

1) Date: Apr	ri1 7		, 19_83
2) Operator's Well No	1	- 1722	
3) API Well No.	47	083	0768
	Carlot William Person of Land		

(6-82)		2) Operator's Well No	1	- 1722	
		3) API Well No	. 47	083	0768
DRILLING CONTRACTOR:	ANI SINTA INTO		State	County	Permi
Union Drilling, Inc.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS	S DIVISION W	arren	Heirs, #1	(1722)
P. O. Drawer 40	OH AND CAS WELL BEDAME ADDITION	CATTON			

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O. Drawe:						OF MINES, OIL A			leirs, #1	(1/22)
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3) LOCATION			ddle F		WEDLIN!	Watershed:	dolph	Quadrangle: P	ickens	100
6) WELL OPE	RATOR_	Union	Drill	ino	Inc	11	DESIGNATED	ACENT TOSON	h C Vanz	ant. J
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(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires

January 12, 1984

Permit expires	January	12, 1904	unless drilling	g is commenced prior to that date and prosecuted with due diligence
Bond:	Agent:	Plat: Casing	Fee	is commenced prior to that date and prosecuted with due diligence
12/2	00	10/11		7+11
1010	1 20	1-1-0	004309	Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operatoramined this proposed well location. If	a mine map exists w	which covers the ar	ea of the well loo	cation, the wel	ll location	has been
added to the mine map. The undersign operator has complied with all applic	ned has no objection	to the work propo	sed to be done a	t this location,	, provided,	, the well
Date:	Adminis	By		- Hronk	88.	-broEd

Its



UNION DRILLING, INC. Drawer 40 Buckhannon, WV 26201

DRILLING CONTRACTORS
PRODUCERS OF OIL AND GAS

SUPPLEMENT	TO	OIL	AND	GAS	WELL	PERMIT	APPLICATION	-	FORM	IV-2	
							DATE:				
							Operator's Well No.				
							APT Well No.				

COAL, OIL AND GAS OWNERS ARE THE SAME:

Mr. & Mrs. Allan Warren 246 First Street Weston, West Virginia 26452

Mr. & Mrs. Walter H. Warren, Jr. 1030 Ponderosa Drive Culloden, West Virginia 25510

Mr. & Mrs. Irving E. Bradley 402 West Timonium Street Lutherville, Maryland 21093

