FILE COPY



1)	Date: Dece	mber	23	, 1983
2)	Operator's Well No	/901 <u>1</u>	1948	FORM IV-2(B)
3)	API Well No.	47 –	083 - 0863	
		State	County	Permit

STATE OF WEST VIRGINIA

				DEPA	RTMEN	T OF MINES, OIL	AND GAS DIVIS	ION	
				Al	PPLICA	TION FOR A WELI	WORK PERMIT		
4) WELL TYF5) LOCATION	B (If	"Gas",	Production 3012'	X		/ Underground st Watershed:	orage Marsh Fork	ODIFICATIONS / Deep	_/ Shallow _X/)
	Dist	rict: N	liddle	Fork		_ County: Ran	dolph	Quadrangle:	Pickens
6) WELL OPE	ERATOR_	Union	Drill	ing,	Inc.	<u> </u>) DESIGNATEI		C. Vanzant, Jr.
Address			fice D		CONTRACTOR OF THE PARTY OF THE	<u> </u>	Address	Post Office	
	Bu	uckhan	mon, W	V 2	6201			Buckhannon,	WV 26201
8) OIL & GAS	S INSPECT			TIED			O) DRILLING CO Name <u>Uni</u>	on Drilling,	
Address	Ge	eneral	Deliv	ery			Address	Post Office	Drawer 40
		llamor	e, WV	26	267			Buckhannon,	WV 26201
0) PROPOSE	D WELL V	VORK:			_/ Drill	deeper		/ Stimulate	A CENTRE
						n well (specify)	te new Tormation		
" operaci	CAL TAR	DET FOR					S. GA	JI	
1) GEOLOGI	CAL TARC	SEI FOR	MATION,	1	500	feet		less.	JAN 5 - 1984
12) Estima				100	?	feet; salt,	?	feet.	
13) Approx					2				OIL & GAS DIVISIO
14) Approx					•	Is coa	l being mined in the	alca: les	TOT OF MIN
5) CASING A	ND TUBI							TI CEMENT FILLUR	I PACKEDE
CASING OR TUBING TYPE		SPEC	Weight			FOOTAGE IN		OR SACKS	PACKERS
TUBING TIPE	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	11-3/	4	32		X	30'	30'		Kinds
Fresh water								4) -	_
Coal						1542'	1542'	CIS NE	Asizes
Intermediate	8-5/8		23		X	1000	1000+	209 sacks	
Production	4-1/2	J	10.5	X		4500'	4500'	941 sacks	Depths set
Tubing Liners		795				AINO BEU BI	OFFIC	or as reg	Perforations:
		anoite	dani du	volla	vas b	те карпартироо п	dates of certai	all broper of all	Top Bottom
							100		
(4)	isa to						Jale Jack		
				(z)110i	toegani	OFFICE USE O	NII V		bevieset anitroila
			4			DRILLING PE			75 75 75 75 75 75 75
						DRILLING I E.	NIVII I		all work started
Permit number_	47-0	083-08	63					January	23, 1984
								Da	
quirements subjected to the subject of the subject	the construction in specific constructions i	onditions ction of r or 24 hour	contained oads, locat rs before a	herein ions an ctual p	and on the depth of the depth o	he reverse hereof. No r any permitted work work has commence	In addition, the val.)	well operator or his cor	nce with the pertinent legal in ill and Gas Inspector, (Refer attractor shall notify the properties on the conditions specified on the conditions are conditions.
reverse hereof. Permit expires			3, 1986						prosecuted with due diligence
Bond:	Agen	it.	Plat:	Casi	ng	Fee			

NOTE: Keep one copy of this permit posted at the drilling location.

plie

Administrator, Office of Oil and Gas

File

Reason:





OFFICE USE ONLY PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK 6) WELL OPERATOR, UE 8) OH & GAS INSPECTOR TO BE NOTIFIED II) GEOLOGICAL TARGET FORMATION, SELISO OFFICE USE ONLY This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections. Date Date(s) Application received Follow-up inspection(s) Well work started DRIGLING PERMIT Completion of the drilling This partial covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the perting quirements subject to the conditions contained herein and on the reverse hereof. Notice after much be given to the conditions contained herein and on the reverse hereof. Notice after much be given to the conditions contained herein and on the reverse hereof. we st Prior to the consupertion of roads, locations set offer on securified work. In addition, the well operator or his confra Well Record received district oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Nortee and, optication, plat, and reclamation plant, subject to any modifications and best plant of the permitted work is as described in the Nortee and, optication, plat, and reclamation plant, subject to any modifications are best plant. OTHER INSPECTIONS Reason:

