

1) Date:	December 8	, 1982
2) Operator's		

A-1288

State

Well No.\_ 0741 47 083 3) API Well No.

County

Permit

DRILLING CONTRACTOR:
Development Drilling P. O. Drawer 1740 Clarksburg, WV 26301

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### OIL AND GAS WELL PERMIT APPLICATION

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4) WELL TYPE	: A Oil	kn om!	_/ Gas _	XX	63/11	installe argane		HOT WAS	annough lane	after interver
		'Gas'', Pro	oduction 2628			_/ Underground	Dive	h Fork	/ Deep	/ Shallow <u>XX</u> _/)
5) LOCATION:		1011.	ddle F	ork	illorgoy	_ Watershed:	Randol	h Fork		Adolph 7.5'
O WELL OPER	Distri				Mine	county:			Quadrangle:	iel L. Wheeler
6) WELL OPER Address		). Box	_	90.04	atu ja	ron sant instal	11) DESI	<b>动电台型动态对抗</b>	P. O. Box	
Address	the second second second	ksburg		263	01	High and thou	Act Act	dress		g, WV 26301
OIL & GAS								_	Charlette I	allings english 12
ROYALTY	WNER ]	Chomas	Frank	Va1	entin	ne et ux	12) COAI	OPERAT	OR N/	A
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) PPOPOSED		BOARD CONTRACTOR OF THE	XX /	All and the second	laan	County States	1		led to contact	Porm 11-2 C
) PROPOSED	WORK:		old form		reeper	/ Red			re or stimulate_	las ordinarios (20)
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18) Approxir						9 feet;	salt,		feet.	notionsky
19) Approxir							oal being min	ed in the ar		/ No XX /
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) CASING AN	DIOBING	PROGRA	AM			ell checker		ous, bas	intratoral Brig	20) Broposed con
CASING OR TUBING TYPE		SPE	CIFICATION	NS I	. 1	FOOT	AGE INTERVA	S	CEMENT FILL-UI	PACKERS
TO DIROLANDE	Size	Grade	Weight per ft.	New	Used	For drilling	Left	in well	OR SACKS (Cubic feet)	FL. Coma S est
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Check and pro					onio o		Miller of	noneings	es de parines	
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) ROYALTY P			(0) (1)		B., (4).	(See reverse side	Tor specifies	Jumps Sn	cata tona ying	arto ed asora a
			arket the o	il or ga	s based	upon a lease or o	ther continui	ng contract	or contracts prov	riding for flat well royalty or any
similar provisi	on for com	pensation	to the ow	ner of	the oil	or gas in place v	which is not	inherently	related to the vol	ume of oil or gas so extracted,
produced or n				613.1	May 94	set ianti lusa		Constitution	的。 14 12 93 93 93	III 3 Public III L. Chin
the answer above ) Required Cop			tional is no	eeded.	If the a	nswer is Yes, you	u may use A	fidavit For	m IV-60.	in the execution
			nd the end	dosed	plat and	reclamation pla	n have been	mailed by r	egistered mail or	delivered by hand to the above
named coal or	erator, coa	l owner(s)	, and coal	lessee	on or b	efore the day of	the mailing	or delivery	of this Permit Ap	oplication to the Department of
Mines at Char	leston/Wes	st Virginia.	11	/	,			111	.1111	old of
Notary:	2 Sue	0 1		10		Marsaga Jisoo s	Signed:	Lum	US.	meerer
My Commission	Expires	Februa	ary 14	, 19	89	dent to course	Its:	7 Vic	e Presiden	toom as work
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efer to No. 10) Pi	ior to the co	onstruction	n of roads,	locatio	ons and	pits for any perm	itted work.	n addition,	the well operator	or his contractor shall notify the
oper district oil a	and gas insp	pector 24 h	ours before	re actu	al perm	itted work has co	ommenced.)	market a	UBULK IS IS IS	operator has compried with
rmit expires	Au	gust 3	198	))		unless	drilling is con	nmenced p	for to that date ar	nd prosecuted with due tiligence.
Bond:	Agent	LKI	Nat:	0	Casing	Fee		Z	/ N/	IHIII

Blanket

Administrator, Office of Oil and Gas

### Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
  - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - 7) Use separate sheet if necessary
  - 8) Present surface owner at time application is filed.
  - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4) A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

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1) Date: August 4 , 19\_83

2) Operator's Well No.

