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2)	Operat	or's	2113	Vales	I MA	Ó

Well No. <u>A-1395</u> <u>Rich Mountain</u> API Well No. <u>47</u> - <u>083</u> - <u>0839</u>

3) API Well No. 47 - 083 - 0839 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

T BOND RN 19 19 14856					A	PPLICA	TION FOR A WEI	LL WORK PERMIT					
B (If "Gas" Production X Underground storage Deep Shallow X) Elevation: 2631 Watershed: Roaring Creek WELL OPERATOR ALANGO, INC. 7) WELL OPERATOR ALANGO, INC. 7) WELL OPERATOR ALANGO, INC. 7) Clarksburg, WV 26301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Stewart Address P. O. BOX 1740 Clarksburg, WV 26301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Stewart Address P. O. BOX 1740 Clarksburg, WV 26301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Stewart Address P. O. BOX 1740 Clarksburg, WV 26301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Development Drilling, Inc. Address P. O. BOX 1740 Clarksburg, WV 26301 Other physical change in well (specify) GEOLOGICAL TARGET FORMATION, Ell. 12) Estimated depth of completed well, 55001 GEOLOGICAL TARGET FORMATION, Ell. 13) Approximate trata depths: Fresh, 204, 132, 8-29 feet; salt, feet. 14) Approximate trata depths: Fresh, 204, 132, 8-29 feet; salt, feet. CASING AND TUBING PROGRAM SINGG OR SECURICATIONS SINGG OR SECURICATIONS SINGG OR SECURICATIONS INSIGHT OF STATES OF STA	WELL TY	PE: A Oi	igw G	Ga / Ga	is	XT OZ	Obis (IF ANY)	ANDRONDLE	DIFICATIONS	PERMIT MO			
DOCATION: Elevation: 2631 Watershed: Roaring Creek County: Randolph Quadrangle: Junior, 7.5¹ Well OPERATOR ALAMCO, INC. Address P. O. Box 1740 Address P. O. Box 1740 Clarksburg, WV 26301 Clarksburg (Clarksburg) Control of Control of Clarksburg, WV 26301 Clarksburg (Clarksburg) Clarksburg, WV 26301 Clarksburg (Clarksburg) Clarks													
WELL OPERATOR ALAMCO, INC. Address P. O. Box 1740 Clarksburg, WV 26301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Stewart Address P. O. Box 345 Jane Lew, WV 26378 PROPOSED WELL WORK: Plug off old formation. Perforate new formation. GEOLOGICAL TARGET FORMATION. Elk 13) Approximate traits depths: Fresh, 204,132, & 29 feet; salt. 13) Approximate to all seam depths: 266-268; 1032-1035 Is coal being mined in the area? Yes. CASING AND TUBINO PROGRAM SING OFF Size Grade Perforate New Used Fording Left is well Best Grade Perforations FOUTAGE INTERVALS In water 8-5/8! Address P. O. Box 1740 Clarksburg, WV 26301 Stimulate Feet. ON & GAS DIVISIO ON & GAS DIVISIO CREENT FILLUP ON AACAS COME FOR THE LATE OF THE	LOCATIO	N: Elev	vation: _	2	631		_ Watershed: _						
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PROPOSED WELL WORK: Plug off old formation	Address	P.	O. Box	x 345				Address	P. O. Box	1740			
PROPOSED WELL WORK: Plug off old formation		Jan	e Lew	WV	263	78			Clarksburg	, WV 26301			
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								Admi	nistrator, Office of O	il and Gas			

NOTE: Keep one copy of this permit posted at the drilling location.

