

1)	Date: S	epter	ibe	r 20		_, 1983
2)	Operator's Well No.	A-13	396	McMul	lan	ORM IV-2(I
3)	API Well No	. 47	-	083	-	0823
		State		County		Permit

File

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

				<u>A</u>	PPLICA	ATION FOR A WE	LL WORK PERMI	<u>T</u>	
A WELLTY	DE. A O	and and the	92 /4 G	as V	v /	TYMA SIL PUR	atricizion divi	ANTICATIONS A	THE REST MAY
4) WELL II									_/ Shallow XX _/)
5) LOCATIO	N. Fle	vation.	2504			Watershed:	Long Run		
3) LOCATIO	Die	trict. M	14410	Fork		County:	Randolph	Quadrangle:	Cassity 7.5'
6) WELL OF	FRATOR	AT AM	CO				7) DESIGNATE	DAGENT Daniel	L. Wheeler
Addres			x 1740				Address	P. O. Box 1	740
Addres			rg, WV				71447033	Clarksburg,	WV 26301
8) OIL & GA					)10		9) DRILLING C		
	Robert							Development D	rilling
	s P. O.						Address	P. O. Box 1	740
Addies			V 263						WV 2630177777
10) PROPOSI							/ Dadrill		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10) PROPOSI	ED WELL	WORK:	Din of	XX	formatic	n deeper	orate new formation	/ Stimulate	1110
							rate new formation		1110
II) CEOLOG	CAL TAR	CET EOD				in wen (specify)			SEP 2 0 1983
11) GEOLOG	ICAL TAK	GET FUR	MATION	5	300'	feet			3L1 20 1000
12) Estim	ated depth c	or comple	Errock	162	5777	-0-	lt,	Cont	
13) Appro	wimate coal	a deptils:	the 2	89-20	95		oal being mined in th		OLDER OF MINE
				0)-2		18 C0	oai being inmed in th	le area? Yes	DEPT OF MINE
15) CASING	AND TUBI					II FOOT LOD			
CASING OR TUBING TYPE			Weight				INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	11 3/1			X		20'	20'		KindCement to Surface
Fresh water								1 0 1 2 -	
Coal	8 5/8	No. of the last of	20#	X	100	900'	900'	by Kull 1505	Sizes Cement to Surface
Intermediate			J.55						
Production	4 1/2		10.50#			5300'	5300'		Depth Req. by Rule 15.01
Tubing			10. )0π			ATMON REAL	TOPHER		
Liners									Perforations:
		<u> </u>	gaut qu	wolla	VIII	cecuminances and	dates of certain	His to record the	Top Bottom
		-							
	Date						918	A CONTRACTOR OF THE CONTRACTOR	
				(a)/a0i	loegen	OFFICE LIGE	ONTEN		Application received
			(9)			OFFICE USE			
						DRILLING PH	ERMIT		
Permit number_		47-	083-08	23				Octo	ber 4, 19 83
							V-S	Dat	Completion of the drilling
This permit cove	ering the we	ell operato	or and well	location	on show	n below is evidence	of permission grant	ted to drill in accordan	ce with the pertinent legal re-
quirements subje	ect to the co	nditions	contained l	herein a	ind on t	he reverse hereof. N	otification must be	given to the District Oi	and Gas Inspector, (Refer to
						r any permitted wor work has commence		vell operator or his con	tractor shall notify the proper
The permitted w reverse hereof.	ork is as de	scribed in	the Notic	e and A	pplicati	on, plat, and reclam	nation plan, subject	to any modifications ar	nd conditions specified on the
Permit expires _		(	Octobe	r 4.	1985	unless wel	ll work is commence	d prior to that date and	prosecuted with due diligence.
crime expires _				-	16.0	unicss wel	i work is commenced	a prior to that date and	
[ T		·V							OTHER INSPECTIONS
Bond DON	Agent	-	Ctata	Casin	9/	Fee		- 1	1
VEI DOIL	1	119	2/	9	2	14656		111	11/58339
	-()	40	10	0	10	16-6	1/	11	7
					-	7797	Adm	injetrator Office of O	HUSE 27

NOTE: Keep one copy of this permit posted at the drilling location.

