

1) Date: November 19 , 19 82
2) Operator's Well No. A 1283 A - // \$73
3) API Well No. 47 083 0736
State County Permit

DRILLING CONTRACTOR:
Development Drilling
P. O. Drawer 1740
Clarksburg, WV 26301

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL TYPE LOCATION: WELL OPER Address OIL & GAS ROYALTY O Address Acreage SURFACE O' Address Acreage FIELD SALE Address OIL & GAS I Name Address PROPOSED	Elevate District ATOR AI P. C. Clar Column 200 WNER Sa 200 E (IF MADI Column P. O. INSPECTO Rober P. O. Jane	Gas", Proion: In Roa Iegher Box ksburg teven Oys Av bus, Come as E) TO: bia Ga Box 1 R TO BE	Gas_duction	Ereel & M	K Mineral	/ Underground st Watershed:	Big Lau ndolph DESIGNATED Address COAL OPERA Address	Deep	Shallow XX /) 11amore 7.5 L. Wheeler 1740 g, WV 26301
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OIL & GAS I Name Address PROPOSED	P. O. INSPECTO Rober P. O. Jane	Box 1 R TO BE						305 Monongahel	
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lanket	Agent	7 // 1	Plat:	10	Casing	Fee	1/0	Iministrator, Office of	~

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

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The undersigned coal operator_amined this proposed well location. If a added to the mine map. The undersigned operator has complied with all applications.	a mine map exists weed has no objection	hich covers the are to the work propos	ea of the well losed to be done	ocation, the well location, pro	eation has been vided, the well
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Date:, 19	elmb A	Ву-	即在加	Marie	Jakie (1)

August 5 1) Date:_

2) Operator's Well No._

083 -0736-Ren

County

Permit

47 3) API Well No. State

DRILLING CONTRACTOR:

Development Drilling P.O. Box 1740

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

RENEWED

Clarksburg, WV 26301	OIL AND GAS WELL PERMIT APPLICATION
4) WELL TYPE: A Oil/ Gas	XX / And Annual Control of the Annual Contro
B (If "Gas", Production	/ Underground storage/ Deep/

	B (If "Gas"	/ Gas ', Production _			/ Underground	storage	/ Deep	/ Shallow XX /)
LOCATION	: Elevation:	2365			Watershed: _	Big Laurel		Contract
		Roaring C	reek				Quadrangle:	Ellamore 7.5'
WELL OPER	RATOR ALAM	CO					AGENT Daniel	
Address	P.O. Box	The state of the s			age at the con-	Address	P.O. BOx 17	740
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Acreage		· · · · · · · · · · · · · · · · · · ·				13) COAL OWNER	R(S) WITH DECLAR	ATION ON RECORD:
SURFACE O	WNER Sar	me as oil	& gas	S	and and a section	Name	Steven B. Joyc	e, etal
Address						Address	460 Roys Avenu	ie
						(Columbus, Ohio	43204
Acreage						Name	James C. Steel	
FIELD SALI	E (IF MADE) TO					Address	1305 Monongahe	la Blvd.
Address		Gas Tran			NAME OF THE PERSON OF	ı	McKeesport, PA	15731
	P.O. Box	1273, Ch	arle	ston,	WV 25325	(4) COAL LESSEE	WITH DECLARAT	ON ON RECORD:
OIL & GAS	INSPECTOR TO	O BE NOTIFIE	0			Name	C	(DEDDDEE
Name	Robert S	Stewart				Address	1011-1	CIEU WIE III
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19) Approxi	mate coal seam d	epths:	None	3	Is co	al being mined in the	area? Yes	/ NoXX/
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TUBING TYPE	16" 8 5/8"	Weight	New		20"	Left in well	OR SACKS	-50-70-7-45
TUBING TYPE Conductor Fresh water	16"	Weight	New			Left in well	OR SACKS (Cubic feet)	-50-70-7-45
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Permit number

see on or before the day of the mailing or delivery of this Permi

Signed:

My Commission Expires February 14,

Its: Daniel L. Wheeler, Vice-President

OFFICE USE ONLY **DRILLING PERMIT** 47-083-0736-Ren

September 1310/20/2023 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires	Septemb	per 13, 19	85	unless d	rilling is commenced arior to that date and prosecuted with due diligence.
BLANKET BÜN	Agent:	Plati	Casing	Fee 24418	Administrator, Office of Oil and Gas