File

FORM	IV-2(B)
Reverse	

FILE COPY





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK Name Mobert Steward F. C. Box 1740 Address P. O. Box 345 H) GEOLOGICAL TARGET FORMATION 44) Abproximate coal seam depths: 2664268 : 1032-OF & GAS DIVISION DEPT DE MINE

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Application received	Follow-up inspection(s)					
Well work started	" DRUGETNO PERMIT					

Completion of the drilling This peruit covering the well operator and well location shows below is evidence of permission granted to mill in accordance with the partial quitements subject to the condutions contained herein and on the reverse neighbor units the given to the District Oil and Cas Inspection

Well Record received was and to rotate and the well-back and who well be seen to the contract page of the seen and the see and was inspector 24 hours before acrual permitted work has commenced.) Reclamation completed based of the Notice and engineering the relational plan subject to any modifications and in the Notice and engineering the relation to the notice and engineering the relation to the notice and engineering the relation to the relatio

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Reason:		

Date(s)

P 349 346 183 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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OR I		RE	STRICTED DELIVERY	¢			
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CONSULT POSTMASTER FOR FEES	OPTIONAL SERVICES	RN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢			
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5		RETURN	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢			
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OCT 26 1983

OIL & GAS DIVISION DEPT. OF MINES

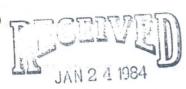
P 349 346 180 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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IV-35 (Rev 8-81) 5





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date January 9, 1984 Operator's Well No. A-1395
Farm Rich Mountain Co. API No. 47 - 083 - 0839

OIL & GAS DIVISION

DEPT. OF MINES OIL and GAS DIVISION

WELL OPERATOR'S REPORT OF

DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

LOCATION: Elevation: 2631' District: Roaring Creek County	Wat Rando	ershed Ro	aring Cree	ek Junior 7.5'
to the second se	us usin	1 41 95	NO FOR THEFE	CONTA
COMPANY ALAMCO, INC 200 West Main Street				
ADDRESS Clarksburg, West Virginia 26301	Casing	Used in	Left	Cement
DESIGNATED AGENT ALAMCO, INC	& Tubing	Drilling	in Well	fill up Cu. Ft.
200 West Main Street ADDRESS Clarksburg, West Virginia 26301	Size 20-16 Cond.	5 / 1		1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +
SURFACE OWNER Carl G. Spessert, et ux		N 5.3		544
ADDRESS Kearns, W	9 5/8"			
MINERAL RIGHTS OWNER Rich Mountain Co.	8 5/8"	1025'	1025'	to surface
ADDRESS P.O. Box 252, Elkins, WV 26241		3 42 4		CO Sulluce
OIL AND GAS INSPECTOR FOR THIS WORK ROBERT	7"	n no r		
Stewart ADDRESS P.O. Box 345, Jane Lew, WV	5 1/2" 4 1/2"	4960'	4960'	w/600 sks
PERMIT ISSUED November 14, 1983	3	4300	4500	1300
DRILLING COMMENCED November 27, 1983	2			
DRILLING COMPLETED December 4, 1983				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners	100		
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	used	3 50		900 1 F
GEOLOGICAL TARGET FORMATION Elk		DEPTH	5500	FEET
Depth of completed well 5521 fe	et Rota	ry x /	Cable 1	Tools
Water Strata depth: Fresh 70 70 70 70 70 70 70 70 70 70 70 70 70			feet S	
Coal seam depth: 262-265, 411-415		_Is coal beir	ng mined i	in this area?
OPEN FLOW DATA Producing formation_Elk, Benson-Riley, Spe	echlesz	Pau zono	donth Coo	hagh foot
Gas: Initial open flow No show Mcf/d		The state of the s		
Final open flow 1122 Mcf/d				Bb1/d
Time of open flow between ini		**		
Static rock pressure 575 psig (surface m				
(If applicable due to multiple completion-				
Second producing formation	tion takes you according to the water.	Pav zor	ne dpeth _	feet
	Oil:			
Final open flow Mcf/d		Final open f		
Time of open flow between init	ial and			
Static rock pressure psig (surface mea		The second secon		
			e on rever	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured December 13, 1983 Perforations: 2312 - 2321 Speechley 4802 - 48054830 - 4834 3452 - 3454 4838 - 4839

3462 - 3464 3508 - 3510 3691 - 3696 Benson-Riley 4847 - 4850 4859 - 4862 4872 - 4873 Elk