A-1288

No. 47 - 083 - 0741 - Ren

Permit

3) API Well No. 47 - 083 - State County

DRILLING CONTRACTOR:

Development Drilling P.O. Box 1740

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

RENEWED

<del>Clarksburg,</del>	, WV 26	301	OIL A	ND GAS	WELL PERN	MIT APPLICATION	In et do la serie d La companya de la companya de l	ean tipon state.
4) WELL TYP		Gas", Production			Undergroup		Dem	/ Challery VV
5) LOCATION		ion: 2628				Birch For		_/ Shallow XX/)
s, Eccarion							Quadrangle:	Adolph 7.5'
6) WELL OPE	RATOR_A							L. Wheeler
Address	P.O.	Box 1740	W. le	PRINCE.		Address	P.O. Box 17	
	Clark	sburg, WV	6301	Pathelly		and dispulse in t	Clarksburg,	
7) OIL & GAS		Emanle	W-1-				The same of the	Manager & Total
	101 D	homas Frank	vale	ntine	et ux	12) COAL OPER	ATOR N/A	
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Address		s, WV 26241				Address	Elkins, WV	
Acreage	484	3,				Nama	N/A	20241
9) FIELD SAL		TO:				Name	100 12000 No. 10	A SAN AND THE
Address		bia Gas Tran	smis	sion (	Corp.	Address	eros enterior tensa	over.Efsc. (S.
Address		Box 1273, Cl				14) COALLESSE	E WITH DECLARAT	TION ON RECORD:
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15) PROPOSED	WORK:	Drill_XX/	Drill de	eper	/ Red	rill/ Fra	acture or stimulate	A 1000
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		Other physical chai						
		FORMATION, _				Age and the second	Series Carrie	OIL & GAS DIVISION
		ompleted well,		100'	fee	t specifical boa	DE	EPT. OF MINES
		rata depths: Fresh		99-	feet;	salt,	feet.	
19) Approx	imate coal sea	m depths: 42	20-42	3	Is c	oal being mined in th	e area? Yes	/ NoXX/
20) CASING AN	ND TUBING	PROGRAM			AND TOTAL SEC.			
11/12/14/5				11			-11	9 19 20 31
CASING OR TUBING TYPE		SPECIFICATIO Weight	NS I I		FOOT	AGE INTERVALS	OR SACKS	PACKERS
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Conductor	16"	Taking Taking		X	20'	20'	The standered	KindsCement to Surfac
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Coal	0 3/0	20#	X	770	900'	900'	By lux 150	Sizes Cement to Surfac
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21) EXTRACTION	ON RIGHTS	Edbern Herbi	risos e		Lot Waste	STEENE LANDERE	of cartines	er mina pe
		the following:				Amaa XEa sial	and the Hanes	e ampol sile
Includ	led is the leas	e or leases or other	continu	ing conti	ract or contrac	ts by which I hold th	ne right to extract oil o	r gas.
	MET 1000 1000 1000 1000 1000 1000 1000 10	Code 22-4-1-(c) (1	through	h (4). (S	ee reverse side	for specifics.)	Ball of Disays	
22) ROYALTY I			il or one	based up	on a lease of a	Lio Yange, oili ji	to Lafet STA Her.	ing for flat well royalty or any
similar provi	sion for com	pensation to the ov	ner of	the oil or	gas in place	which is not inherent	tly related to the volum	ne of oil or gas so extracted,
produced or	marketed?	Yes No XX						A STATE OF THE STA
			eeded. I	f the ans	wer is Yes, you	u may use Affidavit	Form IV-60.	
23) Required Co			losed at			t an arthur h	mid 10 mag signer	1971
named coal o	perator, coal	owner(s) and coal	lessee of	n or befo	ore the day of	the mailing or delive	ry of this Permit Appli	livered by hand to the above ication to the Department of
Mines at	rleston, West	Virginia.	/			1 /	1.11	21/1 1
Notary:	Die	Cox	ur yari		secul fire	Signed:	DMIIVA. 1	1/100/01)
My Commission	n Evnires	February 14	. 198	39	104 7 105-4-3		el I. Wheeler	, Vice-President
Wy Commissio	ni Expires			5-45.		Its: Ban1	er B. wheerer	, vice ilesident
				OF	FICE USE	ONLY		
				CONTRACTOR OF THE PARTY OF THE	ILLING PE			
Permit number_								10/20/2023
en en collect	olifer full	to bear list, well a	المالا		324 E	- 346 T	Dat	
uirements subject	t to the cond	perator and well lo	cation s	nown be	low is evidence	of permission gran	ted to drill in accordangiven to the District O	ice with the pertinent legal re-
keter to No. 10) P	rior to the co	nstruction of roads.	location	is and pit	s for any permi	itted work. In additi	on, the well operator or	il and Gas Inspector.  This contractor shall notify the
roper district oil	and gas insp	ector 24 hours befo	re actua	l permitt	ed work has co	ommenced.)	on, the wen operator of	and contractor shall nothly the

Permit expires \_\_\_\_\_\_unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: | Agent: | Plat: | Casing | Fee | Casing | Plat: | P

NOTE: Keep one copy of this permit posted at the drilling location.