Mr. & Mrs. Andrew F. Sleigh 570 Locust Street Weston, WV 26452

Mr. & Mrs. John W. Orr 464 Main Avenue Weston, WW 26452

Mr. & Mrs. Warren B. Bodkin, Jr. 2617 Glendale South Charleston, WV 25303

Mr. & Mrs. Elgin K. Van Meter 1660 Pinetree Drive Pittsburgh, PA 15241



APR 8 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES





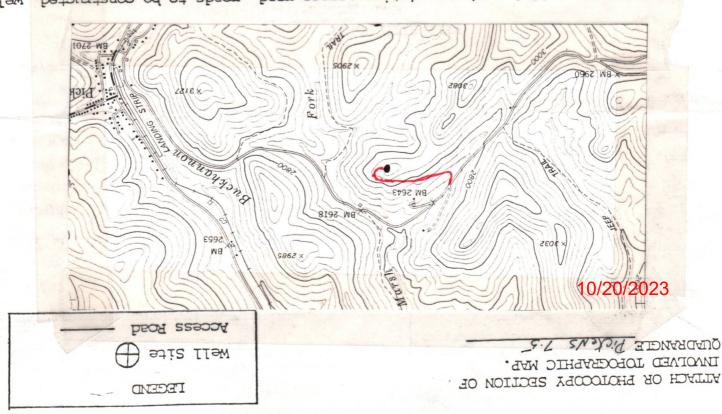
DATE	5-2-83	
WELL N	D. 1722	

State of Mest Airginia

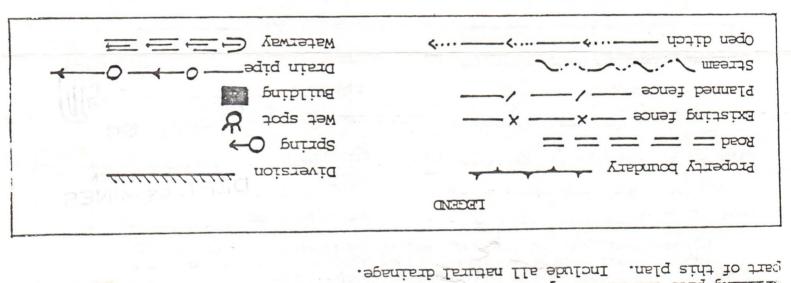
API NO. 47 - Randulph -

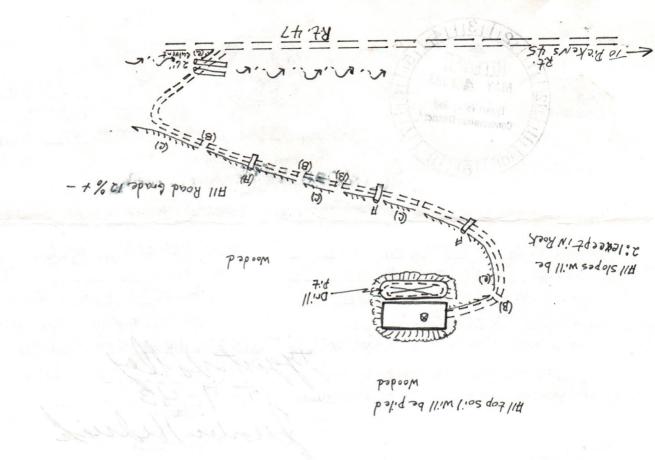
Bepartment of Mines Gil und Gas Zivision

CONSTRUCTION	AND RECIAMATION PLAN
COMPANY NAME UNION DRILLING, INC.	
Address P. O. Drawer 40	Address Union Drilling, Inc.
Telephone Buckhannon, WV 26201	Telephone P. O. Drawer 40 Buckhannon, WV 26201
LANDOWNER J. F. Company	SOIL CONS. DISTRICT Tygart Valley
Revegetation to be carried out by Uni	on Drilling, Inc. Moseph C. Pettey, VP Agent
This plan has been reviewed by	Typut Vally SCD. All corrections
and additions become a part of this plan:	
	(Date)
	filmon foldies
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure Culvert Pipe (12" Min)	(A) Structure (
Spacing at Natura / Drains	Material
Page Ref. Manual	Page Ref. Manual
Structure Cross Drains ((B) Structure
Spacing 250' +-	Material Material
Page Ref. Manual	Page Ref. Marual MAV 1 1 1000
Shareton P. J. D. J.	IIIAI 1 1 1983
Structure Roadway Drain	C) Structure Oil & GAS DIVISION
Spacing	Material DEPT. OF MINES
Page Ref. Manual	Page Ref. Manual
commercial timber is to be cut and sta	ECETATION
Lime 3 Tons/acre	Lime 3 Tops/acres
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre
vulch 2 Tons/acre	(10-20-20 or equivalent)
Seed* Ky - 31 30 lbs/acre	Mulch 2 Tons/acre
Birdsfoot 10 lbs/acre	Seed* Ky - 31 30 lbs/acre
Domestic Rye 10 lbs/acre	Birdsfoot 10 lbs/acre
·	Domestic Rye 10 lbs/acre trefoil and clovers with the proper bacterium.
	FILLY PREPARED BY Danny O' Morg and 20/20/202
TOTES: Flease request landowners!	ADDRESS P. O. Drawer 40
seedling for one growing season.	Buckhannon, WV 26201
Attach separate sheets as necessary for comments.	FHONE NO. (304) 472-4610



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





33545

#1222

ELI.

12.4

THIS AGREEMENT made and entered into this 23rd day of November, 1980, A.D., by and between Allen A. Warren and Bettye K. Warren, his wife; Walter H. Warren, Jr. and Lola Ann Warren, his wife; Gladys Post Warren by Allen A. Warren, Attorney-in-Fact; Irving E. Bradley and July Bradley, his wife; Andrew F. Sleigh and Mary Gertrude Sleigh, his wife; Elgin K. Van Meter and Elizabeth Van Meter, his wife; John W. Orr and Virginia Orr, his wife; Warren G. Bodkin, Jr. and Mary O. Bodkin, his wife; parties of the first part, and

UNION DRILLING, INC., POST OFFICE DRAWER 40, BUCKHANNON, WEST VIRGINIA, 26201, party of the second part,

WITNESSETH, that the said parties of the first part for and in consideration of the sum of \$1.00 to them in hand paid by the party of the second part, the receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of the said party of the second part, to be paid, kept and performed, has leased and let, and by these presents do lease and let unto the said party of the second part, its heirs, successors and assigns, for the sole and only purpose of mining and operating for oil and gas, and of laying pipelines and installing sufficient equipment thereon to take care of the said products; all that certain tract of land situate in Middle Fork District of Randolph County, West Virginia, containing 668 acres, more or less, and more—fully bounded, now or formerly, as follows:

On the North by lands of Coastal Lumber, Eona Taylor, M. E. Cutright;

On the East by lands of Pickens Corp., Stewart Smith, Vernon Hines;

On the South by lands of Vernon Hines, B. F. Isch;

On the West by lands of B. F. Isch; Henry Spies; J. M. Huber; R. Glenn Haddix.