OIL / GAS 2 / MIGGO INDECTION (15 "Gas", Production - compres WELL LOG

					REMARKS			
FORMATION COLOR HARD OR S	SOFT TOP I	TOP FEET		FEET	Including indication of all fres			
					and salt water, coal, oil and gas			
					9/15-200-9/10			
Sand Rock	0		69	,	Damp @ 701 misM ragy UCS			
Sand & Shale	69	mriesu	262		Gas check @ 2095' No show			
Coal	262	3	265		Gas check @ 2158' No show			
Sand & Shale	265	muider	411		Gas check @ 2347' No show			
Coal	411	c Rid	415		Gas check @ 2410! No show			
Sand & Shale	415	- F1-10	1000	10880	Gas check @ 2787! No show			
Shale & Red Rock	1000	0	7704		Gas check @ 3007' No show			
Little Lime	118		1204		Gas check @ 3764' No show			
Shale	120		1250	,	Gas check @ 3890' No show			
Big Lime	1250		1406		Gas check @ 4172' No show			
Shale	140		1496		Gas check @ 4425' No show			
Pocono	149		1512		Gas check @ 5275' No show			
Shale some an induce	151:		1642		Gas check @ 5521' No show			
Gantz	164	- 1 to 1	1674		e.o. eos 252, mikans even			
Shale	167		1830		The second of th			
Gordon-Stray	1830		1856		AS A LEEP HOUR FOR THE SERVICE			
Shale	185		1910		The same with the same care care			
Gordon	1910		1940		2000 - ODRES 2.0, Box 3(5, Jane)			
Sand & Shale	194		2060		233 (6.0 100 .)7.5 (101.010			
4th Sand	206		2086		1831 Al Tedmsvoll CDC 1			
Shale	208		2110		CO. L. FAT. TANDAYON STOCK			
5th Sand	2110		2158					
Shale	215		2166		O COMMENCED November 17, 2			
Bayard	216		2216		La Company Femaleum			
Shale	221		2304		SAME COMPLETED December 4, LS			
Speechley	230		2380		Seed that an output of the			
Shale	238	0	2646		LICE ON EO DICEDUCE SALEA			
Balltown	264		2664		DALLICA I MORTE IN TERESPORTE			
Shale	266		3450		. VERBAL FERMISSION OSTATI			
Riley	345		3510					
C1 - 1 -	351		3576		The state of the s			
Benson	357		3600		LIJ PRIBE FORTHLUN LIJ			
	360		4800					
Sand & Shale From a Life C	480		4884		[CR] [law bedelmon to dis.			
Shale	488			T.D.	The Meant and the Leading of the Committee of the Committ			
Slidte	488	4	2221	T.D.				

ALAMCO, INC. Well Operator Vice President Oil & Gas Operations January 9, 1984 Date:

(Attach separate sheets as necessary)

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Note:





OIL & GAS DIVISION
DEPT. OF MINES

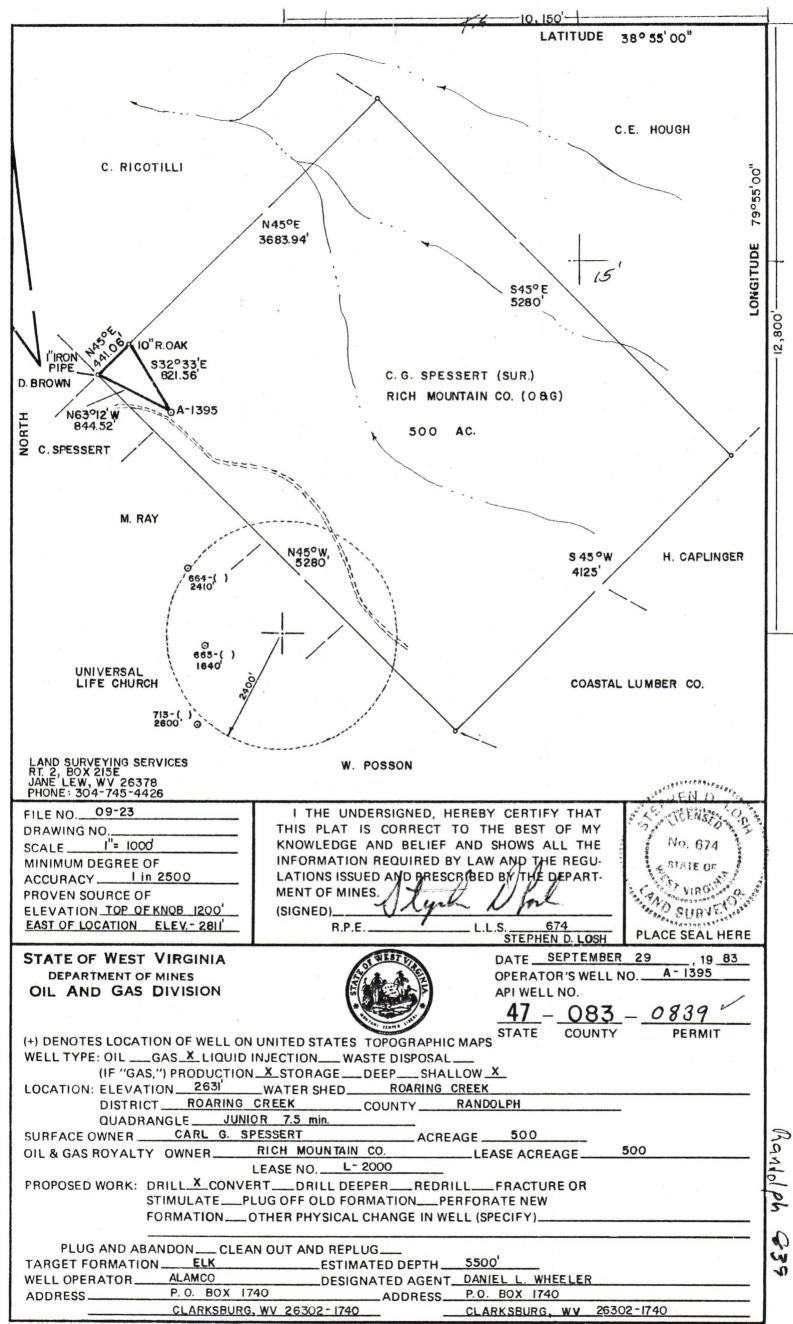
State of West Virginia

Bepartment of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 3, 1984

	Feb	ruary 3, 1	984			
COMPANY	Alamco, Inc.		PERMIT NO		083-0839	9
200 1	West Main Street		FARM & WELL	NO	Spessert	#A-1395
Clar	ksburg, West Virginia 26301		DIST. & COUN	TY	Roaring	Creek/Randolph
				TN	COMPLIAN	CE
RULE	DESCRIPTION			YES		NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02	Notification Prior to Starting Prepared before Drilling to I High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Reclaimed Drilling Pits No Surface or Underground Poil Requirements for Production & Well Records on Site Well Records Filed	Prevent Was nt Waste llution	ste			
7.05	Identification Markings		_			
I HAVE I	NSPECTED THE ABOVE CAPTIONED V	VELL AND RE	COMMEND THAT	IT	BE RELE	ASED:
			SIGNED A	1-	20-84	ey-
with Cha	l record was received and recl pter 22, Article 4, Section 2, for the life of the well.	lamation re	quirements as well will ro	ppr	oved. In in under	accordance
			Administrator	r-0	il & Gas	Division
			January	y 1	0, 1985	
			D	ATE		