NOTE: Keep one copy of this permit posted at the drilling location



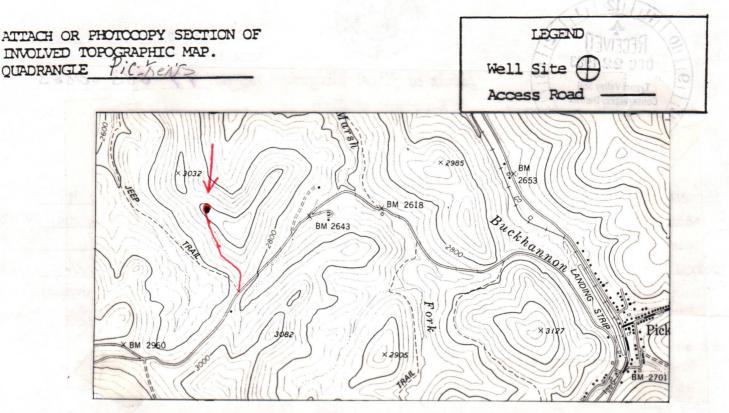


DATE 12-21-83 WELL NO. 1948 API NO. 47-083-0863

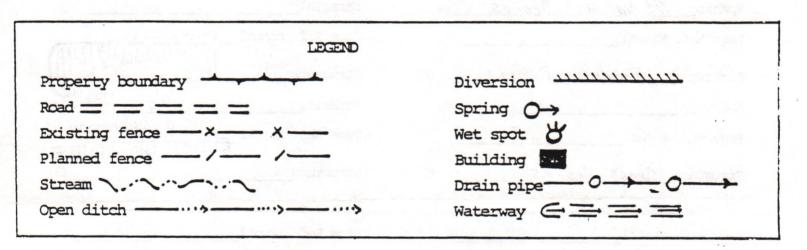
State of Mest Airginia

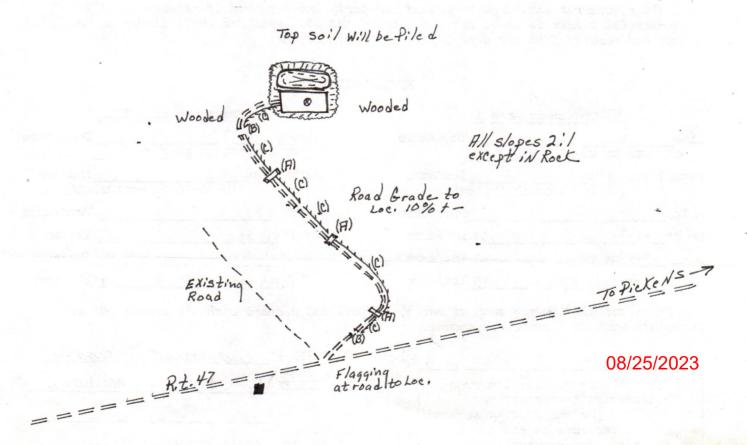
Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION	N AND RECT	AMATION PLAN
COMPANY NAME Union Drilling, Inc.	DE	SIGNATED AGENT Joseph C. Vanzant, Jr.
Address P. O. Drawer 40, Buckhannon		Address P. O. Drawer 40, Buckhannon, WV 2
Telephone 472-4610	_	Telephone 472-4610
LANDOWNER John E. Sneberger		SOIL CONS. DISTRICT Tygg- + Valley
Revegetation to be carried out by	Union Dr	rilling Inc. (Agent)
This plan has been reviewed by	/	Valley SCD. All corrections
and additions become a part of this plan	12	
	1	(Date)
	Juni	(SOD Agent)
ACCESS ROAD		LOCATION
Structure Culvert Pipe (12" MIN)	(A)	Structure (1)
Spacing At Natural Drains		Material
Page Ref. Manual		Page Ref. Manual
Structure Roadway Ditch	(B)	Structure (2)
Spacing		Material JAN 5 - 1984
		OIL & GAS DIVISION
Page Ref. Manual		Page Ref. Manual DEPT. OF MINES
Structure Cross Drains	(C)	Structure (3)
Spacing 250' +-		Material
Page Ref. Manual		Page Ref. Manual
All structures should be inspected commercial timber is to be cut and structure and removed from the site before	tacked and	d all brush and small timber to be begins.
Treatment Area I		Treatment Area II
Lime 3 Tons/acre	e	Lime 3 Tons/acre
or correct to pH 6.5		or correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)		Fertilizer 600 lbs/acre (10-20-20 or equivalent)
fulch 2 Tons/acre	е	Mulch 2 Tons/acre
Seed* Ky-31 30 lbs/acre		Seed* Ky-31 30 lbs/acre
Birdsfoot 10 lbs/acre		Birdsfoot 10 lbs/acre
Domestic Rye 10 lbs/acre		Domestic Rye 10 lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	, trefoil	and clovers with the proper bacterium.
	FLAN PRE	TARED BY Danny O May 25/2023
NOTES: Please restlect landsument'		ADDRESS P. O. Drawer 40, Buckhannon, WV 2
cooperation to protect new seedling for one growing season.		The Constitution of Succession, in
Attach separate sheets as necessary for comments.	P.	HONE NO. (304) 472-4610



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





1) Date: December 23, ,19 83

2) Operator's

Well No. 1-1948

3) API Well No. 47 - 083 - 0863 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