Line Item Explanation

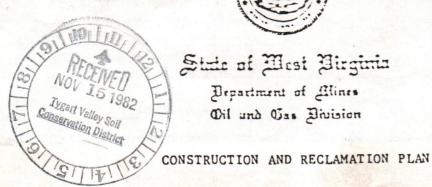
- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	• • • • • • • • • • • • • • • • • • • •	WAIVER		
The undersigned coal operator	owner	/ lessee		10/20/2023 r this well location has ex-
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dded to the mine map. The undersign perator has complied with all applications				
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State of Mest Birginia Department of Alines Dil und Vas Bivision

Date NovEMBER 10 Well No. <u>A-1183</u> API No. 47 - <u>083 - 0736</u> State County Permit

RECEIVED

UEC - 1 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

any Name Allegheny Land & Mineral Co	<u>. </u>			niel L. Whee	ler
P. O. Box 1740	_	Address			
Clarksburg, West Virginia				rg, West Virg	inia
phone 623-6671	_	Telephone			
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TTACH OR PHOTOCOPY SECTION OF MOLIVED TOPOGRAPHIC MAP.

Well Site O

Access Road

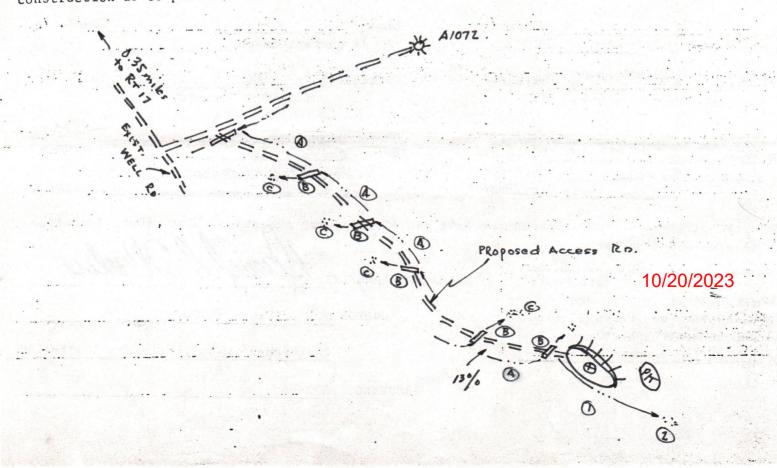
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Gas Well	2245
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Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Property boundary	LEGEND Diversion 2222222
Road =====	Spring O→
Existing fence — x — x —	Wet Spot 🎖
Planned fence —/—/—	Building
Stream \\\.	Drain pipe \longrightarrow 0 \longrightarrow
Open ditch>>	Waterway C

COMMENTS:

Slope of access road ______ % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