H. T. HALL - FORM IV-6 (8-78)

1) Date: October 17 ,19 83

2) Operator's

Well No. A-1395 Rich Mountain

3) API Well No. 47 · 083 · 0839

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

	NOTICE OF APPLICATION FOR	A WELL	WORK PERMIT
SURFACE OWNER(S) O	F RECORD TO BE SERVED		COAL OPERATOR N/A
		- (-/	Address
(i) Name <u>Carl G. S</u> Address <u>Kearns</u>	pessert, et ux		1
Reariis	, wv	5(ii)	COAL OWNER(S) WITH DECLARATION ON RECORD:
(ii) Name			Name Rich Mountain Co.
Address			Address p. O. Box 252
			Elkins, WV 26241
iii) Name			NameAddress
Address			Address
		5(iii)	COAL LESSEE WITH DECLARATION ON RECORD:
/			Name N/A
	•		Address
TO THE	PERSON(S) NAMED ABOVE: You should have	received th	is form and the following a
(1) The Application for a Well Work Permi	t on Form IV	=2/B) (or Form N/-4 if the coll is
	which sets out the par	TIPS IMUNITIE	d in the drilling or other and
	and describes the well and its locati cementing program;		
(2) The plat (surveyor's map) showing the) The Construction and Reclamation Plan	well locati	on on Form IV-6; and
	plug a well), which sets out the plan	for emeion	and sediment control and for
THE	reclamation for the site and access r	road.	
I MILLER A	E REASON YOU RECEIVED THESE DOCUMENTS I RE SUMMARIZED IN THE "INSTRUCTIONS" ON	THE REVERSE	SIDE OF THE CODY OF THE ADDITION
(FORM I	V-2(B) OR FORM 4, DESIGNATED FOR YOU.	HOWEVER, YOU	ARE NOT REQUIRED TO TAKE ANY
Ta	ke notice that under Chapter 22 of the	West Virgini	a Code the undersigned and
erawi	proposes to file or has filed this Noti	ce and Annli	ration and accompanies de-
and dep	icted on attached Form IV-6. Copies of	this Notice	, the Application, the plat, and the
by hand	to the person(s) named above (or by pu	iled by regist blication in	stered or certified mail or delivered
before	the day of mailing or delivery to the A	dministrator	a of oil and Gas, West Virginia n described on attached Application the Application, the plat, and the stered or certified mail or delivered certain circumstances) on or
6) EXTR	ACTION RIGHTS		
Check	and provide one of the following:		
10 at 1 at	ncluded is the lease or leases or other I hold the right to extract oil or gas	2	이 없는 사람들은 이 경험 경험을 하면 살아가는 것이 없는 것이 없다.
T EX	ne requirement of Code 22-4-1-(c)(1) thr	rough (4). (S	ee reverse side for specifics.)
7) ROYAI	TY PROVISIONS		Of & GAS DIVISION
Is tr	ne right to extract, produce or market ther contract or contracts providing for	the oil or ga	s based imon a lease or lease
			oyalty or any similar provision EPT. OF MINES which is not inherently related
ਲ ਦ	ne volume of oil or gas so extracted, pr	roduced or ma	rketed? XXX No
. VOII 7	If the answer above is No, nothing a may use Affidavit Form IV-60.	additional is	needed. If the answer is Yes,
	ay use Allicavit form IV-60.		
	See the reverse side for line item inst	ructions, an	d for instructions concerning
	the required copies of the Notice and A Reclamation Plan.	pplication,	plat, and Construction and
The truth of the inf		MIT T	
Notice and Applicati		WELL	TOD AT ANGO THE
and sworn to and the		OPERA	TOR ALAMCO, INC.
signed on behalf of		Ву	Maniel & Manilla
in my County and Sta		Its	Vice President
Daniel L. Wheel	HE STATE (CONT. CONT.	The second of the second second	ress P. O. Drawer 1740
this 18 day of	tober , 1983.		Clarksburg, WV 26301
My commission exp	pires 11/19, 1990.	Tel	ephone 304-623-6671
1) ENise (Spencer -		
	Harrison County,		
	t Virginia		

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book .	Page
Rich Mountain, et al	Allegheny Land And Mineral Company	1/8	343	27