FILE

Administrator, Office of Oil and Gas

### Line Item Explanation

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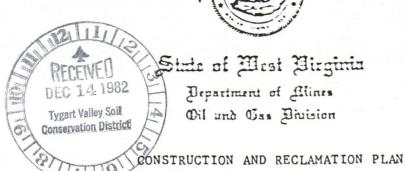
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVED

		Marin Control of the Control of the	
The undersigned coal operator		/ lessee	10/20/2023 /of the coal under this well location has ex-
			rea of the well location, the well location has been used to be done at this location, provided, the well
			ia Code and the governing regulations.
appropriate the party and the propriate of	Designation of soft	bu-lone	COLUMN TO THE PROPERTY OF THE
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Rev 8-81]



State of Mest Birginia Department of Alines Oil und Vas Division

Date OFCEMBER 8 , 1987 Well No. <u>A-1288</u>
API No. 47 - 083 - 0741 Ru

State County Permit

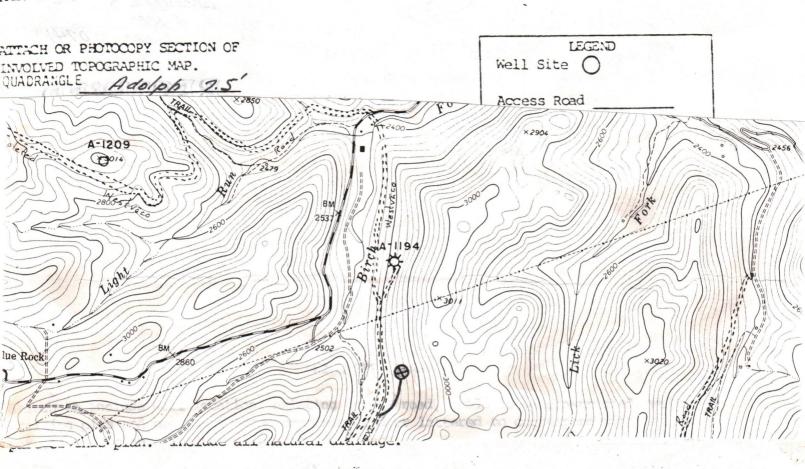
# RECEIVED

DEC 2 9 1982

						W	L AND GAS	OF MINES
omp any Name	e Allegheny Land & M	lineral Co.		Designated	Agent Da	niel L.	Wheeler	
ddress	P. O. Box 1740	incrui oo:		-	P. O. Box			
daress	Clarksburg, West V	Virginia					Virginia	
elephone	623-6671			Telephone				
andowner	WESTVACO			Soil Cons.	District	TYGAR	T VALLEY	
							The same of the sa	
evegetatio	n to be carried out	by Halls	s Recla	mation, Inc	2			_(Agent)
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Structure _	RIPRAP		(6)	Material				
Spacing	Rock Ianual N/A			Page Ref.	Manual			
to be cut	and stacked. All br	ush and smal	ll timb	repaired i	f necessay	ved from	sommercial site bef	ore dirt
o be cut	and stacked. All br	ush and smal	ll timb	repaired i er to be cu	f necessay	7. All o	ommercial n site bef	ore dirt
to be cut	and stacked. All br	ush and smal	ll timb	repaired i er to be cu  EVEGETATION	f necessay	v. All coved from	site bef	ore dirt
to be cut	and stacked. All br	ush and smal	ll timb	er to be cu	t and remo	oved from	a site bef	ore dirt
to be cut	and stacked. All br	ush and smal	ll timb	er to be cu	t and remo	oved from	a site bef	ore dirt
to be cut a	and stacked. All br	ush and sma]	ll timb	er to be cu	t and remo	oved from	a site bef	ore dirt
to be cut a work begin:	and stacked. All bros.  TREATMENT AREA I	ush and smal	ll timb	er to be cu  EVEGETATION  Lime	t and remo	oved from	n site bef	Tons/acre
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Limeor cor	TREATMENT AREA I  3 rect to pH 6.5	Tons/acre 	ll timb	er to be cu  EVEGETATION  Lime  or co	TREA  3  rrect to	oved from ATMENT AN	REA II	ore dirt
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Limeor cor	TREATMENT AREA I  3 rect to pH 6.5  600 (10-20-20 or equival	Tons/acre 	ll timb	er to be cu  EVEGETATION  Lime  or co	t and remove $\frac{TRE}{3}$ rect to $\frac{3}{(10-20-4)}$	oved from ATMENT AN	REA II	Tons/acre
Lime or cor	TREATMENT AREA I  TREATMENT AREA I  3 rect to pH 6.5  600 (10-20-20 or equival	Tons/acre  lbs/acre lent)	ll timb	EVEGETATION  Lime or co	t and remove $\frac{TRE}{3}$ rect to $\frac{1}{(10-20-3)}$	oved from ATMENT AN	REA II  .5  uivalent)	Tons/acre