Being the same oil and gas acquired by lessor from Mary Warren by will of record in Will Book G at page 132.

Excepting and reserving, however, therefrom, 200 feet around the principal buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

The parties of the first part expressly except and reserve unto themselves from the operations of this lease all oil and gas and appurtenant rights below a depth of 5,000 feet. It is further expressly understood and agreed that no rights of pooling or unitization are granted, leased or let unto lessee by this instrument.

It is agreed that this lease shall remain in force for three years and as long thereafter as oil and gas, or either of them, is produced from said lands by the said party of the second part, their successors, heirs and assigns.

IN CONSIDERATION OF THE PREMISES, the said party of the second part covenant and agree:

To deliver to the credit of the parties of the first part, their heirs or assigns, free of cost, in the pipeline to which the party of the second part may connect their wells, the equal one-eighth part of all oil produced and saved from the leased premises.

RECEIVED

APR 8 - 1983

OIL AND GAS DIVISION WY DEFAUT 2012 OFS

#1282 Ca

To pay to the parties of the first part, their heirs or assigns, the one-eighth of all money received from the sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payments to be made by party of the second part, by check mailed to last reported address, to the parties of the first part, their heirs or assigns, and payable monthly within five days of the receipt of said money from the sale of said products.

Said parties of the second part shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by the parties of the first part, or their predecessors in title or otherwise.

Party of the second part covenant and agree to locate all wells so as to interfere as little as possible with the cultivated portions of the farm. And further, that the party of the second part must commence a well on the said premises within ninety days from the date of this agreement (and prosecute same to completion with due diligence) or in default thereof, pay to the parties of the first part, for the further delay an annual advance rental of \$668.00 on the said premise from the time above specified for each three months until such well shall be commenced. And a failure to commence such well or to pay said rental due, for a period of thirty (30) days thereafter, shall render this lease null and void as to both parties, and can only be renewed by mutual consent. And no right of action shall, after such failure, accrue to either party on account of the breach of any covenant herein contained.

Payments are to be made as shown on Schedule A attached hereto.

The party of the first part, their heirs or assigns, excepts and reserves gas to the amount of 200,000 cubic feet per year for own use, by laying a line to any gas well on said land, limited for light and heat in one dwelling house on said land, said gas to be used at their own risk and subject to the use, operation and right of abandonment of the well by the said party of the second part, its heirs, successors or assigns.

Party of the second part shall pay all damages done to growing crops by reason of operation for oil and gas under said lease.

It is agreed that party of the second part are to have the privilege of using sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon, and all rights of way necessary to develop the premises or remove all machinery, casing, tubing, and fixtures placed on the said premises; and further upon the payment of \$1.00 by the party of the second part, its heirs and assigns, said party of the second part, its successors and assigns, shall have the right to surrender this lease for cancellation, after which all payments and liabilities, thereafter to accrue under and by virtue of its terms shall cease and terminate, and this lease becomes absolutely null and void.

IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Bettye K. Warren	Allen A. Warren
Lola ann Warren Mar a. Starren	Walter H. Warren, Sr.
Gladys Post Warren by Allen A. Warren , Attorney in Fact	Irving E. Bradley
Judy Bradley	Andrew F. Sleigh
Mary Gertrude Sleigh Elizabeth Van Meter	Elgin K. Van Meter (John W. Orr
Virginia Orr	Harren G. Bodkin, Jr.
Mary O. Bolkin	

Prepared by, and when recorded, kindly return to: R. Dennis Xander, Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201.

STATE OF

COUNTY OF

BE IT REMEMBERED this 234 day of November, 1980, A. D., before me a Notary Public in and for said county, personally appeared the within named Allen A. Warren and Bettye K. Warren, his wife, and acknowledged the within instrument to be their act and deed and desired the same to be recorded.

WITNESS my hand and notarial seal the day and year aforesaid.