File





#### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

					o to sale			
,006		· · · · · · · · · · · · · · · · · · ·						
HEIVITE EAST TO THE								
1 op		Deing maned in the	lao et					14) Appro
Anna Maria Paraga								(5) CASING A
PAKERS	CEMENT FILL-SIP OR SAUKS (Caba Jest)			har'l n	TATCATIONS Weight   Particular (No.	SPRE		CASING OR
			100					
The Committee Surface	Extlate 1505	1000	1000		x Laos I			
Later to the American		58001	HE HILDRE		66.6		CV 2.11	Production
		OFFI	CE USE ONLY		#UC.U			gnjë i T
This part of Form IV-2(1	b) is to record the	dates of certain	in occurrences an	nd any fol	low-up inspe	ections.		
		Date					Date(	s)
W Form JV 2061 is			T "					
Application received		Y 9	Follow-up	inspectio	n(s)			
Well work started			DRILLING PER	,,				
Well work started								
Completion of the drilling	10							
process	(Barton Barton		To be the state of the state of	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				au a timman sin
	HE'S burnsield and only				iontained berei			
Well Record received	ll operator or his con-	in addition, the we	alides battlesse you	101 111 991				
				v. 19363188133	1801.50 Olvivi			
Reclamation completed	any modifications an	on plan, subject to	i. piate, makedaman	, pplication			ork is as de	
rosecuted with our diffgence.	orion to that date and							
OTHER INSPECTIONS								
					E Carried	i V	Agent	1800000
Reason:	1			1 11/1	730 1 PT	2 16	1	44.00
INSTECTIONS TO	The Theory		7 9674		21 7	2710	CN	
Reason:	1 /2 /2							

See the reverse side of the APPLICANT'S COPY for first genders to the well operator.

Form IV-9 [Rev 8-81]



State of Mest Airginia
Department of Mines
Oil und Gas Division

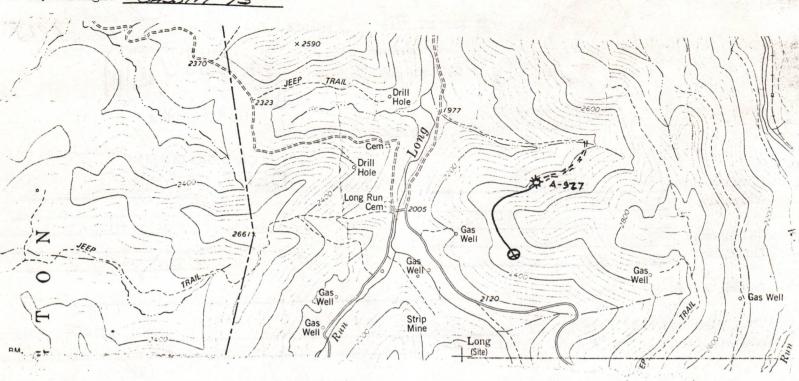
Date <u>August 19, 1983</u>
Well No. <u>A-1396</u>
API No. 47 - 083 - 0823
State County Permit