4) SURFACE OWNER(S) OF RECORD TO BE SERVED (i) Name SEE ATTACHMENT Address 5 (ii) COAL OWNER(S) WITH DECLARATION OF SEE ATTACHMENT Address 5 (iii) COAL LESSEE WITH DECLARATION OF Address Name Address Name Boden Coal, 25 W. Main, Buc Address 5 (iii) COAL LESSEE WITH DECLARATION ON Name Boden Coal, 25 W. Main, Buc Address WV, 26201; Avrondale Fur Technologies LTD, Suite 102, 2 Avenue, Newark, N. 0/103 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (i) The Application for a Well Work Fermit on Form TV-2(B) (or Form TV-4 if the well is to be plurged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (3) The Construction and Reclamation Plan on Form TV-9) unless the well work is only to plury a well, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (3) The Construction and Reclamation Plan on Form TV-9) unless the well work is only to plury a well, which sets out the plan for erasion and settlemen control and for reclamation for the sits and access road. THE REAGN WOU DESCRIPTO THESE DOCUMENTS IS THEN YOU HAVE REGISTS RECARDING THE APPLICATION MICH ARE SIMMARIZED IN THE THISTRUCTIONS OF THE ROYSES SIDE OF THE COPY OF THE APPLICATION MICH ARE SIMMARIZED IN THE THISTRUCTIONS OF THE ROYSES SIDE OF THE COPY OF THE APPLICATION MICH ARE SIMMARIZED AND ADMITTATION TO THE TOWN THE COPY OF THE APPLICATION MICH ARE SIMMARIZED AND THE COPY OF THE APPLICATION THE APPLICATION THE COPY OF	N RECORD:
(ii) Name SEE ATTACHMENT Address (iii) Name Address (iii) Name Address (iiii) Name Address (iiii) Name Address Name SEE ATTACHMENT Address Name SEE ATTACHMENT Address Name Address (iiii) Name Address S(iiii) COAL LESSEE WITH DECLARATION ON Name Boden Coal, 23 W. Main, Buck Address WV,26201; Throndale For Technologies LTD, Suite 102, 2 Avenue, Newark, NJ 07105 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following comments: (i) The Application for a Well Work Permit on Form TV-9(8) for Form TV-9 Newark, NJ 07105 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following comments: (i) The Application for a Well Work Permit on Form TV-9(8) for Form TV-9 Newark, NJ 07105 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following comments: (i) The Application for a Well Work Permit on Form TV-9 (8) for Form TV-9 Newark, NJ 07105 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following comments: (ii) The Application for a Well Work Permit on Form TV-9 (8) for Form TV-9 (10) on the received Application and Comments and Commentation and Reclamation Plan on Form TV-9 (10) unless the well work is only to plug a well, which sets out the plan for errosion and sectiment control and for DANE AND ADDRESS AND FOR TWO TO TAKE AND ADDRESS AND FOR TWO TAKES AND	N RECORD:
Address (iii) Name Address (iii) Name Address (iiii) Name Address Name	N RECORD:
(iii) Name Address Address Name Address Name Address Name Address Name Address Name Address Name Address Structure Address Address Structure Address Struc	N RECORD:
Address Address Name Address Name	
Name Address 5 (iii) COAL LESSEE WITH DECLARATION ON Name Boden Coal, 23 W. Main, Buc Address WV,26201; Arvondale Fu Technologies LTD, Suite 102, 2 Avenue, Newark, NJ 0/105 TO THE PERSON(S) NAMED ABOVE: You should have received this Four and the Following documents: (i) The Application for a Well Work Permit on Form IV-1(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and derived well and its location and, if applicable, the proposed casing and commenting program well and its location and, if applicable, the proposed casing and commenting program well and its location and, if applicable, the proposed casing and sementing program well and its location and, if applicable, the proposed casing and commenting program well and its location and, if applicable, the proposed casing and sementing program well and its location and, if applicable, the proposed casing and comments of the SIMMARIAN IN THE SIMMARIAN IN THE PROGRAM FOR SIMMARIAN IN THE PROGRAM FOR SIMMARIAN IN A SIMMARIAN IN THE PROGRAM FOR THE APPLICATION (FORM IV-2(B) OF FORM 4, DESIGNATION SIMMARIAN IN THE PROGRAM FORM A PROGRAM FORMARIAN IN THE "INSTRUCTIONS" ON THE REVERSE SIME OF THE COPY OF THE APPLICATION (FORM IV-2(B) OF FORM 4, DESIGNATION SIMMARIAN IN THE COPY OF THE APPLICATION (FORM IV-2(B) OF FORM 4, DESIGNATION FORMARIAN IN THE "INSTRUCTIONS" ON THE REVERSE SIME OF THE COPY OF THE APPLICATION (FORM IV-2(B) OF FORM 4, DESIGNATION FORMARIAN IN THE "INSTRUCTIONS" ON THE REVERSE SIME OF THE COPY OF THE APPLICATION (FORM IV-2(B) OF FORM 4, DESIGNATION FORMARIAN IN THE APPLICATION (FORM IV-2(B) OF FORMARIAN IN THE "INSTRUCTIONS" ON THE REVERSE SIME OF THE COPY OF THE APPLICATION (FORM IV-2(B) OF FORMARIAN IN THE APPLICATION (FORM IV-2(B) OF FORMARIAN IN THE APPLICATION (FORM IV-2(B) OF FORMARIAN IV-2(B) OF THE APPLICATION (FORMARIAN IV-2(B) OF FORMARIAN IV-2(B) OF THE APPLICATION (FORMARIAN IV-2(B) OF THE APPLICATION IV-2(C) OF THE APPLICATION IV-2(B) OF THE APPLICATION IV-2(B) OF TH	
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S(iii) COAL LESSEE WITH DECLARATION ON Name Boden Coal, 23 W. Main, Buc Address WV, 26201; 'Arvondale Fu Technologies LTD, Suite 102, 2 Avenue, Newark, NJ 0/105 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4) if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (2) The plat (surveyor's map) showing the well location on Form IV-5; and (3) The Construction and Reclamation Plan on Form IV-5; and (3) The Construction and Reclamation Plan on Form IV-5; and (3) The Construction and Reclamation Plan on Form IV-5; and (4) The PERSON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SHOWARDED IN THE "INSTRUCTIONS" ON THE EXPERSE SIDE OF THE CORY OF THE APPLICATION ROOM IV-2(B) (R) ROWN IV-2(B) (R)	
S(iii) COAL LESSEE WITH DECLARATION ON Name Boden Coal, 23 W. Main, Buc Address WV, 26201; Tarvondale Fur Address WV, 26201; Tarvondale Fur Technologies LTD, Suite 102, 2 Avenue, Newark, NJ 0/103 TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (3) The Construction and Reclamation Plan on Form IV-9) unless the well work is only to plug a well, which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SIMPARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (RIGHT ARE SIMPARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (RIGHT ARE SIMPARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (RIGHT ARE SIMPARIZED) AND ADDRESS OF THE APPLICATION (RIGHT ARE NOT ARE NOT ADDRESS OF THE APPLICATION (RIGHT) AND ADDRESS OF THE APPLICATION (RIGHT) AND ADDRESS OF THE APPLICATION AT ALL. Take notice that under Chapter 22 of the West Virgina Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virgina Department of Mines, with respect to a well at the location described on attacked Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified and and reclamation Plan have been mailed by registered or certified and and reclamation Plan have been mailed by registered or certified and and or delivered by hand to the person(s) named above (or by publication in certain circums	
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(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SIMMARIZED IN THE "INSTRUCTIONS" ON THE REVENSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Fermit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on expective the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which JAN 5 - 108 Is the right to extract, produce or market the oil or gas based upon a lease or leases. 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases. 1 OF MINE THE THE THE PROVISIONS IN THE PROVISIONS	
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See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.	
The truth of the information on the Notice and Application is verified and sworn to and the Notice is	
in my County and State by By Its Vice President of Production	
Joseph C. Pettey Address Post Office Drawer 40	
this 23day of December , 1983. <u>Buckhannon, WV 26201</u> My commission expires May 3 , 199/. Telephone 304-472-4610	
and the bar	
Or Gradford 3 immerina	
Notary Public, Upshur County, 08/25/202	.3