Lime or cor Fertilizer Mulch Stra	TREATMENT AREA I  TREATMENT AREA I  3 rect to pH 6.5  600 (10-20-20 or equival)	Tons/acre	ll timb	EVEGETATION  Lime or co  Fertilize  Mulch Str Seed*	t and remove $\frac{TRE}{3}$ rect to $\frac{1}{(10-20-3)}$	ATMENT AND PH 6	REA II  .5  uivalent)	Tons/acre _lbs/acre _Tons/acre
Lime or cor Fertilizer Mulch Stra	TREATMENT AREA I  TREATMENT AREA I  3 rect to pH 6.5  600 (10-20-20 or equival)	Tons/acrelbs/acre lent) 2 Tons/acrelbs/acre	ll timb	EVEGETATION  Lime or co  Fertilize  Mulch Str Seed*	TREA  3  rrect to  r 60  (10-20-	ATMENT AND PH 6 0 20 or equal to the contract of the contract	REA II  .5  uivalent)	Tons/acre
Lime or cor Fertilizer Mulch Stra Seed* KENY Dome	TREATMENT AREA I  TREATMENT AREA I  3 rect to pH 6.5  600 (10-20-20 or equival)  w  recky 31  stric Ryegress / 12  refort Trefoil / 10	Tons/acre lbs/acre lent)  2 Tons/acrelbs/acrelbs/acrelbs/acrelbs/acre	11 timb	EVEGETATION  Lime or co  Fertilize  Mulch Str Seed* Ker Don	TREA  3  rrect to  r 60  (10-20- aw  recky 31  sfoot Trea  cestic Ry	ATMENT AND PH 6 0 20 or equal to the contract of the contract	REA II  2  40 /0	Tons/acre  Tons/acre  Tons/acre  lbs/acre
Lime or cor Fertilizer Mulch Stra Seed* KENY Dome	TREATMENT AREA I  TREATMENT AREA I  3 rect to pH 6.5  600 (10-20-20 or equival)	Tons/acre lbs/acre lent)  2 Tons/acrelbs/acrelbs/acrelbs/acrelbs/acre	11 timb	EVEGETATION  Lime or co  Fertilize  Mulch Str Seed* Ker Don	TREA  3  rrect to  r 60  (10-20- aw  recky 31  sfoot Trea  cestic Ry	ATMENT AND PH 6 0 20 or equal to the contract of the contract	REA II  2  40 /0	Tons/acre  Tons/acre  Tons/acre  lbs/acre
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Lime or cor Fertilizer  Mulch Stra Seed* KENY Done  *Inoculate with 3X re	TREATMENT AREA I  TREATMENT AR	Tons/acre lbs/acre lent)  2 Tons/acrelbs/acrelbs/acrelbs/acrelbs/acres vetch, tre  wners'	foil ar	EVEGETATION  Lime or co  Fertilize  Mulch Str Seed* Bire Does  Ad clovers were prepared by	TREA  3  rrect to  r 60  (10-20-  aw  restic Ly  with the p	ATMENT AID PH 6 0 20 or equal to the control of the	REA II  2  40 /0	Tons/acre  _lbs/acre _lbs/acre _lbs/acre _lbs/acre _lbs/acre
Lime or cor Fertilizer Mulch Stra Seed* KEND Bird *Inoculate with 3X re  NOTES: P coopera seedlin	TREATMENT AREA I  TREATMENT AR	Tons/acre lbs/acre lent)  2 Tons/acrelbs/acrelbs/acrelbs/acrelbs/acres vetch, tre  wners'	foil ar	EVEGETATION  Lime or co  Fertilize  Mulch Str Seed* Bire Does  Ad clovers were prepared by	TREA  3  rrect to  r 60  (10-20- aw  recky 31  sfoot Trea  cestic Ry	ATMENT AID PH 6 0 20 or equal to the control of the	REA II  2  40 /0	Tons/acre  _lbs/acre _lbs/acre _lbs/acre _lbs/acre _lbs/acre
Lime or cor Fertilizer Mulch Stra Seed* KEAN ONNE *Inoculate with 3X re NOTES: P coopera seedlin Attach	TREATMENT AREA I  TREATMENT AR	Tons/acre lbs/acre lent)  2 Tons/acrelbs/acrelbs/acrelbs/acrelbs/acres vetch, tre  wners'	foil ar	EVEGETATION  Lime	TREA  3  rrect to  r 60  (10-20-  aw  restic Ly  with the p	ATMENT AND PH 6 0 20 or equivalent band per 1740	REA II  .5  uivalent)  2  40  /0  cterium.	Tons/acre  _lbs/acre _lbs/acre _lbs/acre _lbs/acre _lbs/acre