Notary Public

My commission expires:

STATE OF WEST VIRGINIA	
COUNTY OFCABELL	
Notary Public in and for said coun Walter H. Warren, Jr. and Lola Ann	day of November, 1980, A. D., before me a ty, personally appeared the within named Warren, his wife, and acknowledged the and deed and desired the same to be recorded.
WITNESS my hand and notaria	l seal the day and year aforesaid.
	Minne V Markey
	Notary Public
	My commission expires: FEB. 11, 1990
STATE OF May Turkeria	
COUNTY OF LEWIS	1
Notary Public in and for said coun- Allen A. Warren, Attorney in Fact:	day of November, 1980, A. D., before me a ty, personally appeared the within named for Gladys Post Warren, and acknowledged act and deed and desire the same to be
WITNESS my hand and notarial	l seal the day and year aforesaid.
	() $()$
	Shen 4. J Failes
	Notary Public
	My commission expires: 1983
STATE OF	
COUNTY OF	
Irving E. Bradley and Judy Bradley.	day of November, 1980, A. D., before me a y, personally appeared the within named his wife, and acknowledged the within and desired the same to be recorded.
WITNESS my hand and notarial	seal the day and year aforesaid.
	Notary Public
	My commission expires:
STATE OF	
COUNTY OF	
Andrew F. Sleigh and Mary Gertrude S instruemtn to be their act and deed	day of November, 1980, A.D., before me a v, personally appeared the within named Sleigh, his wife, and acknowledged the within and desired the same to be recorded.
WITNESS my hand and notarial	seal the day and year aforesaid.
	10/20/2023
	Notary Public
	My commission expires:

STATE OF		•	
COUNTY OF			
BE IT REMEMBERED this Notary Public in and for said count Elgin K. Van Meter and Elizabeth Va instrument to be their act and deed	y, personally app n Meter, and ackn	eared the within named owledged the within	
WITNESS my hand and notarial	seal the day and	year aforesaid.	
	Nota	ry Public	
	My commission ex	pires:	
STATE OF WEST VIRGINIA			
COUNTY OF LEWIS			
BE IT REMEMBERED this 2312 of Notary Public in and for said county John W. Orr and Virginia Orr, his with be their act and deed and desired	y, personally appoints, and acknowled	eared the within named	nt
WITNESS my hand and notarial	seal the day and	year aforesaid.	
	- Wiand Notas	y Public	
	My commission exp	pires: FEB. 11, 1990	
STATE OF WEST VIRGINIA			
COUNTY OF KANAWHA			
BE IT REMEMBERED this 23 rd d Notary Public in and for said county Warren G. Bodking, Jr. and Mary O. B within instrument to be their act an	, personally appe	ared the within named	ed.

Mana L Langur

Notary Public

My commission expires: FEB. 11,1990

SCHEDULE OF PAYMENTS:

Allan A. Warren and Bettye K. Warren 246 First Street Weston, West Virginia 26452	\$ 83.50 per year
Walter H. Warren, Jr. and Lola Ann Warren 1030 Ponderosa Drive Culloden, West Virginia 25510	\$ 83.50 per year
Irving E. Bradley and Judy Bradley 402 West Timonium Street Lutherville, Maryland 21093	\$167.00 per year
Andrew F. Sleigh and Mary Gertrude Sleigh 570 Locust Street Weston, West Virginia 26452	\$ 83.50 per year
John W. Orr and Virginia Orr 464 Main Avenue Weston, West Virginia 26452	\$ 83.50 per year
Warren B. Bodkin, Jr. and Mary O. Bodkin 2617 Glendale South Charleston, West Virginia 25303	\$ 83.50 per year
Elgin K. Van Meter and Elizabeth Van Meter 1660 Pinetree Drive P: Hsburgh, PA 15241	\$ 83.50 per year

WEST VIRGINIA; RANDOLPH COUNTY CLERK'S OFFICE

This instrument was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Vergil Hamrick