$\underline{\mathtt{I}} \; \underline{\mathtt{N}} \; \underline{\mathtt{S}} \; \underline{\mathtt{T}} \; \underline{\mathtt{R}} \; \underline{\mathtt{U}} \; \underline{\mathtt{C}} \; \underline{\mathtt{T}} \; \underline{\mathtt{I}} \; \underline{\mathtt{O}} \; \underline{\mathtt{N}} \; \underline{\mathtt{S}} \quad \underline{\mathtt{T}} \; \underline{\mathtt{O}} \quad \underline{\mathtt{A}} \; \underline{\mathtt{P}} \; \underline{\mathtt{P}} \; \underline{\mathtt{L}} \; \underline{\mathtt{I}} \; \underline{\mathtt{C}} \; \underline{\mathtt{A}} \; \underline{\mathtt{N}} \; \underline{\mathtt{T}}$

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lesso		Grantee, lessee, etc.	Royalty Book Page
Helen R. Sneberger	, et. al.	Union Drilling, Inc	. 1/8 353/25



UNION DRILLING, INC. Drawer 40 Buckhannon, WV 26201

DRILLING CONTRACTORS PRODUCERS OF OIL AND GAS

SUPPLEMENT TO FORM IV-2(A)

Date: December 23, 1983

Operator's Well No. 1-1948

SURFACE, COAL, OIL AND GAS OWNERS:

Helen R. Sneberger
Post Office Box 118
Pickens, West Virginia 26230

Rosie A. Sneberger Ketterman and/or Cody Ketterman Post Office Box 118 Pickens, West Virginia 26230

John E. Sneberger and/or Marion Sneberger Helvetia, West Virginia 26224

Anton A. Sneberger and/or Lena Sneberger Helvetia, West Virginia 26224

Vera M. Sneberger Schneider and/or Max P. Schneider Post Office Box 46 Pickens, West Virginia 26230

Katie J. Sneberger Winemiller and/or Omer W. Winemiller Helvetia, West Virginia 26224 Olga Ball and/or Willard Ball Route 1, Box 257
Elkins, West Virginia 26241

Everett Waggoner and/or Barbara Waggoner 4110 Sodom Hutchings Road Cortland, Ohio 44410

Dorothy Waggoner Lynch and/or Robert Lynch 3145 Nelson Mosier Road Leavittsburgh, Ohio 44430

David L. Varner and/or Dorothy P. Varner 624 Center Street East Warren, Ohio 44481

Louise Wuchner Helmick and/or Glelma Helmick 8005 Montero Court Prospect, Kentucky 40059



OIL & GAS DIVISION
DEPT. OF MINES
08/25/2023



Date:_	December	23	 19 83
			 A

County

Operator's Well No. 3) API Well No.