SEP 2 0 1983

		CONSTRUCTI	ON AND	RECLAMATION	N PLAN	
					OIL & GAS DIVISION	
Company Name	ALAMCO				Agent Daniel L. Wheeler	
Address	P. O. Box 1740					
naaress	Clarksburg, West	Tivainia		Address	P. O. Box 1740	
Telephone	623-6671	VIIGINIA		m 1	Clarksburg, West Virginia	
Landowner					623-6671	
22.40	WEST VACO			Soil Cons	District TYGART VALLEY	
Revegetation	to be carried ou	it by	ALAMCO		·	(Agent)
This plan ha	s har warraited b	1	+	11,10		
and addition	s been reveiwed b as become a part o	of this - war	NAME OF PERSONS ASSESSED.	Valle	SCD. All c	
44416100	is become a part of	or curs brain		4/83	(0) and treeman	
			(Da	cei	(SCD Agent)	
	ACCESS ROAD				ICCAMION	
					LOCATION	
Structure	Drainage Ditch		(A)	Structure	_DIVERSION Ditch	
Spacing	Earthen			Material	Earthen	
	nual 2:12				Manual 2:12	
		Zaranga menangan di		rage ner.	rialidal 2.12	
Structure	CULVERIS		(B)	Structure	PIDRAD	:,
Spacing _/	16" 1.0. ( WHERE	NEEDED)		Material	Rock	
Page Ref. Ma	nual 2:5				Manual N/A	
Structure	RIPRAP		(C)	Structure		,
Spacing	Rock			Material		'
Page Ref. Mar	nual N/A			•	Manual	
work begins.	1900 2000 200 200 100			/EGETATION	and removed from site before	re dire
			100	, LOBINITION		
	TREATMENT AREA	<u>I</u>			TREATMENT AREA II	
Lime3	3	Tons/acre		Lime_	3	ons/acre
or correc	et to pH 6.5	_		or cor	rect to pH 6.5	, 4020
Fortilian	600					
Fertilizer		_lbs/acre		Fertilizer		s/acre
(10	0-20-20 or equiva	lent)			(10-20-20 or equivalent)	
Mulch_ Straw	,	2 Tons/acre		Mariek Char	2 -	
Seed * KENTUK		lbs/acre		Mulch Strai	And the second s	ons/acre
	TIC RYEGRASS I					os/acre
	OT TREFOIL					os/acre
3/10001		2100, 0010		BIRE	DSFOOT TREFOIL 1011	os/acre
*Inoculate al	l legumes such as	vetch, trefo	il and	clovers wit	th the proper bacterium. In	
with 3% recom	mended amount.				on the proper pacterium.	noculate
					11 100160	
NOTES: Plea	se request landow	mers' P	LAN PRE	PARED BY	Daul L Whoolhe	
	n to protect new				multiple in study val	
	or one growing se	eason.		ADDRESS	200 West Main Street	
	arate sheets as					20, 20, 20
The second secon	for comments.				Clarksburg, WV 26301	
	•			_	12241 122 117	
			PHO	NE NO.	(304) 623-6671	

WELL SITE

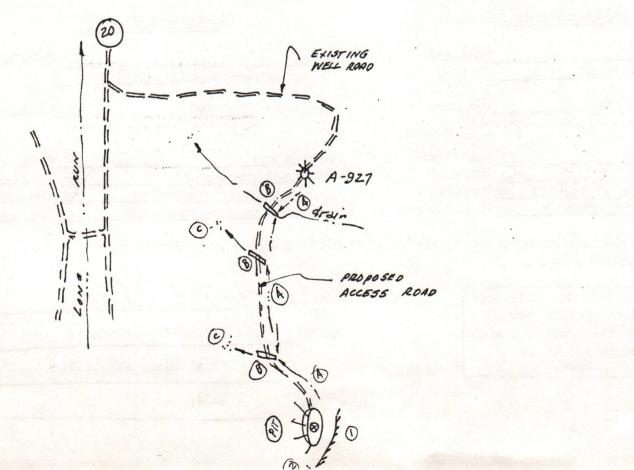
ACCESS ROAD



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Property boundary	Diversion AMMMMM
Road =======	Spring $\bigcirc \longrightarrow$
Existing fence — x — x —	Wet Spot &
Planned fence —/—/—	Building
Streem \	Drain pipe — O -> O ->
Cpen ditch>>	Waterway C=====