623-6671

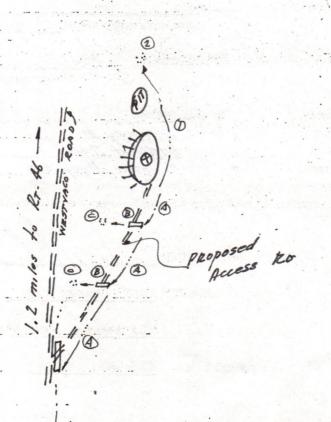
PHONE NO.



Property boundary LEGEND	Diversion
Road == == ==	Spring O→
Existing fence — X — X —	Wet Spot 🎖
Planned fence —/—/—	Building
Stream \ \ \ \ \	Drain pipe $\longrightarrow$ 0 $\longrightarrow$
Open ditch>>	Waterway -=====

### COMMENTS:

Slope of access road \_\_\_\_\_\_ % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



10/20/2023

DANIEL L. WHEELER

HARRISON

My commission expires Feb. 14, 1989

, 1983.

County,

day of

Notary Public,

State of WEST VIRGINIA

Clarksburg, WV 26301 Telephone (304) 623-6671

Wheeler

Daniel L.

Address P.O. Box 1740

10/20/2023

## INSTRUCTIONS TO APPLICANT

### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

# INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

- Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-
- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
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By agreement (lease) dated on July 7, 1980, Cornelia L. Valentine and Frank Valentine, her husband, conveyed to ALAMCO.

1/8 331 683

1) Date: August 4

19 83

2) Operator's Well No.

A-1288

3) API Well No. 47 083 0741

State County Permi

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

RENEWED

APPLICATION	FOR	A	WELL	WORK	PERMIT
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4)	METT TAT				s XX							
		B.	(If "G	as", P	rodu	ction	/ Unde	rgrou	ing stor	age / Deep	/ Shallow XX	x /
5)	LOCATION		evation	n: 262	8		Waters		Birch H			<u></u> /
<b>C</b> \		Di	strict	Mid	dle	Fork	County	:	Randolp	h Quadrano	gle: Adolph /.5	-
6)	WELL OPE	RATOR	ALAMCO			West State of		7	) DESIG	NATED AGENT DE		
	Addre	ess P.	O. Dra	wer 17	40	and the last			Addr	ess P. O. Dra	awer 1740	
01			rksbur							Clarksbur		
8)	OIL & GA	S INSP	ECTOR !	ro be i	NOTI	FIED		9	) DRILL	ING CONTRACTOR		
	Name Ro								Name	Developme	ent Drilling	
	Address	P.O.	DOX 34	)	. 10				Add	ress P. O. Box	1740	
10)	PROPOSED	WELL 1	I	Plug o	XX /	ld fo	l Deeper	/ Pe	rforate	Clarksbur / Stimulate new formation	1	
111	CENT OCTO	יאד מאדט	) (	other p	ohys:	ical	change in we	ell (	specify	)		
	GEOLOGIC	AL TAR	TET FOR	WAT.TO	, E	1k	. ,					
	12) 2000	aced de	spen oi	comp.	Letec	wer.	(or actual	L dep	th of e	xisting well),		eet
	14) Appro	ximate	water	strate	e der	oths:	Fresh, 39		_feet;	salt,	feet.	
15)	CASING A	ND TUB	ING PRO	SEAM CE	eptne	420	)-423	Is	coal b	eing mined in	the area? Yes	_/No_X
	CASING OR TUBING TYPE			CIFICATION Weight	1		FOOTAGE	E INTERV	ALS	CEMENT FILL-UP OR SACKS	PACKERS	
-		Size	Grade	per ft.	New	Used	For drilling		eft in well	(Cubic feet)		
-	Conductor	16"				X	20'	1	20'	Cement to Sur	Kinds	1

