



1) Date: December 6, 19 83
 2) Operator's Well No. A-1443 (Norvell)
 3) API Well No. 47 - 083 - 0862
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2190' Watershed: Middle Fork River
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR Alamco, Inc. Address P. O. Box 1740 Clarksburg, WV 26301
- 7) DESIGNATED AGENT D. L. Wheeler Address P. O. Box 1740 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phil Tracy Address General Delivery Ellamore, WV 26267
- 9) DRILLING CONTRACTOR: Name Development Drilling, Inc. Address P. O. Box 1740 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5,000 feet
- 13) Approximate strata depths: Fresh, 18' and 68' feet; salt, _____ feet.
- 14) Approximate coal seam depths: 13 and 63' Is coal being mined in the area? Yes No
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	
Fresh water									
Coal	8-5/8"		20#	X		970' 538'	970' 538'	Cement to Surface	NEAT
Intermediate									
Production	4-1/2"		10.55#	X		5000	5000	Req. by Rule 15.01	
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0862 Date January 23, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 23, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing: <input checked="" type="checkbox"/>	Fee: 25224
-------	--	---	---	------------

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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DEPT. OF MINES
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

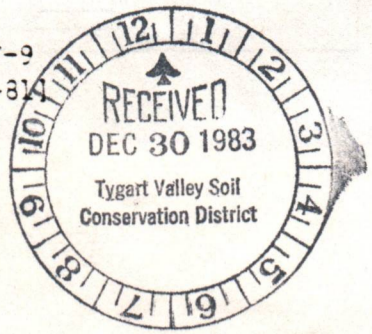
	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

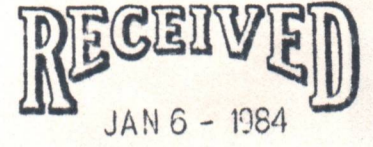
Reason: _____

Agent	Plan	Casing	Pos



State of West Virginia
Department of Mines
Oil and Gas Division

Date 12/28/83
Well No. A-1443
API No. 47 - 083 - 0862
State County Permit



CONSTRUCTION AND RECLAMATION PLAN

OIL & GAS DIVISION
DEPT. OF MINES

Company Name ALAMCO
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner G.H. DORWELL

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 12-31-83 Junius Hedrick (Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2:12

Structure CULVERTS (B)
Spacing 18" I.D. (WHERE NEEDED)
Page Ref. Manual 2:7

Structure RIP RAP (C)
Spacing ROCK
Page Ref. Manual N/A

Structure DRAINAGE Ditch (1)
Material Earthen
Page Ref. Manual 2:12

Structure RIP RAP (2)
Material ROCK
Page Ref. Manual N/A

Structure _____ (C)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* TALL FESCUE 40 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* TALL FESCUE 40 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre

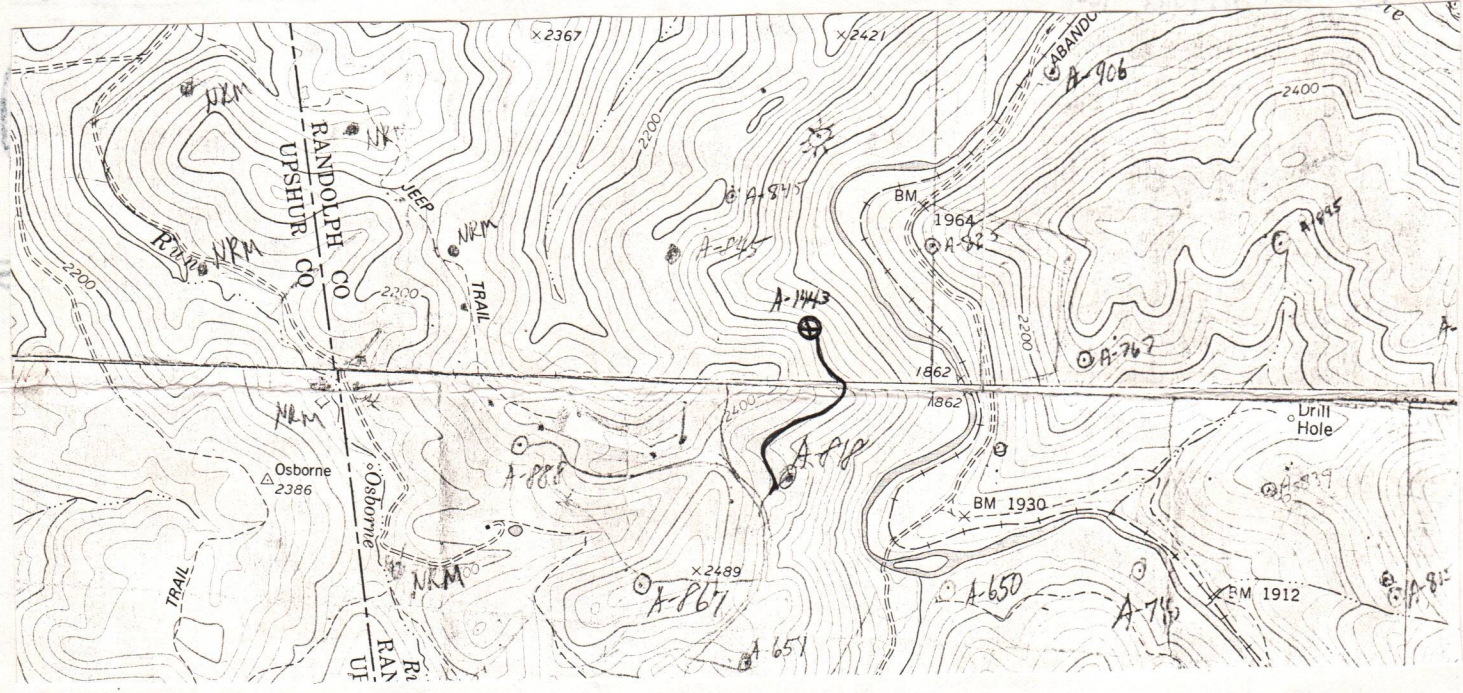
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 08/25/2023
ADDRESS _____
PHONE NO. _____

LEGEND	
WELL SITE	
ACCESS ROAD	

Attach or photocopy section of involved topographic map
Quadrangle ELLAMORE 7.5' MIN.