COMMENTS



(ii) Name

(iii) Name

. -----

(i) Name Westvaco Address

Address

Address

			Date: Sep		,19 83
		2)	Operator's		
		21	Well No.		Mullan
		3)	API Well No		
STATE OF WEST	T VIDCINIA			State Cou	nty Permit
DEPARIMENT OF MINES,	JEEICE OF	OTT C C	N.C.		
그렇게 되어 가장하게 하는 이 선생님 이렇게 하는데 되는 이렇게 되었다면서 하는데 하다면서 하는데 하는데 되었다.					
NOTICE OF APPLICATION FO	OR A WELL	WORK PE	RMIT		
R(S) OF RECORD TO BE SERVED	5(i)	COAL OF	PERATOR	N/A	
cvaco	- (-/	Address		N/A	
203 Randolph Avenue					
Elkins, WV 26241	5(ii)	COAL OF	NER(S) WITH	I DECT ARATTO	N ON RECORD:
Diffillo , NV ZOZ-T		Name		al Company	on ALCOM:
		Addre	ess 105 Sou	th Meridan S	Street
				polis, India	
		Name		tional Coal	
		Addre	ss Greenbr	ier Valley H	Building
			Lewisbu	rg. WV 2490	)1
	5 (iii)	COAL LE	SSEE WITH D	ECLARATION (	ON RECORD:
		Name_			
		Addre	SS		
TO THE PERSON(S) NAMED ABOVE: You should have	ve received thi	s Form and	F00 f01		
(2) The plat (surveyor's map) showing ti (3) The Construction and Reclamation Plate plug a well), which sets out the plate reclamation for the site and access	an on Form IV-9 an for erosion or road.	)unless thand sedimen	e well work is or t control and for		
THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL.	IS THAT YOU HAY I THE REVERSE ST HOWEVER, YOU	VE RIGHTS RI IDE OF THE ( ARE NOT REQU	EGARDING THE APPL COPY OF THE APPLI JIRED TO TAKE ANY	ICATION CATION	
Take notice that under Chapter 22 of the erator proposes to file or has filed this Not for a Well Work Permit with the Administrator Department of Mines, with respect to a well a and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been m by hand to the person(s) named above (or by p before the day of mailing or delivery to the	of the Office at the location of this Notice, mailed by regist	of Oil and described of the Applica	Gas, West Virgin on attached Appliation, the plat,	ents ia cation and the	ELVED
) EXTRACTION RIGHTS				SEP	0 1983
Check and provide one of the following:				02,	0 1303
Included is the lease or leases or other I hold the right to extract oil or ga					
The requirement of Code 22-4-1-(c) (1) the	rough (4). (Se	e reverse s	ide for specifics	.) O'! & G	AS DIVISION
ROYALTY PROVISIONS				DEGT	OF MINES
Is the right to extract, produce or market or other contract or contracts providing for compensation to the owner of the oil or	the oil or gas	based upon	a lease or lease	S	OI WILLYES
for compensation to the owner of the oil or to the volume of oil or gas so extracted in	gas in place wi	valty or any nich is not	inherently relat	on	
to the volume of oil or gas so extracted, p	roduced or mark	keted? Yes	No No		
If the answer above is No, nothing you may use Affidavit Form IV-60.	additional is r	needed. If t	the answer is Yes	usop i	
See the reverse side for line item ins the required copies of the Notice and Reclamation Plan.	tructions, and Application, pl	for instruction	tions concerning struction and	_	
e information on the	WELL				
ication is verified	OPERAT	OR IN	AT AMOO		
d the Notice is	OI III/AI	<del>1111</del>	ALAMGO	511	
f of the Well Operator	By	116	6/100	THE 1	4
d State by	Its	Man	H. J.	Massing	
ANIEL L. WHEELER	Addr	VIC	erresident	· record	real must be a second of the s

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

7) ROYALTY PROVISIONS

Telephone

Clarksburg.

WV

(304) 623-6671

26301

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

DANIEL L. WHEELER this day of 1983. My commission exp 1989

Notary Public, HARRISON State of WEST VIRGINIA

County,

### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

# INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Columbia Gas Corp.	ALAMCO	1/8	$-\frac{Book}{17} \frac{Page}{70}$

### P 349 335 686 RECEIPT FOR CERTIFIED MAIL

3

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

	iar sta	laj	uth Meridan S AND ZIP CODE Poolis, Indiana	46225
	CE	RTIE	FIED FEE	
EES		SF	PECIAL DELIVERY	¢
OR F		RE	STRICTED DELIVERY	c
STER F	VICES	BELIVER SCHOOL SERVICE OPTIONAL SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
POSTMA	IAL SERI		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
CONSULT POSTMASTER FOR FEES	OPTION		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
5			SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
тот	AL F	POST	AGE AND FEES	\$
POS	TM	ARK	OR DATE	



