



1) Date: October 17, 19 83
 2) Operator's Well No. A-1395 Rich Mountain
 3) API Well No. 47 - 083 - 0839
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 2631 Watershed: Roaring Creek
 District: Roaring Creek County: Randolph Quadrangle: Junior, 7.5'
- 6) WELL OPERATOR ALAMCO, INC. 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Stewart Name Development Drilling, Inc.
 Address P. O. Box 345 Address P. O. Box 1740
Jane Lew, WV 26378 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, E1k
 12) Estimated depth of completed well, 5500' feet
 13) Approximate tratra depths: Fresh, 204, 132, & 29 feet; salt, _____ feet.
 14) Approximate coal seam depths: 266-268; 1032-1035 Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
 DEPT. OF MINE

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	
Fresh water	8-5/8"								
Coal	8-5/8"		20#	X		1700'	1700'	Cement to Surface	
Intermediate									
Production	4-1/2"		J.55	X		5500'	5500'	Req. by Rule 15.01	
Tubing			10.50#						
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0839

November 14, 19 83
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 14, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>LD</u>	Plat: <u>19</u>	Casing: <u>19</u>	Fee: <u>24856</u>
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BLANKET BOND

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

11-1510-1-1-1
P 349 346 183
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO Carl G. Spessert

STREET AND NO. Kearns, West Virginia

P.O., STATE AND ZIP CODE

POSTAGE \$

CERTIFIED FEE €

SPECIAL DELIVERY €

RESTRICTED DELIVERY €

OPTIONAL SERVICES RETURN RECEIPT SERVICE SHOW TO WHOM AND DATE DELIVERED €

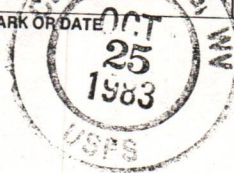
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY €

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY €

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY €

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE



PS Form 3800, Apr. 1976

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OIL & GAS DIVISION
 DEPT. OF MINES

A-1395
P 349 346 180
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO

Rich Mountain Company

STREET AND NO. P. O. Box 252

STATE AND ZIP CODE Elkins, West Virginia 26241

POSTAGE \$

CERTIFIED FEE €

SPECIAL DELIVERY €

RESTRICTED DELIVERY €

OPTIONAL SERVICES RETURN RECEIPT SERVICE SHOW TO WHOM AND DATE DELIVERED €

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY €

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY €

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY €

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE



PS Form 3800, Apr. 1976



Date January 9, 1984
 Operator's _____
 Well No. A-1395
 Farm Rich Mountain Co.
 API No. 47 - 083 - 0839

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STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
DEPT. OF MINES OIL and GAS DIVISION

WELL OPERATOR'S REPORT
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL ___ / GAS X / LIQUID INJECTION ___ / WASTE DISPOSAL ___
 (If "Gas", Production ___ / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 2631' Watershed Roaring Creek
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.5'

COMPANY ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Carl G. Spessert, et ux
 ADDRESS Kearns, WV

MINERAL RIGHTS OWNER Rich Mountain Co.
 ADDRESS P.O. Box 252, Elkins, WV 26241

OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
 ADDRESS P.O. Box 345, Jane Lew, WV

PERMIT ISSUED November 14, 1983

DRILLING COMMENCED November 27, 1983

DRILLING COMPLETED December 4, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
13-10"			
9 5/8"			
8 5/8"	1025'	1025'	to surface
7"			
5 1/2"			
4 1/2"	4960'	4960'	w/600 sks 1300'
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5500 FEET

Depth of completed well 5521 feet Rotary x / Cable Tools _____
 Water Strata depth: Fresh 70 feet Salt _____ feet
 Coal seam depth: 262-265, 411-415 Is coal being mined in this area? _____

OPEN FLOW DATA

Producing formation Elk, Benson-Riley, Speechley Pay zone depth See back feet
 Gas: Initial open flow No show Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow 1122 Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 2 hours
 Static rock pressure 575 psig (surface measurement after 1 week shut in
 (If applicable due to multiple completion--))
 Second producing formation _____ Pay zone dpeth _____ feet
 Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ hours
 Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
 (continue on reverse side)

RAND. 0839

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured December 13, 1983

Perforations: 2312 - 2321 Speechley 4802 - 4805
 4830 - 4834
 3452 - 3454 4838 - 4839
 3462 - 3464 4847 - 4850
 3508 - 3510 4859 - 4862
 3691 - 3696 Benson-Riley 4872 - 4873 Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Sand Rock	0	69	Damp @ 70'
Sand & Shale	69	262	Gas check @ 2095' No show
Coal	262	265	Gas check @ 2158' No show
Sand & Shale	265	411	Gas check @ 2347' No show
Coal	411	415	Gas check @ 2410' No show
Sand & Shale	415	1000	Gas check @ 2787' No show
Shale & Red Rock	1000	1184	Gas check @ 3007' No show
Little Lime	1184	1204	Gas check @ 3764' No show
Shale	1204	1250	Gas check @ 3890' No show
Big Lime	1250	1406	Gas check @ 4172' No show
Shale	1406	1496	Gas check @ 4425' No show
Pocono	1496	1512	Gas check @ 5275' No show
Shale	1512	1642	Gas check @ 5521' No show
Gantz	1642	1674	
Shale	1674	1830	
Gordon-Stray	1830	1856	
Shale	1856	1910	
Gordon	1910	1940	
Sand & Shale	1940	2060	
4th Sand	2060	2086	
Shale	2086	2110	
5th Sand	2110	2158	
Shale	2158	2166	
Bayard	2166	2216	
Shale	2216	2304	
Speechley	2304	2380	
Shale	2380	2646	
Balltown	2646	2664	
Shale	2664	3450	
Riley	3450	3510	
Shale	3510	3576	
Benson	3576	3600	
Sand & Shale	3600	4800	
Elk	4800	4884	
Shale	4884	5521 T.D.	

