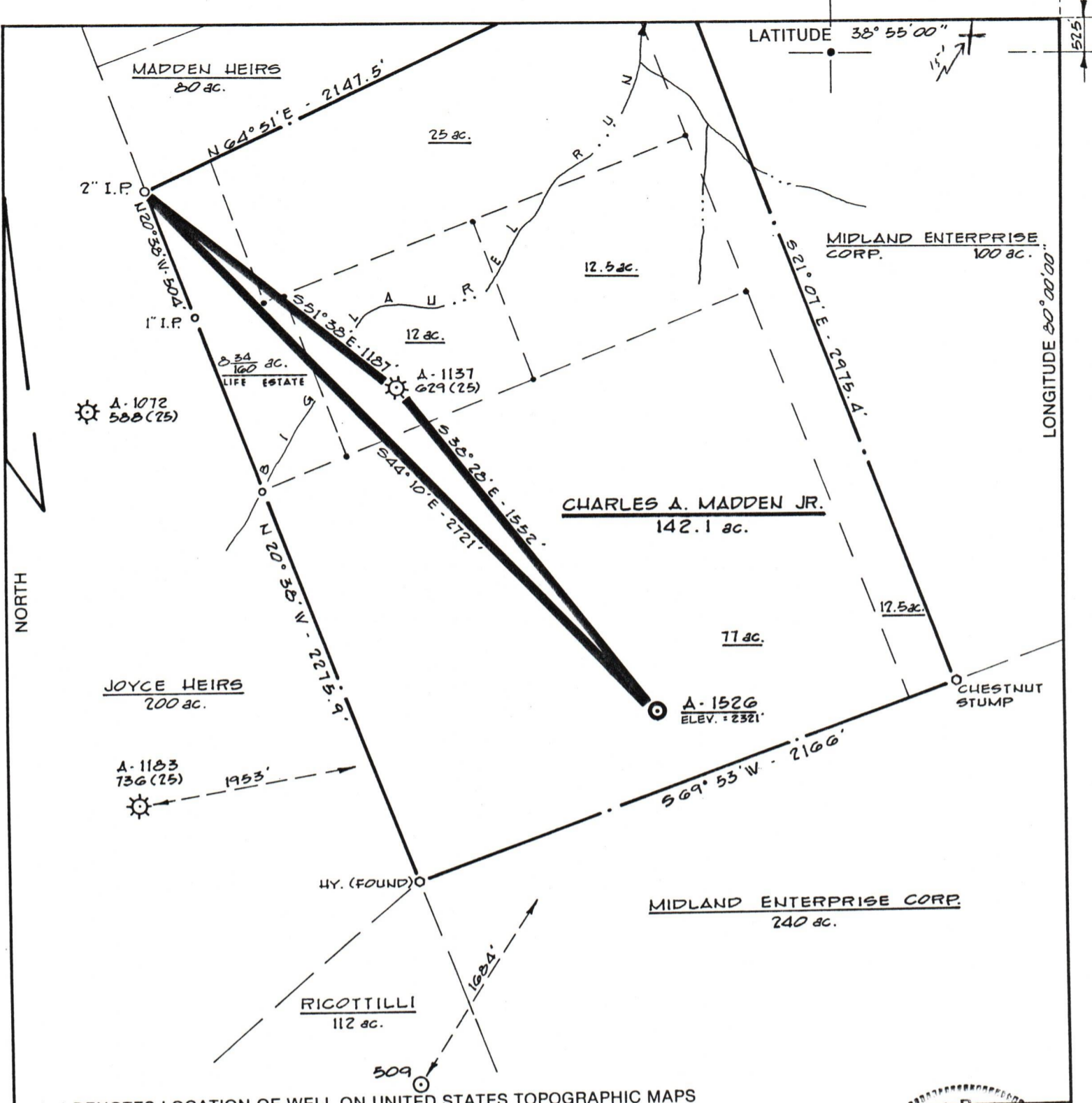
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

TMS/rls

July 23, 1984 **08/25/2023**

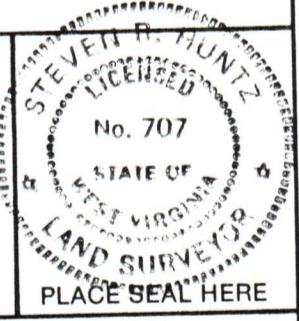
DATE



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. CRM / SP  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" : 500'  
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200  
 PROVEN SOURCE OF ELEVATION ALAMCO A-1137  
API 629 ELEV. : 2278'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Steven R. Huntz  
 R.P.E. \_\_\_\_\_ L.L.S. 707



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**



DATE 12/27, 1983  
 OPERATOR'S WELL NO. A-1526  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 2321' WATERSHED BIG LAUREL RUN  
 DISTRICT ROARING CREEK COUNTY RANDOLPH  
 QUADRANGLE ELLAMORE T.5'  
 SURFACE OWNER CHARLES A. MADDEN, JR. ACREAGE 142.1  
 OIL & GAS ROYALTY OWNER CHARLES A. MADDEN, JR. LEASE ACREAGE 142.1

47 - 083 - 0868  
 STATE COUNTY PERMIT

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

**08/25/2023**

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ELK ESTIMATED DEPTH 5200'  
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER  
 ADDRESS P.O. BOX 1740, CLARKSBURG, W.V. ADDRESS P.O. BOX 1740, CLARKSBURG, W.V.  
26302-1740 26302-1740

FORM IV-6 (8-78)  
 H.T. HALL

083 RAND.  
 0868  
 PERMIT