Clerk



IV-35 (Rev STECEIVE) OCT 2 1983

State of Mest Airginia

Bil und Vas Bivision

Operator's
Well No. 1 - 1722
Farm Warren Heirs #1
API No. 47 - 083 - 0768

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT

OF

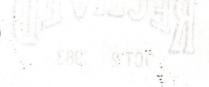
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	/ 172 244	- Diemogal	,	
WELL TYPE: Oil / Gas x / Liquid Injection (If "Gas," Production x / Underground	nd Storage	e/ Deer	Sha	$110w_x/)$
IOCATION: Elevation: 2883' Watershed Man	rsh Fork			<u> </u>
District: Middle Fork County Rando	lph (Quadrangle	Pickens	
The state of the s				
COMPANY Union Drilling, Inc.				Cement
ADDRESSP. O. Drawer 40, Buckhannon, WV 26201	Casing	Used in		fill up
DESIGNATED AGENT Joseph C. Vanzant, Jr.	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201	Size 20-16			
SURFACE OWNER J & F Company	Cond.		· ara	
ADDRESSc/o James Brewster, Jr., 26 Main Avenue Weston, WV 26452	13-10"	21'	21'	sa sa
MINERAL RIGHTS OWNER See Attached Sheet	9 5/8			
ADDRESS	8 5/8	1007.30'	1007.30'	278 cf.
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7			
Stewart ADDRESS P. O. Box 345, Jane Lew, WV 26378	5 1/2			
PERMIT ISSUED May 12, 1983	4 1/2		4166.32'	270 cf.
DRILLING COMMENCED 08/30/83	3			
DRILLING COMPLETED 09/07/83	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners	1		127
REWORKING. VERBAL PERMISSION OBTAINED	used			1 -7 5 7 7
ON	1			•
GEOLOGICAL TARGET FORMATION Benson		THE RESERVE THE PARTY OF THE PA	th_ 4216	
Penth of campleted well 4216 feet I	Rotary x	/ Cabl	e T∞ls_	
Fresh 16! 300 feet:	Salt no	ne leec		
Water strata depth: Fresh 40, 500 rece, Coal seam depths: 12/130	Is coal	being mir	ed in the	area?_no_
OPEN FLOW DATA - Benson	Pa	y zone der	oth407	feetfeet
Producing formation Benson Gas: Initial open flow show Mcf/d	Oil. In	itial oper	n flow	Bb1/d
Final open flow 1,870 MC174 Time of open flow between init	tial and f	inal test	s_? h	ours
Static rock pressure 1075 psig(surface	ce measure	ment) aft	er_24_hc	ours shut in
Static rock pressure 10/5 post of the state	n)		10/20	1/2022
(If applicable due to multiple completion Second producing formation Mcf/d	P	ay zone de	pth_10/20	JIZUZS feet
Second producing formation Gas: Initial open flow Mcf/d	Oil: I	nitial ope	en flow_	Bb1/d
Gas: Initial open from	oil. F	inal open	flow	BDI/G
Final open flowMcr/d Time of open flow between ini	itial and	final tes	ts	hours
Time of open flow between in static rock pressurepsig(surface)	ce measure	ement) aft	erh	pours shut in
Static rock pressure		·(Con	time on	reverse side

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

On 9/19/83 Halliburton Foam Fractured:

Benson 4064/70 with 90,000 # sand (20/40 and 80/100) 289 BBL water 930,000 SCF Nitrogen



WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
urface	0	4	
hale	4	14	
and	14		Fresh water at 46' and 300'
and and Shale	36	121	and soo
oal	121	130	
and and Shale	130	1597	
lue Monday	1597	1645	
ig Lime	1645	1776	
ig Injun	1776	1884	
quaw	1884	1930	
and and Shale	1930	2096	
ordon	2096	2110	
and and Shale	21.10	2236	
ordon .	2236	2276	
and and Shale	2276	2366	
th Sand	2366	2416	
nale	2416	2431	
th Sand	2431	2470	
ayard	2470	2530	
nale	2530	2534	A BARRALL VIII BARRA COLLEGE SALES
ower Bayard	2534	2552	To and the second secon
and and Shale	2552	2615	
lizabeth	2615	2650	
and and Shale	2650	3453	
radford	3453	3492	
and and Shale	3492	3754	
iley	3754	3822	
and and Shale	3822	4057	
enson	4057	4072	the state of the s
and and Shale	4072	4216 TD	Cl
	4072	4210 ID	Show of gas
	1000	E BINA	
	7 na 110	the man and the	
		The state of the state of	
	-		
-			

(Attach separate sheets as necessary)

UNION DRILLING, INC.

Well Operator

By: Joseph Hilly

Joseph C. P40/20/2023 Vice President of Production

Date: October 18, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including including of a well."