State of Mest Airginia Department of Mines Oil and Tas Division

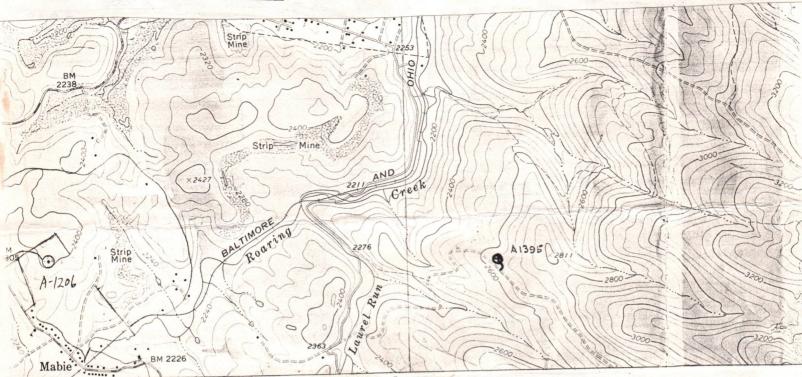
Date	Oct.	19, 198	3
Well !		9-1395	
API N	0. 47	- 083	-0839
			Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Nam	ae ALAMCO			Designated	Agent Da	niel L. Whee	ler
Address	P. O. Box 1740)		Address			101
	Clarksburg, We	Married Street, Squares and P. Constitution of the Party		The second secon		g, West Virg	inia
Telephone	623-6671		-	Telephone	The second named in column 2 is not the	a, nest vira.	11114
Landowner		cccar				TYGART VA	NIE
ILL ICOMICE	CARL G. SPE	SERT	-	DOIT COMS	DISCITCE.	TIGHEL VI	ALLEY
Revegetation	on to be carried	out by	ALAMCO	, ,	***************************************		(Agent)
This plan h	nas been reveiwed	a by Tu	ygarte	2 Maille	14 ,	SCD	All correction
The second secon	ons become a par	The state of the s	THE RESERVE AND PERSONS ASSESSED.	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE OWN	1 1 11	1000	ALL COLLECTION
and dad to the	ons receive a par	o or one promi		te)	ear TR	(SCD Agent)
			, , , ,	0,		(DCD Agent	,
	ACCESS ROAD					LOCATION	
Structure	Drainage Ditc	h	(A)	Structure	Denner	Ditch	- (
	Earthen			Material	Earthen		
	Manual 2:12					Maria	377751
rage Rei. I	laiuai			Page Ref.	mariual	1014	2011
Christina	CULVERTS		(B)	Charations	0		ועוני
•	16" 1.D. (WHERE		(D)	Structure			26 1983
		NEGOED)		Material	AND REAL PROPERTY AND PERSONS ASSESSED.		20 1303
Page Ret. r	Manual 2:5	*		Page Ref.	manual		
Christian	P. 2222		(0)	Charachara			GAS DIVISION
Structure .			(C)	Structure		DEPT.	OF MINES
Spacing Dark				Material			
Page Rer. I	Manual N/O		•	Page Ref.	Manual		
work begins	and stacked. Al	I brush and sma.		er to be cut WEGETATION	and remov	ed from site	before dirt
	TREATMENT AR	EA I			TREAT	MENT AREA II	
*!							
Lime	3	Tons/acre		Lime	3		Tons/acre
or corr	rect to pH 6.5			or cor	rect to pH	6.5	1.
		/					
Fertilizer		lbs/acre		Fertilizer			lbs/acre
	(10-20-20 or equ	ivalent)			(10-20-20	or equivale	ent)
Mulch St.							
501	raw	2 Tons/acre		Mulch Stra	The Part of the Pa		2 Tons/acra
Seed* KENTO	the same of the sa	40 lbs/acre		Seed* KEN		A service	40 lbs/acre
-	TIC RYEGRASS	/o lbs/acre			ESTIC RYEG	THE REAL PROPERTY AND IN SECTION AND INCIDENT AND INCIDEN	10 lbs/acre
BIRDS	FOOT TREFOIL	10: lbs/acre		BIRL	SFOOT TRE	COIL	10 lbs/acre
	all legumes suc		foil and	clovers wi	th the pro	per bacteriu	m. Inoculate
with 3% rec	commended amount						
					11:	1/0/1	1
	lease request la		PLAN PR	REPARED BY	MMUV	3. 111100	WON
ccoperat	ion to protect i	new		N. S. S.	THIS INCTOL	MENT DEEDA	RED BY:
seedling	for one growing	g season.		ADDRESS	mis mainu	RAL (D.	LU DI.
Attach s	rparate sheets	35			LANGU,		A 40 10 10 10
necessar	ry for comments.			F	P. O. Box 174	0, Clarksburg, \	WV 26301
							4
			PH	ONE NO.	1	23-66	7/
				-	4	70	

IV-9 Reverse (REV 8-81)

LEGEND
WELL SITE
ACCESS ROAD



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Property boundary IEGEND	Diversion AMMINIMA
Road == == ==	Spring O→
Existing fence — x — x —	Wet Spot &
Planned fence —/—/—	Building .
Streem \	Drain pipe \longrightarrow 0 \longrightarrow
Open ditch>>	Waterway C=====

COMMENTS