(ii) Name

(iii) Name

Address

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

Columbus Ohio

6) EXTRACTION RIGHTS

7) ROYALTY PROVISIONS

(i) Name Steven B. Joyce etal Address 460 Roys Avenue

		2)	Well N	August	183		1983
STATE OF WEST	I VIRGINIA OFFICE OF	4		Sta		Inty	Permit
NOTICE OF APPLICATION FO	OR A WEIL	MOBK DE	PMTT		KENEWED		
R(S) OF RECORD TO BE SERVED		COAL O					
ven B.Joyce etal James Steel	3 (1)	Addres					
60 Roys Avenue	=						
Columbus, Ohio 43204	5(11)	COAL O	WNER(S)	WITH DEC	LARATIC	NO N	RECORD:
es Steel		Name	Steven	B.Joyce	etal		
305 Monongahela Blvd.		Addr	ess 46	O Roys A	ve.		
McKeesport, PA 15731		17	Cc	lumbus,	Ohio 4	32-04	
		Name	James (. Steel		Sec.	
		Addre	ess	305 Monon	gahela	Blvd.	
	5(iii)	Name	ESSEE WI	Keesport ITH DECLA	PA 1	5731 ON REX	CORD:
		Addre	255				
TO THE PERSON(S) NAMED ABOVE: You should have (1) The Application for a Well Work Perm to be plugged, which sets out the pa	re received the	is Form and					
(2) The plat (Surveyor's map) showing the (3) The Construction and Reclamation Plate plug a well), which sets out the plate reclamation for the site and access THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON	n for erosion road.	and sedimen	me well work	and for	_		
ACTION AT ALL.	HOWEVER, YOU	ARE NOT REC	COPY OF THE	KE ANY			
Take notice that under Chapter 22 of the erator proposes to file or has filed this Notifor a Well Work Permit with the Administrator Department of Mines, with respect to a well at and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been maby hand to the person(s) named above (or by pubefore the day of mailing or delivery to the A	of the Office t the location f this Notice, ailed by regist	of Oil and described of the Applica- tered or cer	Gas, West	Virginia Application	-		
) EXTRACTION RIGHTS							
Check and provide one of the following: Included is the lease or leases or other I hold the right to extract oil or ga: The requirement of Code 22-4-1-(c) (1) the	continuing co	ntract or c	contracts by	which	49		M2)[
Is the right to extract, produce or market or other contract or contracts providing for for compensation to the owner of the oil or to the volume of oil or gas so extracted, pr	the oil or gas r flat well ro gas in place wi roduced or mark	based upon yalty or and nich is not keted? Yes	a lease or y similar p inherently	leases rovision related		GAS DI	983 Vision
If the answer above is No. nothing a you may use Affidavit Form IV-60.	dditional is r	needed. If	the answer	is Yes,	EPT.	OF I	MINE.
See the reverse side for line item inst the required copies of the Notice and A Reclamation Plan.	ructions, and polication, pl	for instruction	rtions conce	erning and			10. 53.
e information on the							
ication is verified	WELL						
the Notice is	OPERAT	UR A	LAMCO				
f of the Well Operator	P //	bair	100	thanks.)		
State by	DY	unley	0.1	RELLER	/	100	

the required copies of the Notice and Application, pla Reclamation Plan. The truth of the information on the Notice and Application is verified and sworm to and the Notice is signed on behalf of the Well Operator in my County and State by

DA	NIEL	L.	WHEEL	ER .	
this 5th of Au	gust		0	,	1983
My compission	exp	res	Feb.	14,	1989

Notary Public, County, State of WEST VIRGINIA

OPERATOR ALAMCO	
By Maniel & Otherson	_
Its Daniel L. Wheeler, Vice-President Address P.O. Box 1740	_
Clarksburg, WV 26301	

Telephone 304 6236671

10/20/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the commer of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Novice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

By agreement (lease) dated March 19, 1981, Mary E. Steel, and James C. Steel, husband and wife, and Mary North and Edward North, her husband by their attorney in fact, James C. Steel, and Anna Claire Murphy, widow, conveyed to ALAMCO.

1/8 342 223

4 13"

0				
1)	Date:	August	5	
-,	Ducc.	nagast		

 Operator's Well No.

3) API Well No.

A-1183 47 083

1983

STATE OF WEST VIRGINIA
DEPAREMENT OF MINES, OFFICE OF OIL & GAS

State County Permit

APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY	PE: A	. Oil	/ Ga	as XX	/					
5)	LOCATION WELL OPP	I: ERATO	. (If " Elevati Distric	Gas", I on: 230 t: Roa	Produ 65 aring	ctio	Waters	Randolph 7) DESIG	Laurel Run Duadrar	o/ Shallow >	7.5
8)	OIL & GA Name Address	Sec	Clarksbu SPECTOR	rg, WV	263	FIED		9) DRILI Name	Clarksbu CONTRACTO Developm Tress P. O. Bo	org, WV 26301 OR: eent Drilling x 1740	
10)	PROPOSET	WEI	L WORK:	Drill	xx /	Dri	11 Deeper	/ Redrill	/ Ctimalate	rg, WV 26301	
11)]	GEOLOGIC 12) Estim	AL Tated	ARGET FO depth of te water te coal	Other ORMATIO of comp of strat seam d	phys: N, letec	ical Elk i wel	change in w	_/ Perforate ell (specify l depth of e	e new formation	n/	eet/NoX_
	CASING OR TUBING TYPE	Size	1	Weight per ft.	NS New	Used	FOOTAG	E INTERVALS	CEMENT FILLUP OR SACKS	PACKERS	
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Pr	esh water	8 5/	8"							Kinds	-
Co	ool lac	8 5/	8'	20#	X		1100.	1100'			
Inc	termediate			8///						Sizes	

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

5300

VOLUNTARY STATEMENT OF NO OBJECTION

·5300'

Required by

Perforations:

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

For execution by corporation, partnership	
AME: ALAMCO	(For execution by natural persons)
By Raniel & Whoolan	(Signature)
Its Vice President Date: 8-4	Signature Date:
	10/20/2023