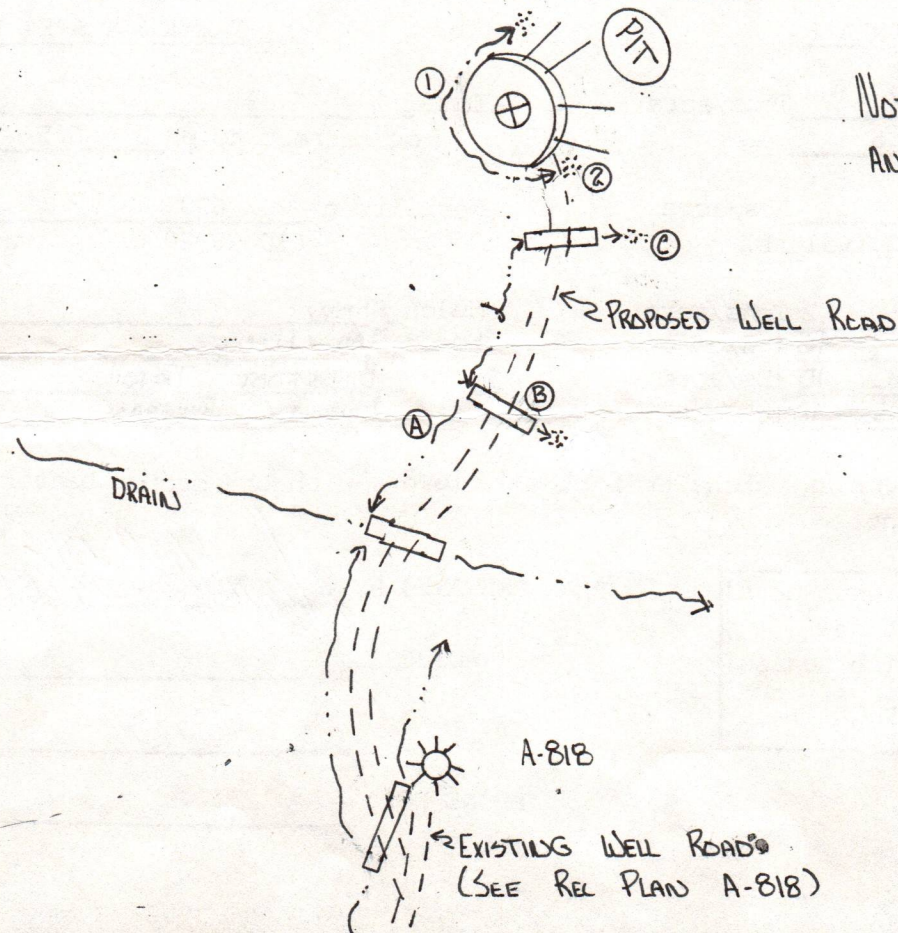


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet Spot	
Building	
Drain pipe	
Waterway	

COMMENTS

Slope of access road 10 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



NOTE: TOPSOIL TO BE PILED AND USED IN RECLAMATION.

08/25/2023

EXISTING WELL ROAD (SEE REL PLAN A-818)

1) Date: December 6, 19 83
2) Operator's
Well No. A-1443 (Norvell Hrs.)
3) API Well No. 47 - 083 - 0862
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name John W. Norvell
Address P. O. Box 336
St. Albans, WV 25177
- (ii) Name Woody Lumber Co.
Address Royal Rt. 4, Box 212
Buckhannon, WV 26201
- (iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name James Joseph LaRosa
Address 420 Buckhannon Pike
Clarksburg, WV 26301

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
JAN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler

this 6th day of December, 19 83.

My commission expires 2/1/84, 19 89.

Elaine A. Cox
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR ALAMCO, INC.

By Daniel L. Wheeler

Its Vice President

Address P. O. Drawer 1740

Clarksburg, WV 26301

Telephone 304-623-6671

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
G. H. Norvell & Helen Norvell	Allegheny Land & Mineral Co.	1/8	278	523

08/25/2023

RECEIPT FOR CERTIFIED MAIL
 A-1443 Permit
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL


(See Reverse)

Sent to
 Woody Lumber Company
 Royal Route 4, Box 212
 Buckhannon, West Virginia

ALAMCO, INC.
 State and ZIP Code
 200 W. Main Street
 P. O. Box 1740 \$
 Clarksburg, WV 26302

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982



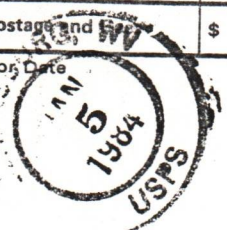
ATTN: LAND DEPT.
 P 406 781 978
 RECEIPT FOR CERTIFIED MAIL
 A-1443 Permit
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

James Joseph LaRosa
 420 Buckhannon Pike
 Clarksburg, West Virginia

ALAMCO, INC.
 Street and No.
 200 W. Main Street
 P. O. Box 1740 \$
 Clarksburg, WV 26302

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982



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 OIL & GAS DIVISION
 DEPT. OF MINES

ATTN: LAND DEPT.
 P 406 781 979
 RECEIPT FOR CERTIFIED MAIL
 A-1443 Permit
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

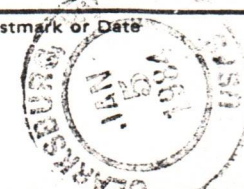
(See Reverse)

Sent to
 John W. Norvell
 P. O. Box 336
 St. Albans, West Virginia

ALAMCO, INC.
 State and ZIP Code
 200 W. Main Street
 P. O. Box 1740 \$
 Clarksburg, WV 26302

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982



08/25/2023

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OIL & GAS DIVISION

DEPT. OF MINES

08/25/2023

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APR 24 1984



Date April 19, 1984
Operator's _____
Well No. A-1443
Farm Norvell
API No. 47 - 083 - 0862