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Raymond T. Maza
Vice President Oil & Gas OperationsDate: January 9, 1984

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



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OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 3, 1984

COMPANY Alamco, Inc.
200 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 083-0839
FARM & WELL NO Spessert #A-1395
DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy
DATE 11-20-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. v. B.
Administrator-Oil & Gas Division

January 10, 1985

DATE

LATITUDE 38° 55' 00"

LONGITUDE 79° 55' 00"

12,800'

C. RICOTILLI

C.E. HOUGH

N45°E
3683.94'

S45°E
5280'

15'

D. BROWN

N45°E
441.06'

10" R. OAK

S32°33'E
821.56'

A-1395

C. G. SPESSERT (SUR.)
RICH MOUNTAIN CO. (O&G)

500 AC.

N63°12'W
844.52'

C. SPESSERT

M. RAY

N45°W,
5280'

S 45°W
4125'

H. CAPLINGER

664-()
2410'

665-()
1840'

2400'

UNIVERSAL
LIFE CHURCH

COASTAL LUMBER CO.

713-()
2600'

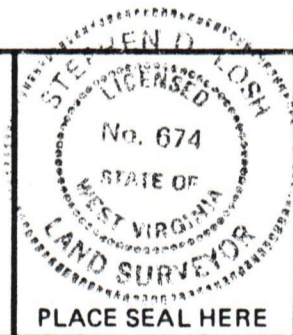
W. POSSON

LAND SURVEYING SERVICES
RT. 2, BOX 215E
JANE LEW, WV 26378
PHONE: 304-745-4426

FILE NO. 09-23
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 in 2500
PROVEN SOURCE OF
ELEVATION TOP OF KNOB 1200'
EAST OF LOCATION ELEV. - 2811'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) Stephen D. Losh
R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE SEPTEMBER 29, 19 83
OPERATOR'S WELL NO. A-1395
API WELL NO. _____
47 - 083 - 0839 ✓
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW X
LOCATION: ELEVATION 2631' WATER SHED ROARING CREEK
DISTRICT ROARING CREEK COUNTY RANDOLPH
QUADRANGLE JUNIOR 7.5 min.
SURFACE OWNER CARL G. SPESSERT ACREAGE 500
OIL & GAS ROYALTY OWNER RICH MOUNTAIN CO. LEASE ACREAGE 500
LEASE NO. L-2000
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ELK ESTIMATED DEPTH 5500'
WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER
ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
CLARKSBURG, WV 26302-1740 CLARKSBURG, WV 26302-1740

Randolph 039

1) Date: October 17, 19 83
2) Operator's
Well No. A-1395 Rich Mountain
3) API Well No. 47-083-0839
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Carl G. Spessert, et ux
Address Kearns, WV
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Rich Mountain Co.
Address P. O. Box 252
Elkins, WV 26241
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED

OCT 26 1983

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

OIL & GAS DIVISION
DEPT. OF MINES

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR ALAMCO, INC.
By Daniel L. Wheeler
Its Vice President
Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304-623-6671

Daniel L. Wheeler,
this 18 day of October, 19 83.
My commission expires 11/19, 19 90.

Denise C. Spencer
Notary Public, Harrison County,
State of West Virginia

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

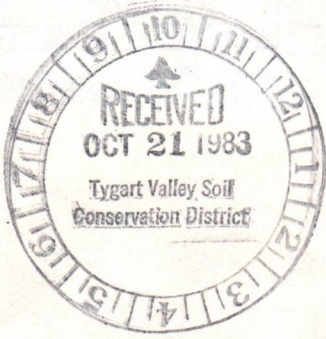
INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Rich Mountain, et al	Allegheny Land And Mineral Company	1/8	343	27



State of West Virginia
Department of Mines
Oil and Gas Division

Date Oct. 19, 1983
Well No. A-1395
API No. 47 - 083 - 0839
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name ALAMCO
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner CARL G. SPESSERT

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 10/25/83 (Date) John Freeman (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2:12
Structure CULVERTS (B)
Spacing 16" I.D. (WHERE NEEDED)
Page Ref. Manual 2:5
Structure Riprap (C)
Spacing Rock
Page Ref. Manual N/A

Structure DRAINAGE Ditch (1)
Material Earthen
Page Ref. Manual 2:12
Structure Riprap (2)
Material Rock OCT 26 1983
Page Ref. Manual N/A
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDFOOT TREFOLI 10 lbs/acre

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDFOOT TREFOLI 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler
ADDRESS THIS INSTRUMENT PREPARED BY:
ALAMCO, INC.
P. O. Box 1740, Clarksburg, WV 26301

PHONE NO. 623-6671

LEGEND	
WELL SITE	
ACCESS ROAD	

Attach or photocopy section of involved topographic map
Quadrangle JUNIOR 7.5'



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND			
Property boundary		Diversion	
Road		Spring	
Existing fence		Wet Spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	

COMMENTS

Slope of access road 16 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.