TUBING TYPE	1	SPI	ECIFICATION Weight	'S	, 1	FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	16"				X	20'	20'	Cement to Su	rface
Presh water	8 5/8"	1 1 1 1 1 1 1							Kinds
Coni {	8 5/8"		20#	X		900'	900'	Cement to St	rface Sizes
Intermediate									31265
Production /	4 ½"		18.33	x		5100'	5100	Required by	
Tubing								Rule 15.01	Septins set
Liners									Perforations:
		0.00							7. 10.00
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation NAME: ALAMCO	, partnership, etc.)	(For execution by natural person	<u>ns</u> )
0 10 -11		Dat	te:
By Congles Wh	oolow .	(Signature)	San Control
Its Vice President	Date:	Dat	e:
		(Signature	
		THE SEA VEIL	
		AUG - 8 1983 10/20/2	0022

OIL & GAS DIVISION
DEPT. OF MINES

### INSTRUCTIONS TO SURFACE OWNERS

AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all. Where to file comments and obtain additional information:

> Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"(1) The proposed well work will constitute a hazard to the safety of persons; or "(2) The plan for soil erosion and sediment control is not adequate or effective; or

"(3) Damage would occur to publicly owned lands or resources; or
"(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/20/2023

### Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4)A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator	/ owner	/ lessee	10/20/2023/of the coal under this well location has ex-
mined this proposed well location. If a	a mine map exists w	hich covers the ar	ea of the well location, the well location has been
dded to the mine map. The undersigned	ed has no objection	to the work propo	sed to be done at this location, provided, the well
perator has complied with all applica	ble requirements of	the West Virgini	a Code and the governing regulations.

	1	
Date:	12/16	, 19 <u>&amp;</u> L

By Thomas of Valentie

FORM IV-2 (Obverse) (6-82)

DEC 2 1 1982

OIL AND GAS DIVISION WODEPARTMENT OF MINE



1) Date:	Decen	aber 8	, 19 82
2) Operator Well No	STATE OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PARTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TW	38	07/1
3) API We	ll No. 47	083	0/41
	State	County	Permit

DRILLING CONTRACTOR:

Development Drilling

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS V	WELLEP	ERMIT	APPLICA	ATION
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								Part constant	THE REAL PROPERTY.	
4)	WELL TYPE:				XX					a traffic
•	LOCATION		Gas", Pro	oduction _			Underground st	orage Birch For	rk Deep	/ ShallowXX/)
5)	LOCATION:	Elevat	1011.	ddle Fo	rk		Watershed:R	andolph	Ouadrangle:	Adolph 7.5'
6)	WELL OPERA	ATOR	llegh	eny Lan	d &	Minera	1 00	) DESIGNATE	DAGENT Danie	L. Wheeler
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		Clar	ksbur	Ko WV	263	01			Clarksburg,	WV 26301
7)	OIL & GAS ROYALTY O	WNER T	Thomas	Frank	Val	entine	et ux 1	coal oper	ATOR N/A	
	Address		A STATE OF THE STA	t E. Le				Address		
		Elki	ins, W	V 2624	1		_		Application of the state	
	Acreage	484	-				13	CO.	ER(S) WITH DECLARA	
8)	SURFACE OV	WNER		tvaco lph Ave	mua			Ivallic		Lee Avenue
	Address	Elki	ins. W					Address		241
	Acreage	484						Name	N/A	
9)	FIELD SALE	(IF MAD	E) TO:					Address		
	Address	20011	THE PERSON NAMED IN COLUMN	Gas Tra	STATE OF THE PARTY OF	THE RESERVE AND ADDRESS OF THE PARTY OF THE			4 <u>1000, 2000, 000, 000, 000, 000</u>	
10)	OH & CACH	NEDECTO				reston,	<u>.WV</u> 25325 <sub>1</sub> .		EE WITH DECLARATI	ION ON RECORD:
10)	OIL & GAS II		ert St		,			Name	***	THE RESERVE THE PARTY OF THE PA
	Address	THE STATE OF THE S	). Box					Audics		
		Jane	a Law.	WV 26	378					
15)	PROPOSED Y	WORK:							acture or stimulate	
								new formation		
16)	GEOLOGICA	ITARGE					у)		1 300	THE STATE OF THE STATE OF
10,	17) Estimated						feet	wast in this	year and contracting	
	18) Approxim							salt,	feet.	
	19) Approxim	nate coal se	am depths	: 420	)-42	3	Is coa	l being mined in th	ne area? Yes	/ NoXX/
20)	CASING ANI	D TUBINO	PROGR	AM						
	CASING OR		SP	ECIFICATION	1S	- 1	FOOTAG	E INTERVALS	CEMENT FILL-UP	PACKERS
	TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
	Conductor	16"				X	20°	201		Kinds Cement to sur
	Fresh water	8 5/8	P C							120,270,270,270,222
	Coal	8 5/8	10	20#	X		900*	900"		Sizes Cement to sur
	Intermediate Production	1 2 10		J-55						Date of Date of
	Tubing	4 1/2		10.50	X		5100'	51001		Depths set Roo. by ru
	Liners									Perforations:
										Top Bottom
								Les transfers		
	ROYALTY Pl	ovide one of d is the lead quirement of ROVISION extract, pro	of the following of Code 2: NS oduce or n	es or other 2-4-1-(c) (1) narket the o	throu	as based up	ee reverse side for	or specifics.) er continuing cont	NAME OF THE OWNER, AND ADDRESS OF THE OWNER,	ng for flat well royalty or any ne of oil or gas so extracted,
	produced or n	narketed?	Yes 🖸	No 🗆						
	he answer above Required Cop				eeded.	If the ans	wer is Yes, you	may use Affidavit	Form IV-60.	
24)					closed	l plat and r	eclamation plan	have been mailed	by registered mail or de	elivered by hand to the above
	named coal o	perator, co	oal owner(	s), and coa						lication to the Department of
	Mines at Cha	rleston, W	est Virgin	ıa.				//	Lieb I I)	Another /
	Notary:		Pohr	ary 14	10	080	-	Signed:	lice Passident	WEEKERS.
	My Commission	n Expires_	FEDI	acta y are	9 4	742		Its:	100	
						OF	FICE USE (	ONLY		
Per	rmit number	47	-083-0	0741			RILLING PE		December 30	10/20/2023
qui (R	rements subject efer to No. 10) P	to the cor	construct	ontained her	rein an	nd on the r	everse hereof. N	otification must l tted work. In addi	e given to the District (	ce with the pertinent legal re-
Per	mit expires							rilling is commend	ed prior to that date and	prosecuted with due diligence.
	Bond:	Agen	ıt:	Plat:		Casing	Fee	* * * * * * * * * * * * * * * * * * * *	6000	
	Blanket		11	100					Administrator, Office of	f Oil and Gas
						A CONTRACTOR				