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL ___ / GAS X / LIQUID INJECTION ___ / WASTE DISPOSAL ___ /
(If "Gas", Production ___ / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 2190' Watershed Middle Fork River
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

COMPANY ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER G.H. Norvell, et ux, et al
ADDRESS St. Albans, WV 25117

MINERAL RIGHTS OWNER G.H. Norvell, et ux, et al
ADDRESS St. Albans, WV 25117

OIL AND GAS INSPECTOR FOR THIS WORK Phil Tracy
ADDRESS Ellamore, Wv 26267

PERMIT ISSUED January 23, 1984

DRILLING COMMENCED March 12, 1984

DRILLING COMPLETED March 21, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
11-3/4"	23'	Pulled	
9 5/8"			
8 5/8"	764'	764'	to surface
7"			
5 1/2"			
4 1/2"	4763'	4763'	w/80 sks 4300'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5000 FEET

Depth of completed well 4969 feet Rotary x / Cable Tools _____
Water Strata depth: Fresh 140, 360 & 936 feet Salt _____ feet
Coal seam depth: 267-270 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation Elk Pay zone depth See back feet
Gas: Initial open flow 10 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 852 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 1100 psig (surface measurement after 21 hours shut-in
(If applicable due to multiple completion--))
Second producing formation _____ Pay zone depth 08/25/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
(continue on reverse side)

RAND. 0802

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OIL & GAS DIVISION
DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured March 29, 1984
Perforations: 4647 - 4653
4656 - 4662 1st Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	10	1/4" stream water @ 140'
Sand & Shale	10	267	1/4" stream water @ 360'
Coal	267	270	Damp @ 936'
Sand & Shale	270	469	Gas check @ 1317' No show
Red Rock	469	482	Gas check @ 1693' No show
Sand & Shale	482	558	Gas check @ 2352' No show
Red Rock	558	575	Gas check @ 2696' No show
Sand, Shale & Red Rock	575	629	Gas check @ 3480' No show
Sand & Shale	629	700	Gas check @ 4162' No show
Red Rock & Shale	700	786	Gas check @ 4504' No show
Sand & Shale	786	911	Gas check @ 4667' 10 MCF/D
Lime & Sand	911	1006	Gas check @ 4755' 10 MCF/D
Lime	1006	1098	
Shale	1098	1103	
Injun	1103	1202	
Sand & Shale	1202	4969 T.D.	

GAMMA RAY LOG TOPS

Gantz 1330'
4th Sand 1617'
5th Sand 1734'
Speechley 1944'
Balltown 2254'
Bradford 2880'
Riley 3246'
Benson 3450'
Alexander 3700'
1st Elk 4630'
2nd Elk 4706'
3rd Elk 4802'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Raymond [Signature]
Vice President Oil & Gas Operations

Date: April 19, 1984

08/25/2023

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 1, 1984

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NOV 26 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Alamco, Inc.