OIL & GAS DIVISION DEPT. OF MINES

# P 349 335 688 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

Intersational (See Reverse) Greenbrier Valley Euilding
119 Washington Street, East Lewisburg, West Virginia 24901 POSTAGE CERTIFIED FEE FEES SPECIAL DELIVERY RESTRICTED DELIVERY C FOR SHOW TO WHOM AND DATE DELIVERED CONSULT POSTMASTER SHOW TO WHOM, DATE, AND ADDRESS OF ¢ DELIVERY OPTIONAL SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY TOTAL POSTAGE AND FEES ... POSTMARK OR DATE Form 3800,

# P 349 346 192 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO

West vaco
203 Randolph Avenue

Elkins, stwest zwinginia 26241

Postage Is

STA	GE	\$		
CE	RTIF	¢		
	SP	ECIAL DELIVERY	¢	
	RE	STRICTED DELIVERY	¢	
/ICES	VICE	SHOW TO WHOM AND DATE DELIVERED	¢	
AL SER		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢	
OPTION		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢	
OPTIONAL SERVICES	SHOW TO WE ADDAESS OF RESTRICTED	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢	
		SERVICES 35 45	SPECIAL DELIVERY RESTRICTED DELIVERY RESTRICTED DELIVERY RESTRICTED DELIVERY  SHOW TO WHOM AND DATE DELIVERY SHOW TO WHOM DATE, AND ADDRESS OF DELIVERY SHOW TO WHOM AND DATE DELIVERY SHOW TO WHOM AND DATE DELIVERY SHOW TO WHOM AND DATE AND DATE AND ADDRESS OF DELIVERY WITH	

POSTMARK OR DATE

Form 3



#### STATE OF WEST VIRGINIA

OIL & GAS DIVISION

### DEPARTMENT OF MINES

DEPT. of MINES

# OIL and GAS DIVISION

Date January 12, 1984

API No. 47 - 083 - 0823

Operator's

Well No. A-1396 Farm McMullan

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 2504' District: Middle Fork Count	Wate	ershed Long	Run	
District: Middle Fork Count	y: Randolp	oh Qua	adrangle:	Cassity 7.5'
COMPANY AT AMOO THE				
COMPANY ALAMCO, INC 200 West Main Street				
ADDRESS Clarksburg, West Virginia 26301	Casing	Used in	Left	Cement
The state of the s	&			fill up
DESIGNATED AGENT ALAMCO, INC 200 West Main Street	Tubing Size	Drilling	in Well	Cu. Ft.
ADDRESS Clarksburg, West Virginia 26301	20-16	2.50		
avanta service e anno 197 anno man	Cond.		,	
SURFACE OWNER Westvaco				
ADDRESS 203 Randolph Ave., Elkins, WV	13-10"			
203 Randolph Ave., Elkins, wv	9 5/8"			
MINERAL RIGHTS OWNER Neva S. McMullan				
	8 5/8"	925'	925'	to surface
DDRESS P.O. Box 8, Washington, NC 27889	7.11			
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7"			
12.0	5 1/2"			
tewart ADDRESS P.O. Box 345, Jane Lew, WV		7 - 1		w/115 sks
DEDMIN ICCIED October 4 1002	4 1/2"	5195'	5195'	4650'
DERMIT ISSUED October 4, 1983	_ 3			
ORILLING COMMENCED November 10, 1983				
20/0	2			
RILLING COMPLETED November 17, 1983				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR	used			
EWORKING. VERBAL PERMISSION OBTAINED				
N				
SEOLOGICAL TARGET FORMATION Elk		DEPTH	5300	)' FEE
DOLOGICAL TANGLI FORMATION LIK		DEPIN	3300	)F E.E.
Depth of completed well 5276 f	eet Rotar	v x /	Cable T	lools
Water Strata depth: Fresh 40 & 97			feet S	
Coal seam depth: 95-97 & 331-334'		Is coal bein		n this area?
PEN FLOW DATA			.9	dillo dica
Producing formation Elk		Pay zone	denth Se	e back ' fe
Gas: Initial open flow 164 Mcf/d	Oil:	Initial open		
Final open flow 696 Mcf/d		Final open f		Bbl
Time of open flow between in		-		
Static rock pressure 1425 psig ( surface :				
(If applicable due to multiple completion		t arter 4	nou	rs shut-in
		D	- 3	-
Second producing formation	011		e dpeth _	
Gas: Initial open flow Mcf/d		Initial open	-	AC
Final open flowMcf/d		Final open f	TOM	Bb1