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION FINAL INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION

DEPT. of MINES

Permit No	. 083-0768	County_	Randolph		
Company U	nion Drilling, Inc.	District	Middle For	k	
Inspector	PHILLIP TRACY	Farm_	Warren Ke	irs	
Date 00	ctober 25, 1983	Well No.	1-1722	Issued_	5-12-83
RULE	DESCRIPTION				COMPLIANCE
Mary Comment				Yes	No
23.06	Notification prior to starting			-	· · · · · · · · · · · · · · · · · · ·
25.04	Prepared before drilling to pr	event waste		-	
25.03	High-pressure drilling			-	
16.01	Required permits at wellsite				
.03.	Adequate fresh water casing				
15.02	Adequate coal casing				
15.01	Adequate production casing				
15.04	Adequate cement strength				-
23.02	Maintained access roads				
25.01	Necessary equipment to prevent	waste			
23.03	Reclaimed drilling site				
23.04	Reclaimed drilling pits				
23.05	No surface or underground polls	ution			
7.05	Identification markings				:
COMMENTS:				47	
	The state of the s	22 00			

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West rginia, and the well can be released from the permitted work.

SIGNED: 10/20/2023

DATE: ________



State of West Birginia Department of Mines Gil and Gas Bivision

Charleston 25305

January 10, 1985

THEODORE M. STREIT
ADMINISTRATOR

Union Drilling, Inc.
P. O. Drawer 40
Buckhannon, West Virginia 26201

WALTER N. MILLER

DIRECTOR

In Re:	PERMIT NO:	47-083-0768
	FARM:	Warren K eirs
	WELL NO:	1-1722
	DISTRICT:	Middle Fork
£ 4	COUNTY:	Randolph
	ISSUED:	5-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines

APR 8 - 1983

1282-3

OIL AND GAS DIVISION W DEPARTMENT OF MINES FICATION

THIS LEASE RATIFICATION, made this 28 day of day of dividing , 1984 by and between Andrew F. Sleigh and Mary Gertrude Sleigh, his wife, party of the first part and UNION DRILLING, INC., A West Virginia Corporation, party of the second part,

WITNESSETH: That for and in consideration of the sum of One Dollar, cash in hand paid, the receipt of which is hereby acknowledged, the said party of the first part does hereby accept, approve, ratify and confirm unto the said party of the second part, their successors and assigns, that certain lease or grant for oil and gas purposes made by Allan A. Warren and Bettye K. Warren; Walter H. Warren, Jr. and Lola Anne Warren; Warren G. Bodkin, Jr. and Mary O. Bodkin to Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201, bearing date of November 23rd, 1980, and being of record in the Office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book at Page , said lease covering 668 acres, more or less, of oil and gas situate in Middle Fork District of Randolph County, West Virginia, and approving and confirming all acts heretofore done and all payments made by virtue of said lease or grant, and the party of the first part does hereby certify that they will be bound by all of its terms and conditions as fully and effectually and to all its intents and for all purposes as they would have been bound if they had properly signed and acknowledged the original lease.

IT IS expressly understood by the parties of this agreement that all rentals and royalties accruing as a result of the herein ratified lease, or as a result of this ratification, shall be paid to Andrew F. Sleigh and/or Mary Gertrude Sleigh, 570 Locust Street, Weston, West Virginia, 26452.

TO HAVE AND TO HOLD said leasehold or other estate to UNION DRILLING, INC., a Corporation, their successors and assigns, for the unexpired portion of the term of said lease or any extension thereof, subject to the terms and limitations therein contained.

WITNESS the following signatures:

Andrew F. Sleigh

Marie Colored

Prepared by, and when recorded, kindly return to: Patrick A. Brake, Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201.

STRATA ABOVE 5,000 FEET

10/20/2023

1282-3

me a Notary Public in and for said county, personally appeared the within	
named Andrew F. Sleigh and Mary Gertrude Sleigh, his wife, AND acknowledged	d
the within instrument to be their act and deed and desired the same to be	
recorded.	
WITNESS my hand and notarial seal the day and year aforesaid. Notary Public My commission expires: the AM day of Ferman, 19%	

This instrument was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Virgil Hamrick

Teste:

STATE OF WEST VIRGINIA

BE IT REMEMBERED this Aday of

COUNTY OF LEWIS

, 1981, before

MEGEIVED

APR 8 - 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINERSE RATIFICATION

33357

#1282-1

WITNESSETH: That for and in consideration of the sum of One Dollar, cash in hand paid, the receipt of which is hereby acknowledged, the said party of the first part does hereby accept, approve, ratify and confirm unto the said party of the second part, their successors and assigns, that certain lease or grant for oil and gas purposes made by Allan A. Warren and Bettye K. Warren; Walter H. Warren, Jr. and Lola Anne Warren; Warren G. Bodkin, Jr. and Mary O. Bodkin to Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201, bearing date of November 23rd, 1980, and being of record in the Office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book at Page , said lease covering 668 acres, more or less, of oil and gas situate in Middle Fork District of Randolph County, West Virginia, and approving and confirming all acts heretofore done and all payments made by virtue of said lease or grant, and the party of the first part does hereby certify that they will be bound by all of its terms and conditions as fully and effectually and to all its intents and for all purposes as they would have been bound if they had propoerly signed and acknowledged the original lease.

IT IS expressly understood by the parties of this agreement that all rentals and royalties accruing as a result of the herein ratified lease, or as a result of this ratification, shall be paid to Irving E. Bradley and/or Judy Bradley, 402 West Timonium Street, Lutherville, Maryland, 26452.

TO HAVE AND TO HOLD said leasehold or other estate to UNION DRILLING, INC., a Corporation, their successors and assigns, for the unexpired portion of the term of said lease or any extension thereof, subject to the terms and limitations therein contained.

WITNESS the following signatures:

25 Pt

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Irving E. Bradley

Judy (Judy Bradley)

Prepared by, and when recorded, kindly return to: Patrick A. Brake Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201.

STRATA ABOVE 5,000 FEET.

10/20/2023

#1282-100

	STATE OF MARYLAND
	COUNTY OF ANNE Prunte!
	BE IT REMEMBERED this 6 day of JAN , 1981 , before
	me a Notary Public in and for said county, personally appeared the within
	named Irving E. Bradley and Judy Bradley, his wife, AND acknowledged the
	within instrument to be their act and deed and desire the same to be recorde
	WITNESS my hand and notarial seal the day and year aforesaid.
	M IRWIN G.II
	M. Motary Public
	Notary Public
	My commission expires: the / day of July, 19 82.
ST. 1	
The	
1101	Ap. Fi
10/1	
n 5	WEST VIRGINIA; RANDOLPH COUNTY CLERK'S OFFICE
P. 11:00	CANUARY 13, 1981
(41)	This instrument was this day presented to me in my office,
	and thereupon, together with the Certificate thereto annexed, is admitted to record.
	Teste: Vergil Hannick Clerk



APR 8 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

LEASE RATIFICATION

33542

THIS LEASE RATIFICATION, made this day of MALLIAR M.,

19 by and between Elgin Van Meter and Elizabeth Van Meter, his wife, party
of the first part and UNION DRILLING, INC., A West Virginia Corporation, party
of the second part,

WITNESSETH: That for and in consideration of the sum of One Dollar, cash in hand paid, the receipt of which is hereby acknowledged, the said party of the first part does hereby accept, approve, ratify and confirm unto the said party of the second part, their successors and assigns, that certain lease or grant for oil and gas purposes made by Allan A. Warren and Bettye K. Warren; Walter H. Warren, Jr. and Lola Anne Warren; Warren G. Bodkin, Jr. and Mary O. Bodkin to Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201, bearing date of November 23, 1980, and being of record in the Office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book ____ at Page ____, said lease covering 668 acres, more or less, of oil and gas situate in Middle Fork District of Randolph County, West Virginia, and approving and confirming all acts heretofore done and all payments made by virtue of said lease or grant, and the party of the first part does hereby certify that they will be bound by all of its terms and conditions as fully and effectually and to all its intents and for all purposes as they would have been bound if they had properly signed and acknowledged the original lease.

IT IS expressly understood by the parties of this agreement that all rentals and royalties accruing as a result of the herein ratified lease, or as a result of this ratification, shall be paid to Elgin Van Meter and/or Elizabeth Van Meter, 1660 Pinetree Drive, Pittsburgh, Pennsylvania, 15241.

TO HAVE AND TO HOLD said leasehold or other estate to UNION DRILLING, INC., a Corporation, their successors and assigns, for the unexpired portion of the term of said lease or any extension thereof, subject to the terms and limitations therein contained.

WITNESS the following signatures:

Elgin Van Meter

Elizabeth Van Meter

Prepared by, and when recorded, kindly return to: Patrick A. Brake, Union Drilling, Inc., Post Office Drawer 40, Buckhannon, West Virginia, 26201.

STRATA ABOVE 5,000 FEET.