PERMIT NO 083-0862

P. O. Drawer 1740

FARM & WELL NO G. H. Norvell #A-1443

Clarksburg, West Virginia 26301

DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy

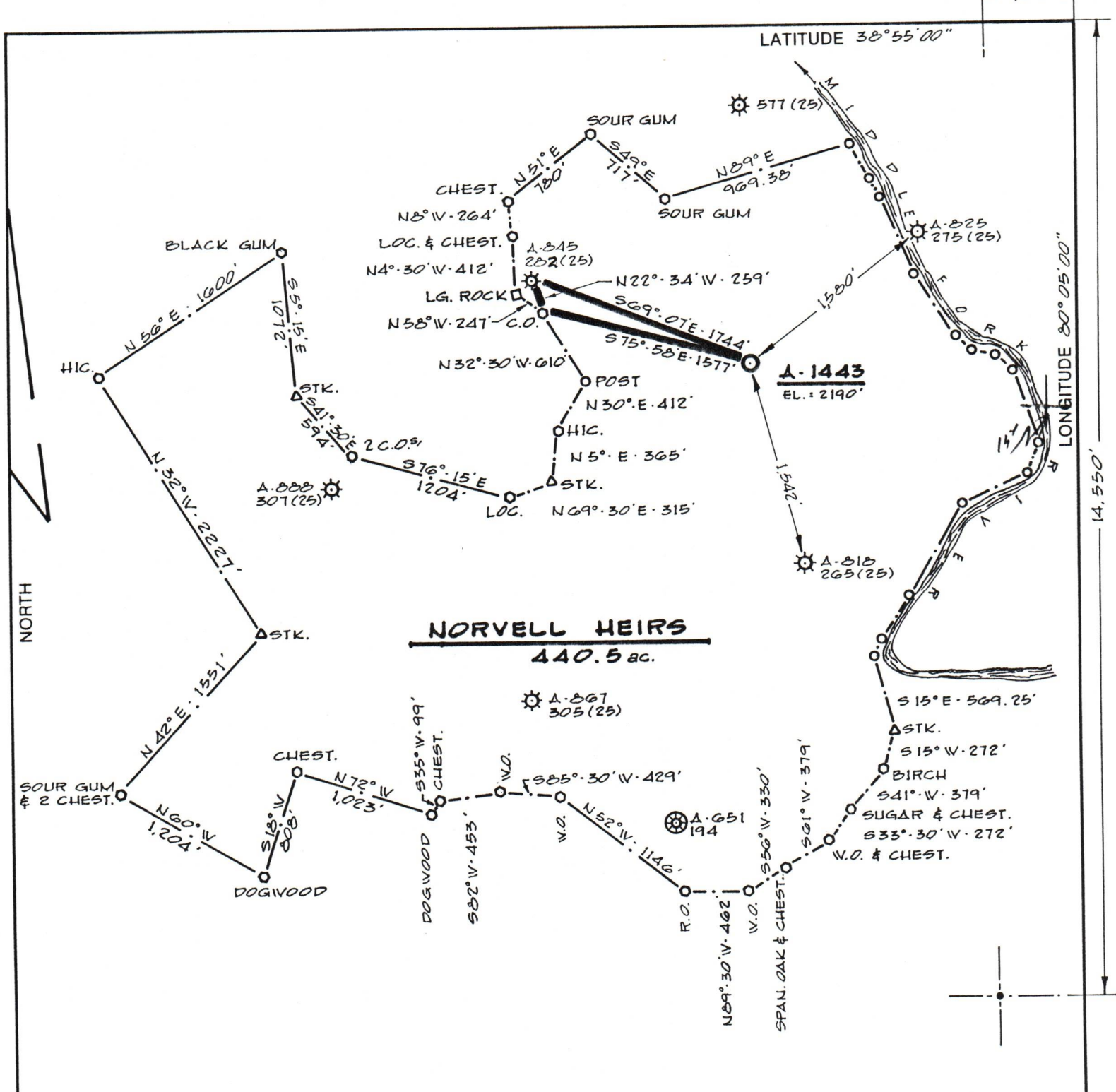
DATE 11-20-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

January 11, 1985

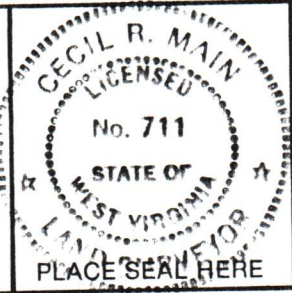
DATE _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1,000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION A-825, ΔPI: 275
ELEV.: 2061'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE DECEMBER 1, 1983
 OPERATOR'S WELL NO. A-1443
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2,190' WATERSHED MIDDLE FORK RIVER
 DISTRICT ROARING CREEK COUNTY RANDOLPH

QUADRANGLE ELLAMORE T.5
 SURFACE OWNER NORVELL HEIRS ACREAGE 440.5
 OIL & GAS ROYALTY OWNER G. H. NORVELL LEASE ACREAGE 440.5

LEASE NO. 1395
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5,000'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL WHEELER
 ADDRESS P.O. BOX 1740, CLARKSBURG, W.VA. 26302-1740 ADDRESS P.O. BOX 1740, CLARKSBURG, W.VA. 26302-1740

083 RANDOLPH COUNTY NAME PERMIT 0862

08/25/2023