Time of open flow between initial and final tests hours

(continue on reverse side)

Static rock pressure \_\_\_psig (surface measurement) after \_\_\_\_ hours shut-in

FORM IV-35 \ \acumax constant edga (REVERSE) (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured

December 1, 1983

Perforations:

4928 - 4938 Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill & Shale	0	10	Hole damp @ 40' 1/4' stream water @ 97'
Sand & Shale	10	95	Gas check @ 1346' No Show
Coal	95	97	Gas check @ 1977 14 MCF/D
Sand & Shale	97	331	Gas check @ 2067' 121 MCF/D
Coal	331	334	Gas check @ 2455' 107 MCF/D
Sand & Shale	334	620	Gas check & 2433 107 FEI/D
Shale & Red Rock	620	680	Gas check @ 2848' 76 MCF/D
Sand & Shale	680	950	Gas check @ 3329' 107 MCF/D
Little Lime	950	1040	Gas check @ 3446' 102 MCF/D
Shale	1040	1056	Gas check @ 3800' 107 MCF/D
Big Lime	1056	1276	Gas check @ 4308' 107 MCF/D
Shale	1276	1334	Gas check @ 5276' 164 MCF/D
Big Injun	1334	1380	10000 .c 8790 sand 506 to
Shale	1380	1704	
	1704	1746	C. D. C. Box 8, Mari instead NC
Gantz	1746	1782	
Shale	1782	1826	REPRESENTED FOR PORTER ALL SAN
Gordon	1826	1864	
Shale	1864	1888	ANDRESS P.O. Box 345, date a
4th Sand	1888	1906	
Shale	1906	1940	TERRITO Cotober A. 1983
5th Sand	1940	1982	
Shale	1982	2052	The comment throughout the
Bayard	2052	2088	
Shale	2088	2192	III O reduced retained on a
Speechley	2192	2278	
Shale		3300	TOWERS STUTCES OF DRY FOR
Riley	3278	3478	MALAUGUS PROGRESSION FROM DEGLETON
Shale	3300		WESTERN VERSAL FERMISSION OF TAIL
Benson	3478	3492	
Shale	3492	4894	
1st Elk	4894	4946	TE CONTRACT PERSONS IN
Sand & Shale	4946	5276 T.D.	

(Attach separate sheets as necessary)

ALAMCO, INC.	ATAC O
Well Operator	med palonicam
Do No	
By: Carmond, Mazy	- Carrie
Vice President Oil & Gas Oper	cations
Tampary 12 1084	

Date: January 12, 1984

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





### State of West Virginia

### Department of Mines Oil and Gas Division Charleston 25305

OIL & GAS DIVISION DEPT. OF MINES

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT February 3, 1984

COMPANY	Alamco, INc.	PERMIT NO _	083-0823	9/83
200	West Main Street	FARM & WELL	NO McMullan/We	estvaco #A-139
Clar	ksburg, West Virginia 26301	DIST. & COU	NTY Middle Fork	c/Randolph
RULE	DESCRIPTION		IN COMPLIANCE YES N	0
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Prepared before Drilling to Phigh-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Preven Reclaimed Drilling Pits No Surface or Underground Pol Requirements for Production & Well Records on Site Well Records Filed Identification Markings	revent Waste  t Waste  lution  Gathering Pipelines		
I HAVE I	NSPECTED THE ABOVE CAPTIONED W	ELL AND RECOMMEND THAT SIGNED LATE DATE	it be released Mp Irvoy - 10-84	<u>}</u>
with cha	l record was received and reclapter 22, Article 4, Section 2, for the life of the well.	the above well will r	remain under bor	d ·
TMS/rls	3		23, 1984 ATE	