ace

# NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL (See Reverse) SENT TO Thomas Frank Valentine STREET AND NO. 121 Robert E. Lee Avenue PO., STATE AND ZIP CODE PO., STATE AND ZIP CODE 26241 Elkins, WV CERTIFIED FEE SPECIAL DELIVERY RESURICTED DELIVERY SHOW TO WHOM AND DATE AND POPULES OF DELIVERY SHOW TO WHOM AND DATE AND POPULE OF DELIVERY SHOW TO WHOM AND DATE AND DELIVERY SHOW TO WHOM AND DATE AND TO SHOW TO WHOM DATE AND TO SHOW TO WHOM DATE AND THICTED DELIVERY ¢ CONSULT POSZWASTER FOODES ¢ ¢ ¢ DELIVERY TOTAL POSTAGE AND FEES PS Form 3800, Apr. POSTMARK OR DATE

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### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date January 4, 1984 Operator's Well No. A-1288 Farm Valentine API No. 47 - 083 - 0741



### OIL and GAS DIVISION

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE & GAS DIVISION DEFI. OF MINES / GAS X / LIQUID INJECTION / WASTE DISPOSAL WELL TYPE: OIL (If "Gas", Production / Underground Storage / Deep / Shallow XX /) Elevation: 2628' Watershed
District: Middle Fork County: Randolph LOCATION: Watershed Birch Fork Quadrangle: Adolph 7.5' COMPANY ALAMCO, INC 200 West Main Street ADDRESS Clarksburg, West Virginia 26301 Casing Used in Cement Left fill up & Tubing Drilling DESIGNATED AGENT ALAMCO, INC in Well Cu. Ft. 200 West Main Street Size ADDRESS Clarksburg, West Virginia 26301 20-16 Cond. SURFACE OWNER Westvaco 13-10" ADDRESS 203 Randolph Ave. Elkins, WV 26241 9 5/8" MINERAL RIGHTS OWNER Thomas F. Valentine et ux 8 5/8" 922' 922' to surface ADDRESS 121 Robert E. Lee Ave., Elkins, WV 7" OIL AND GAS INSPECTOR FOR THIS WORK Robert 5 1/2" Stewart ADDRESS P.O.Box 345, Jane Lew, WV 26378 w/300 sks 4 1/2" 4906' 4906' 3100' PERMIT ISSUED September 13, 1983 3 DRILLING COMMENCED October 16, 1983 DRILLING COMPLETED October 22, 1983 IF APPLICABLE: PLUGGING OF DRY HOLE ON Liners CONTINUOUS PROGRESSION FROM DRILLING OR used REWORKING. VERBAL PERMISSION OBTAINED DEPTH 5100' GEOLOGICAL TARGET FORMAION Elk feet Rotary x / Depth of completed well 5064 Cable Tools feet Salt\_\_\_ Water Strata depth: Fresh 22', 65', & 201' Coal seam depth: 201-205', 315-325', 429-436' Is coal being mined in this area? No OPEN FLOW DATA Producing formation lst Elk, Benson Pay zone depth See Back feet D Initial open flow 6 Mcf/d Oil: Initial open flow Final open flow 273 Mcf/d Final open flow Bb1/d Bbl/d -Time of open flow between initial and final tests 2 hours