DEPT. OF MINES

AUG - 8 1983

INSTRUCTIONS TO SURFACE OWNERS AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"(1) The proposed well work will constitute a hazard to the safety of persons; or "(2) The plan for soil erosion and sediment control is not adequate or effective; or

"(3) Damage would occur to publicly owned lands or resources; or
"(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/20/2023

SENT	NOT	URANCE COVERAGE PRO FOR INTERNATIONAL M (See Reverse)	
		en B. Joyce	
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A-1183 Oil & Gas Royalty Owners

Steven B. Joyce 460 Roys Avenue Columbus, Ohio 43204 200 Acres

James C. Steel 1305 Monongahela Blvd. McKeesport, PA 15731 200 Acres



OIL & GAS DIVISION
DEPT. OF MINES

Gas: Initial open flow_

Final open flow_

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date December 30, 1983
Operator's
Well No. A-1183
Farm Steven B. Joyce, Jr.
API No. 47 - 083 - 0736

OIL and GAS DIVISION TO CERTIFICATION

WELL OPERAT	OR'S REPOR		1 6 1 67	30000
DRILLING, FRACTURING AND/OR ST	IMULATING.	OR PHYSICAL	CHANGE	JAN 1 1 1984
			OIL	& GAS DIVISION
WELL TYPE: OIL / GAS X / LIQUID INJECTION /	/ WASTE DI	SPOSAL/		
(If "Gas", Production_/ Underground	nd Storage	_/ Deep_/	Shallow	XX . / ANY MANAGEMENT
LOCATION: Elevation: 2365'	Wate	rshed Big I	aurel Ru	n
District: Roaring Creek County	y: Rando	lph Qua	drangle:	Ellamore 7.5'
COMPANY ALAMCO, INC 200 West Main Street				
ADDRESS Clarksburg, West Virginia 26301	Casing	Used in	Left	Cement
Co.	&	osea III	LEIC	fill up
DESIGNATED AGENT ALAMCO, INC	Tubing	Drilling	in Well	Cu. Ft.
200 West Main Street ADDRESS Clarksburg, West Virginia 26301	Size			
Abbitios Clarksburg, West Virginia 26301	20-16 Cond.			
SURFACE OWNER Steven B. Joyce, et al	Conc.			
37063 781 0771	13-10"	91)		
ADDRESS 460 Roys Ave., Columbus, Ohio 43204	0 = /0"			
MINERAL RIGHTS OWNER Steven B. Joyce, et al	9 5/8"		1	
	8 5/8"	966'	966'	to surface
ADDRESS 460 Roys Ave., Columbus, Ohio 43204				
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7"	1457		8000
OIL AND GAS INSPECTOR FOR THIS WORK RODER	5 1/2"			
Stewart ADDRESS P.O. Box 345, Jane Lew, WV 26378	3 1/2			w/80 sks
	4 1/2"	5059'	5059'	4550'
PERMIT ISSUED September 13, 1983				
DRILLING COMMENCED _ October 16, 1983	3			
	2			
DRILLING COMPLETED October 24, 1983				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	T-1			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners used			
REWORKING. VERBAL PERMISSION OBTAINED	abea			
ON				
GEOLOGICAL TARGET FORMAION Elk		DEDUK	F2001	
STATE OF THE STATE		_ DEPTH	5300'	FEET
Depth of completed well 5373 fe	et Rotary	x /	Cable T	hols
Water Strata depth: Fresh 151'	1.0001		feet S	
Coal seam depth: See Back	I	s coal being		n this area? No
OPEN FLOW DATA		o coar sem	y milited 1	ir clirs arear NO
Producing formation Elk		_Pay zone o	Jenth See	Back feet
Gas: Initial open flow N/S Mcf/d		nitial open		
Ti		inal open fi		Bb1/d
Time of open flow between ini-	tial and f	inal tests	2 hou	bul/d
Static rock pressure 1300 psig (surface me	easurement	after	14 hour	rs shut-in
(If applicable due to multiple completion-	-)	ALC: N	- I I I I I	- Sinc III
Second producing formaiton		Pay zone	dneth	10/20/2023

Mcf/d

Mcf/d

Static rock pressure ___psig (surface measurement) after ____ hours shut-in

Time of open flow between initial and final tests _____ hours

Oil: Initial open flow

Final open flow

(continue on reverse side)