1)

State

Permit

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

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the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection on a facsimile of this surface owner's copy of the Application. and the state of t

VOLUNTARY STATEMENT OF NO OBJECTION

personal fill medicate being medicate and one medicate and interesting on a to high highest and are more resident I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those

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INSTRUCTIONS TO SURFACE OWNERS AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

I'm i mail The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months. The second secon

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all. Where to file comments and obtain additional information: Administrator of the Office of Oil and Gas	
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Administrator of the Office of Oil and Gas	C post
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West Virginia Department of Mines	
1615 Washington Street East	A STATE
Charleston, West Virginia 25311	
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Who may file comments? If you wish to file comments you must be seen to be se	MARKE THE

must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances. and the same of th

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds: The proposed well work will constitute a hazard to the safety of persons; cr

- The plan for soil erosion and sediment control is not adequate or effective; "(3) Damage would occur to publicly owned lands or resources; or other thanks
- (4) The proposed well work fails to protect fresh water sources or supplies."

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List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish ter quality prior to and after drilling. Contact the Adminisatrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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Date:_	December	23	1	9 83
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1) 2) Operator's Well No.

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STATE OF WEST VIRGINIA

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DEPARTMENT OF SUPERIOR POLICE PLANTAGE PROPERTY

INSTRUCTIONS TO SURFACE OWNERS AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

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NOTE: You are not required to file any comment at all. - District was partitly to the property of the walk

Where to file comments and obtain additional information:

in designation in the particular state of the state of th Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311

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(304) 348-2057

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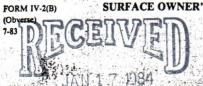
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Operator's Well No.

3) API Well No. State County Permit

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Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

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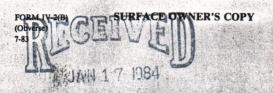
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OIL & CAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

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The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

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(For execution by corporation, partnership, etc.)	(For execution by natural persons)
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3) API Well No.

State County

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPT. OF MINES DEPARTMENT OF MINES, OIL AND GAS DIVISION

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the control of the co I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those

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Its	Date	(Signature)	State of the State
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INSTRUCTIONS TO SURFACE OWNERS

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EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months. the special response to the contract of the special sp

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all. HOSSINGE WIN

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

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Art Folia Stations Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time. and a supplied the state of the

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds: "(1) The proposed well work will constitute a hazard to the safety of persons; or

- "(2) The plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for soil erosion and sediment control is not adequate or effective; or the plan for the plan for soil erosion and sediment control is not adequate or effective; or the plan for the plan for
- "(3) Damage would occur to publicly owned lands or resources; or works have

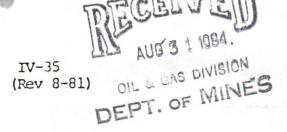
TO THE PARTY OF THE PARTY

"(4) The proposed well work fails to protect fresh water sources or supplies." have an incommend of the desired of the same particular plant.

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator. reformer which the engine being the morning of the contraction of the

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Adminisatrator's office or an Oil and Gas Inspector to obtain a copy of the list. and a control of the control of the

RAUD , 0863





State of Mest Virginia

Bepartment of Mines Wil und Vas Division

Date	August	30,	1984
Operat	or's		
Well N	lo	1 - 19	948
Farm	John E.	Sneber	ger #1
API No	. 47 -	083	- 0863

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE				OF			
	DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

LOCATION: Elevation: 3012' Watershed Ma	rsh Fork			(4)
District: Middle Fork County Rand	lolph	Quadrangl	ePic	cens
COMPANY Union Drilling, Inc.		116.12		
ADDRESS P.O.Drawer 40, Buckhannon, WV 26201	Casing	Used in	Left	Cement
DESIGNATED AGENT Joseph C. Vanzant, Jr.	Tubing	Drilling		fill up Cu. ft.
ADDRESS P.O.Drawer 40, Buckhannon, WV 26201	Size	DITTI	III WEIT	Cu. It.
SURFACE OWNER see attachment	20-16	67.4		
ADDRESS	Cond.		7.5	
INERAL RIGHTS OWNER see attachment	13-10"	20.00	20.00'	
ADDRESS	9 5/8			
DIL AND GAS INSPECTOR FOR THIS WORK	8 5/8	902.45	902.45'	379 cf
Phil Tracy ADDRESS Forest Fest.Apts., Elkins, WV	7			
PERMIT ISSUED 1/23/84 26241	5 1/2			
DRILLING COMMENCED 8/13/84	4 1/2		4370.95'	680 cf
ORILLING COMPLETED 8/19/84	3		743	
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			1
	-		1	
TOLOGICAL MARGIN PORMATON		Den	th 45	500' feet
Depth of completed well 4451' feet R	otary xx	/ Cable	Tools_	
Depth of completed well 4451' feet R Water strata depth: Fresh 1257' feet;	Salt_n	_/ Cable	Tools_	
Depth of completed well 4451' feet R Water strata depth: Fresh 1257' feet; Coal seam depths: 12/15, 17/20,208/11, 288/9	Salt n	_/ Cable one feet being mine	Tools_	area? no
Depth of completed well 4451' feet R Water strata depth: Fresh 1257' feet;	Salt n	_/ Cable one feet being mine	Tools_	area? no
Depth of completed well 4451' feet R Water strata depth: Fresh 1257' feet; Coal seam depths: 12/15, 17/20,208/11, 288/9 489/94, 510/12, 535/38, 70	Salt n OIs coal	_/ Cable one feet being mine /51	Tools_	
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton - 2 stage Foam Frac - 8/23/84