Static rock pressure 850 psig ( surface measurement after 66 hours shut-in

Time of open flow between initial and final tests hours

Gas: Initial open flow Mcf/d Oil: Initial open flow Final open flow Mcf/d Final open flow

Static rock pressure \_\_\_\_psig (surface measurement) after \_\_\_\_ hours shut-in

Pay zone dpeth 10/20/2023eet

(continue on reverse side)

Final open flow

Bb1/d

Bb1/d

(If applicable due to multiple completion--)

Second producing formaiton

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured

October 27, 1983 3700 - 3702 3741 - 3743 Benson

Perforations:

4813 - 4816 4819 - 4821 lst Elk

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas		
Fill	0	5	3" stream water @ 22'		
Clay	5	25	1" stream water @ 65'		
Sand & Shale	25	201	1" stream water @ 201'		
Coal	201	205	Gas check @ 1221' No show		
Sand & Shale	205	315	Gas check @ 1475' No show		
Shale & Coal	315	325	Gas check @ 1664' No show		
Sand & Shale	325	429	Gas Check @ 1852' No show		
Coal & Shale	429	436	Gas check @ 2231' No show		
Sand & Shale	436	779	Gas check @ 2293' No show		
Red Rock	779	888	Gas check @ 2607' No show		
Sand & Shale	888	942	Gas check @ 2761' No show		
Red Rock	942	1040	Gas check @ 3235' No show		
Shale	1040	1248	Gas check @ 3487' No show		
Little Lime	1248	1296	Gas check @ 3645' No show		
Big Lime	1296	1470	Gas check @ 3708' No show		
Injun	1470	1645	Gas check @ 4117' No show		
Shale	1645	1822	Gas check @ 4745' No show		
Red Rock	1822	1844	Gas check @ 5060' No show		
Sand & Shale	1844	2042	Gas check @ 5064' 6 MCF/D		
4th Sand	2042	2140	TROLL OF THE PROPERTY OF THE PERMANE		
Red Rock	2140	2190			
Sand & Shale	2190	2234	F. All records Co. W. C. Switzer		
5th Sand	2234	2285	And the second second dispersion of the second second second		
Sand & Shale	2285	2595	EPOCT TROUBER OF THE SHOOT DOING TO SO		
Balltown	2595	2761			
Sand & Shale	2761	3507	ter out so dated to measure the		
Riley	3507	3623	CLAST FOR TWO PER COST COST COST COST COST COST COST		
Benson	3623	3686	way volear and by the sadir		
Sand & Shale	3686	4210			
Alexander	4210	4273			
Sand & Shale	4273	4758	the appropriate legat become		
lst Elk	4758	4873			
Shale	4873	4880	Me Liew by tall bung in Cost		

(Attach separate sheets as necessary)

ALAMCO, INC Well Operator Vice President Oil & Gas Operations

Date: January 4, 1984

10/20/2023

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Note:

RAND 74

WELL NO: A-1288

PERMIT NO: 47 - 083 - 0741

### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Elk Shale Elk Shale	4880 4910 4935 5001	4910 4935 5001 5064 T.D.	

TMS/nw





OIL & GAS DIVISION
DEPT. OF MINES

# State of West Virginia Bepartment of Mines Gil and Gas Bivision Charleston 25303

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT January 17, 1984

COMPANY	ALAMCO, Inc.	PERMIT NO	08	3-0741
200	West Main Street	FARM & WELL	NO	Valentine, #A-1288
Cla	rksburg, West Virginia 26301	DIST. & COU	YTN	Middle Fork/Randolph
RULE	DESCRIPTION		IN YES	COMPLIANCE
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent Wa High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatherin Well Records on Site Well Records Filed Identification Markings	ng Pipelines		
	NSPECTED THE ABOVE CAPTIONED WELL AND R	SIGNED AL	Illy 20	0 -84
ATEN CHAP	record was received and reclamation reter 22, Article 4, Section 2, the above for the life of the well.	equirements a e well will r	ppro	oved. In accordance in under bond
		Administrato	r-0i	l & Gas Division

Januar

DATE