Bb1/d

Bb1/d

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 3, 1983 Perforations: 4933 - 4938 1st Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	1	1/4" stream water @ 151'
Sand	1	90	Gas check @ 1378' No show
Coal	90	92	Gas check @ 2036' No show
Sand & Shale	92	116	Gas check @ 2095' No show
Coal	116	120	Gas check @ 2277' No show
Shale	120	143	Gas check @ 2452' No show
Coal	143	151	Gas check @ 2639' No show
Sand	151	181	Gas check @ 2973' No show
Coal	181	186	Gas check @ 3630' No show
Sand & Shale	186	476	Gas check @ 3935' No show
Coal	476	480	Gas check @ 4924' No show
Sand & Shale	480	910	Gas check @ 5222' No show
Red Rock & Shale	910	980	
Sand	980	995	on againment Two many the control of
Red Rock	995	1028	The same of the sa
Shale	1028	1110	
Red Rock	1110	1170	
Shale	1170	1224	
Red Rock	1224	1262	
Little Lime	1262	1300	
Red Rock & Shale	1300	1343	
Lime	1343	1480	
Big Injun	1480	1548	The same of the sa
Sand & Shale	1548	2051	
4th Sand	2051	2070	
Shale	2070	2090	The second of th
Red Rock	2090	2110	
Shale	2110	2190	
5th Sand	2190	2212	
Red Rock	2212	2342	The same of the sa
Speechley	2342	2374	
Shale	2374	2810	
Balltown	2810	2820	

(Attach separate sheets as necessary)

AI	LAMCO, INC.
Well Operator	4
By: Raymon	will Mesza
10	Vice President Oil & Gas Operations
Date:	

10/20/2023

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

WELL NO: A-1183

PERMIT NO: 47-083-0736

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale Riley Shale Benson Shale Elk Sand & Shale	2820 3565 3575 3763 3773 4940 4950	3565 3575 3763 3773 4940 4950 5373 T.D.	

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 083 - 736	Oit				
Company Ollophuy, Land & Mines	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	CKERS
Address	Size				
Farm Steven Joyce	16			Kind of Pa	icker
Well No. A-/183	13				
District Bresing of County Parellal	81/4	966	966		
Drilling commenced	65%	769	700		
Drilling completedTotal depth 990	5 3/16				
and the second s	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	nı
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing /10ths Merc. inInch				Perf. botto	m
/olumeCu. Ft.	CASING CEME	NTED	SIZE	No ET	D .
lock pressurelbshrs.	1				
bbls., 1st 24 hrs.	1	COUNTERED	AT	_FEET	INCHES
resh waterfeetfeet	FEET_			_FEET	
alt waterfeetfeet	FEET_			FEET	
rillers' Names					
				No.	
emarks:					

Ant 20-83

Philly Ina 10/20/2023

PHIRICI WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
ARM		Diomprom	The second secon	antique de l'archerent de l'archeren		respire to the
		DISTRICT		COUNTY		
illing Material Used					and the same	
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED			The same of the sa		
			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		Service and the service of the servi				
			and the second second second second	14 10 10 10 10 10		
			0.2 1.00.1.2	(P. S.	g in a resultant	
	5 - 126 x 32 6 1 1 1 1 1 1 1 1 1 1	A. S. A			2	
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		Jan Brander				
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llers' Names						
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4 yes as						





OIL & GAS DIVISION

DEPT. OF MINES

State of West Virginia

Bepartment of Mines Oil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT January 17, 1984

COMPANY	ALAMCO, Inc.		PERMIT NO	083-073	6 .
200) West Main Street		FARM & WELL	NO Joy	ce, #A-1183
Cla	arksburg, West Virginia 26301				ring Creek/Randolph
RULE	DESCRIPTION			IN COMP	LIANCE NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 23.02 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Prepared before Drilling to High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Preven Reclaimed Drilling Pits No Surface or Underground Pol Requirements for Production & Well Records on Site Well Records Filed Identification Markings	Prevent Was It Waste	ite		
	NSPECTED THE ABOVE CAPTIONED W	FII AND DE	COMMEND THAT	·	
			SIGNED THAT	Elys.	Soay
		- [DATE 2-	11-85	
ATELL CHA	l record was received and recla pter 22, Article 4, Section 2, for the life of the well.	amation red the above	quirements a well will r	pproved.	In accordance

Administrator-Oil & Gas Division

FEbruary 21, 10/20/2023

DATE