4000/04 - Riley - 45,000# sand, 500 Bbls water and 419,000 scf nitrogen

4314.18 - Benson - 45,000# sand, 485 Bbls water and 384,000 scf nitrogen

WELL LOG

FORMATION	COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
	Sand & Shale	0	12	
	Coal	1.12	15	
	Sand & Shale	15	17	and the second of the second o
	Coal	17	20	
	Sand & Shale	20	208	Witan in the cost of the Life in the Leading
	Coal	208	211	
	Sand & Shale	211	288	
	Coal	288	290	
	Sand & Shale	290	489	
	Coal	489	494	
	Sand & Shale	494	510	
	Coal	510	512	
	Sand & Shale	512	535	
	Coal	535	538	
	Sand & Shale	538	706	and the second s
	Coal	706	710	
	Sand & Shale	710	848	
	Coal	848	851	
	Sand & Shale	851	1769	l" stream water @1257'
	Blue Monday	1769	1818	
	Big Lime	1818	1925	
	Injun	1930	2095	
	Squaw	2108	2125	
	4th Sand	2572	2620	
	5th Sand	2648	2678	
	Bayard	2688	2736	
1.	Elizabeth	2823	2845	
	Speechly	3090	3107	
	Riley	3999	4093	Long County Colors Care Differences
	Benson	4311	4325	
			4451'	T.D. 2/10ths thru 1" = 14 mcf
			12 - 12 Car V	
		The state of	10.2	1.00

(Attach separate sheets as necessary)

	UNION DRILLING, INC.
We]	11 Operator
By:	Joseph C. Felty 08/25/2023
Date:	Joseph C. Pettey, Vice President of Production
	0 /20 /0 /

8/30/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





1)	Date:_	December	23	7 - MAR (4.2)	19	83	
		The state of the state of the		A CONTRACTOR OF THE PARTY OF TH		100000	120

Permit

Operator's Well No. 1-1948

3) API Well No. 47
State County

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MIREPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

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			Productio		(中国 中国 () () () () () () () () () (storage		_/ Shallow _X/)
5) LOCATIO			3012		Committee Committee	The state of the s	Marsh Fork	The second secon	
6) WELL OP	Provide the State of the Control of		A STATE OF THE STA		THE PROPERTY OF STREET AND STREET	_ County: Ran	Control Contro	Quadrangle:	C. Vanzant, Jr.
Address		A CONTRACTOR OF THE PARTY OF TH			THE RESERVE OF THE PERSON NAMED IN				Drawer 40
ALC: YEAR PROPERTY OF THE PARTY	BI	CONTRACTOR AND A SECOND				oth predicate on the	Address Address in a	Buckhannon,	
8) OIL & GAS INSPECTOR TO BE NOTIFIED					9) DRILLING	Section 2011 and a second section of the section of the second section of the secti			
Name	participate and the ball of the state of the state of	and the second second	Control of the Contro	Statistics		<u> </u>	Name Un	ion Drilling,	Inc.
Address			Deliv			一个 不是 经 的 的 的 的 的 的 的 的 的 的 的 的 的 的 的 的 的 的	Address	Post Office	Drawer 40
A Section of the sect	kana i I.	LLamoi	企业 不同用的 2個		267	taring the country	ALL A SHADE SHADE	Buckhannon,	WV 26201
10) PROPOSE	D WELL	WORK:	THE PARTY OF THE PARTY OF	X	_/ Drill	deeper	/ Redrill	/ Stimulate/	
		HATT	THE RESERVE AND DESCRIPTION OF STREET			Perfor	STATE OF STATE OF STATE OF	With the second of the second of the	
(1) GEOLOGI	CAL TAR	GET FOI		Les promises and the	enson	n well (specify)			
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13) Appro	PO STATE OF STATE OF		Bertale Warr to Market	ALTERNA	9	feet; salt,	4	feet.	
14) Appro		A Part and the same	A Charles Market	sdastine)	?	Resident - Broke Sitter	al being mined in the	atorizated action and automorphism of the	/ No X
15) CASING A	AND TUBI	NG PRO	GRAM	5 7 6 13		est live to the	ik alamak 17	STARTA NEWS	
CASING OR TUBING TYPE		SPE	CIFICATION	S		FOOTAGE II	NTERVALS	CEMENT FILL-UP	PACKERS
The season to supply	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	E-diameter in the Market
Conductor	11-3/		32	172	X	301	30'	FI - EXELECTED	Kinds
Fresh water ma	QA161	restantes	and middle	111111111111111111111111111111111111111	di diaga		or en Washington I	The state of the	The sale may not the
Coal	B P IS	29.8045		24 Sales	L contract	anting and glavers.	and the property of the same of	ir sa thiệt đã tha	Sizes OTE TO THE PROPERTY.
Intermediate	8-5/8	J	10 5		X	1000	1000'	209 sacks	100 AUG 14 AUG 1900
Production	4-1/4		10.5	X	7.50	4500*	4500'	941 Sacks	Depths set
Cubing Liners		Andrew St.	alar ve	Shirt Shirt	- Free All	Addition of the control of the contr			
Access to wish	1000			100	CHANGE			The state of the block party and	Perforations:
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行者的法的地位		证法计划			學學的				
opies of (1) a No on Form IV-6, as	on a facsir on a facsir e that I hav otice of App nd (4) a Co	f the App nile of the re read the plication of	is surface of the sur	VO ons to si Work P	face owner s copy of LUNTAR urface own fermit on I on Plan on	r(s) of record sign(s) the Application. Y STATEMENT Of the record of the reverse sign and record in the record sign and record sign a	F NO OBJECTIO de of this Applica Application for a proposed well wo	tion for a Well Work Pe Well Work Permit on F ork on my surface land	ermit, and that I have received
For execution by	y corporation	on, partn	ership, etc	.)		<u>(</u> For	execution by natu	ral persons	
IAME:		2. 对"现代 2	SECULE TO S				To so H	Hemma	115
Ву							· · ·	(Signature)	Date: <u>/</u>
Its			rii dil	D	ate	3	arbaia	(Signature)	Date: <u>/ - / / 5</u>
sousti sekt a									Surface Owner
			1						AND THE RESIDENCE OF THE PARTY