10/20/2023

12827

COUNTY OF Allegheny
BE IT REMEMBERED this May of Manary, 198/, before
me a Notary Public in and for said county, personally appeared the within
named Elgin Van Meter and Elizabeth Van Meter, his wife, AND acknowledged
the within instrument to be their act and deed and desired the same to be
recorded.
WITNESS my hand and notarial seal the day and year aforesaid.
Notary Publicy Dublicy
My commission expires: the 22rd day of Alcentie 0, 1958
SANDRA M. WALTERS, Notary Public PITTSBURGH, ALLEGHENY COUNTY: COMMONWEALTH OF PENNSYLVANIA MY COMMISSION EXPIRES DECEMBER 22, 1984

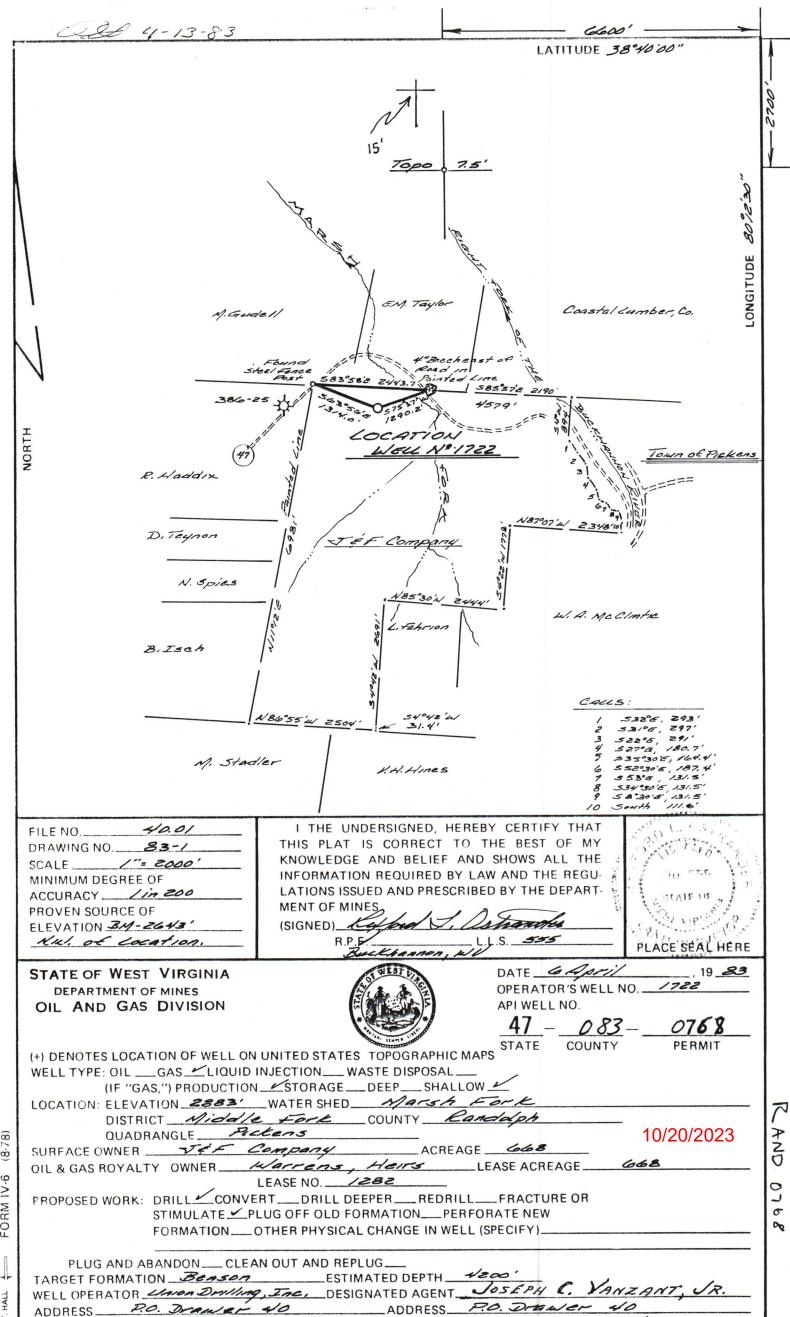
WEST VIRGINIA; RANDOLPH COUNTY CLERK'S OFFICE

ANUARY 28, 98/

This instrument was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Virgil Hamrick

COMMONWEALTH OF PENNSYLVANIA



HALL