FORM IV-2(B) SURFACE OWNER'S COPY
Reverse





State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

OIL & GAS DIVISION DEPT. OF MINES

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT September 24, 1984

COMPANY	Union Drilling, Inc.	PERMIT NO	083-0863
P. O. I	Drawer 40	FARM & WELL NO	John Sneberger #1
Buckhar	nnon, West Virginia 26201	DIST. & COUNTY	Middle Fork/Randolp
		TV	COMPLEANCE
RULE	DESCRIPTION	YES	COMPLIANCE S NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Wo Prepared before Drilling to Preventing High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Wa Reclaimed Drilling Pits No Surface or Underground Polluting Requirements for Production & Gat Well Records on Site Well Records Filed Identification Markings	ent Waste	
Your wel	NSPECTED THE ABOVE CAPTIONED WELL 1 record was received and reclamate pter 22, Article 4, Section 2, the for the life of the well.	SIGNED Plie DATE 10- tion requirements app	So-84
		Administrator-	Oil & Gas Division
		January	11, 1985
		DAT	E

PS Form 3800, Feb. 1982

P 471 413 868 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

	(Bee Reverse)	3 19	5	
	Arvondale Fuel Tech	nno1	ogie	S
	Suite 102, 215 Cent		20	4
	P.O., State and ZIP Code Newark, NJ 07103	2 E	7100	iiu
P. S. A. C.	Postage	\$	SURFIG.	
\$1.5 J.55	Certified Fee	3411	MON.	
834,072	Special Delivery Fee	a citalia		
	Restricted Delivery Fee		In the second	
	Return Receipt Showing to whom and Date Delivered		0 to	
35	Return Receipt Showing to whom, Date, and Address of Delivery		100	
b. 1982	TOTAL Postage and Fees	\$	-	
Form 3800, Feb.	Postmark, or Date	A Section of the Sect		
PS Fc	MM			

P 471 413 869 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Boden Coal	
Street and No. 23 West Main Stree	et
Buckhannon, WV 26	5201
Postage	\$
Certified Fee	September 1
Special Delivery Fee	Spends Stands
Restricted Delivery Fee	81 84 84 pt
Return Receipt Showing to whom and Date Delivered	na 23 9 ⁰ la
Return Receipt Showing to whom, Date, and Address of Delivery	and and
TOTAL Postage and Figs	\$ 5
Postmark or Date 1984	

P 471 413 870

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

See Reverse

	(See Keverse)	
	Mr. & Mrs. Glelma F Street and No. 8005 Montero Court	Helmick
	Propsect, KY 4005	9
LINE HA.	Postage	\$ 2 2
	Certified Fee	900 B
REACES	Special Delivery Fee	Marie S
	Restricted Delivery Fee	E.Q.2
	Return Receipt Showing to whom and Date Delivered	25 GT FL
	Return Receipt Showing to whom, Date, and Address of Delivery	7 7 7
b. 1982	TOTAL Postage and Fees	\$
Form 3800, Feb.	Postmark or Date 1084	The second second
PS		

P 471 413 871

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Mr. & Mrs. David L.	Varner
Street and No. 624 Center Street	2 P. S.
P.O., State and ZIP Code East Warren, Ohio	44481
Postage	\$ turns
Certified Fee	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Special Delivery Fee	Second Se
Restricted Delivery Fee	apea (0.94
Return Receipt Showing to whom and Date Delivered	20 C C C C C C C C C C C C C C C C C C C
Return Receipt Showing to whom, Date, and Address of Delivery	and dearly
TOTAL Postage and Fees	\$ 2
Postmark or Date JAN 1984	A Topogot and

P 471 413 872

NO INSURANCE COVERAGE PROVIDED-

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

Mr. & Mrs. Robert I	ynch
3145 Nelson Mosier	Road
Leavittsburgh, Ohio	44430
Postage	\$
Certified Fee	
. Special Delivery Fee	1 7 7
Restricted Delivery Fee	9 8
Return Receipt Showing to whom and Date Delivered	# W
Return Receipt Showing to whom, Date, and Address of Delivery	2 S S S S S S S S S S S S S S S S S S S
TOTAL Postage and Fees N	\$
TOTAL Postage and Coes Vices Postmark or Deces Vices V	
PS Fo	

P 471 413 873

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	2 9
Mr. & Mrs. Everett	Waggone
Street and No. 4110 Sodom Hutching	s Road
P.O., State and ZIP Code Cortland, Ohio 44	3 4 3 4 1
Postage	\$
Certified Fee	कारी कि भट्टक अ
Special Delivery Fee	
Restricted Delivery Fee	100 mg
Return Receipt Showing to whom and Date Delivered	8 g
Return Receipt Showing to whom, Date, and Address of Delivery	At Sort
TOTAL Postage and Fed AV	\$ 0
Postmark or Os JAN	1
109A	A Marian
08/25/202	23

PS

P 471 413 874

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(Bee Reverse)	
Mr. & Mrs. Willard	Ball
Route 1, Box 257	7 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
P.O., State and ZIP Code Elkins, WV 26241	1
Postage	\$
Certified Fee	200
Special Delivery Fee	Singo Bardon Bardon
Restricted Delivery Fee	- 10 E
Return Receipt Showing to whom and Date Delivered	9 m
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	
Annual transfer of the second	A separate

PS Form 3800, Feb. 1982

P 471 413 876

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

. 5	Sent to	
Mr.	& Mrs. Omer W. Wir	nemiller
12	Street and No.	
OT ZSMA	P.O., State and ZIP Code Helvetia, WV 262	224
	Postage	\$ 2
OT MOSTRA	Certified Fee	Carlo S
83403	Special Delivery Fee	200
FERIS.	Restricted Delivery Fee	3 1
74	Return Receipt Showing to whom and Date Delivered	2 0
	Return Receipt Showing to whom, Date, and Address of Delivery	
b. 198	TOTAL Postage and Face V	\$ '
PS Form 3800, Feb. 1982	Postmark or Date JAN	10 mm
PS	W	

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

Mr. & Mrs. Max P. S	Schneid
Post Office Box 46	
Pickens, WV 26230	
Postage	\$
Certified Fee	454
Special Delivery Fee	sthe was a selection of the selection of
Restricted Delivery Fee	men.
Return Receipt Showing to whom and Date Delivered	7 8
Return Receipt Showing to whom, Date, and Address of Delivery	of m
Date, and Address of Delivery TOTAL Postage and Fees	\$ 0
Postmerk or Date	P. Jq sast skr

P 471 413 880

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Street and No.	14	1.3
P.O., State and ZIP Code Helvetia, WV 2622	24	61494
Postage	\$	C All
Certifled Fee	W. E. W.	
Special Delivery Fee	100 July 100	15. st.g.0
Restricted Delivery Fee		Cope a
Return Receipt Showing to whom and Date Delivered		
Return Receipt Showing to whom, Date, and Address of Delivery		137 (SF
TOTAL Postage and Pees	\$	10.00
Postmark or Date		- Car
	8	

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

P.O., State and ZIP Code Helvetia, WV 262.	24
Postage	\$
Certified Fee	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Special Delivery Fee	and a solution
Restricted Delivery Fee	e f
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark on Date)	

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

7804	Mr. & Mrs. Cody Ket	terman	
	Street and No. Post Office Box 118		
	P.O., State and ZIP Code Pickens, WV 26230		
WYHA U	Postage	\$ 10 m	
WITE AD	Certified Fee		
COLE	Special Delivery Fee	A THE PARTY OF THE	
	Restricted Delivery Fee	120 57	
	Return Receipt Showing to whom and Date Delivered	# D 10	
2	Return Receipt Showing to whom, Date, and Address of Delivery	10 4th	
0. 1982	TOTAL Postage and Fees	\$ 0	
3800, Feb.	Postmark or Date	189 - Zin	
n 380	1904		
S Form	M		
PS	08/25/202	3	

P 471 413 884

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

(See Reverse)	
Sent to Helen R. Sneberger	
Post Office Box 118	3
Pickens, WV 26230	
Postage	\$
Certified Fee	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Special Delivery Fee	A STATE OF THE STA
Restricted Delivery Fee	7.00
Return Receipt Showing to whom and Date Delivered	25 ST E20
Return Receipt Showing to whom, Date, and Address of Delivery	the sta
TOTAL Postage and Fees VV	\$
Postmark or Date JAN	
Wi 1984	

