



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1205

FARM NAME Fox

API WELL NO. 47 - 083 - 0696

DATE July 1, 1982

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /

LOCATION: Elevation: 2378' Watershed: Roaring Creek
District: Roaring Creek County: Randolph Quadrangle: Beverly West 7.5'

WELL OPERATOR Allegheny Land and Mineral Company DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, West Virginia 26301 Clarksburg, West Virginia 26301

OIL & GAS
ROYALTY OWNER Hugh & Jean Fox
Address Star Route
Mabie, WV 26278
Acreage 39.33

COAL OPERATOR
Address

SURFACE OWNER Hugh & Jean Fox
Address Star Route
Mabie, WV 26278
Acreage 39.33

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hugh & Jean Fox
Address Star Route
Mabie, WV 26278

FIELD SALE (IF MADE) TO: Columbia Gas Supply Corp.
Address 445 West Main Street
Clarksburg, WV 26301

Name
Address

OIL AND GAS INSPECTION TO BE NOTIFIED
Name Deo Mace
Address Route 1, Box 5
Sandridge, WV 25274

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed / lease / other contract / dated September 27, 1979, to the undersigned well operator from Hugh & Jean Fox

(If said deed, lease, or other contract has been recorded:
Recorded on Feb. 21, 19 80, in the office of the Clerk of the County Commission of Randolph County, West Virginia in Deed Book 329 at page 376. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

-planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Yes XX / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, Daniel L. Wheeler, Vice President, (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well.

RECEIVED
JUL 02 1982

ALLEGHENY LAND AND MINERAL COMPANY
BY Daniel L. Wheeler
Daniel L. Wheeler, Vice President

OIL & GAS DIVISION
DEPT. OF MINES **BLANKET BOND**

10/20/2023

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Development Drilling, Inc.
P. O. Drawer 1740
Clarksburg, West Virginia 26301

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well 5350' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 227 feet; salt, ~~1500~~ feet.

Approximate coal seam depths: 222-225 Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM 376-380
685-689

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	
Fresh Water	8-5/8"								Sizes
Coal	8-5/8"		20#	X		1100'	1100'	cement to surface	Depths set
Intermediate									
Production	4-1/2"		J-55 10.50#	X		5350'	5350'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19

BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
 ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
 ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 3-20-83
 BY T. J. H. A.

10/20/2023

BLANKET BOARD



Date July 9, 1982
Well No. A-1205
API No. 47 - 083 - 0696
State County Permit



State of West Virginia
Department of Mines
Oil and Gas Division

RECEIVED

JUL 14 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner Hugh Fox

Designated Agent Dan Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan. 7-10-82 Junior Helwig
(Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2-12

Structure Drainage Ditch (1)
Material Earthen
Page Ref. Manual 2-12

Structure Culverts (B)
Spacing 12" Min. I. D. (Where needed)
Page Ref. Manual 2-5

Structure Rip-Rap (2)
Material Rock
Page Ref. Manual N/A

Structure Rip-Rap (C)
Spacing Rock
Page Ref. Manual N/A

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* Kentucky 31 40 lbs/acre
Domestic Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

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Seed* Kentucky 31 40 lbs/acre
Domestic Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

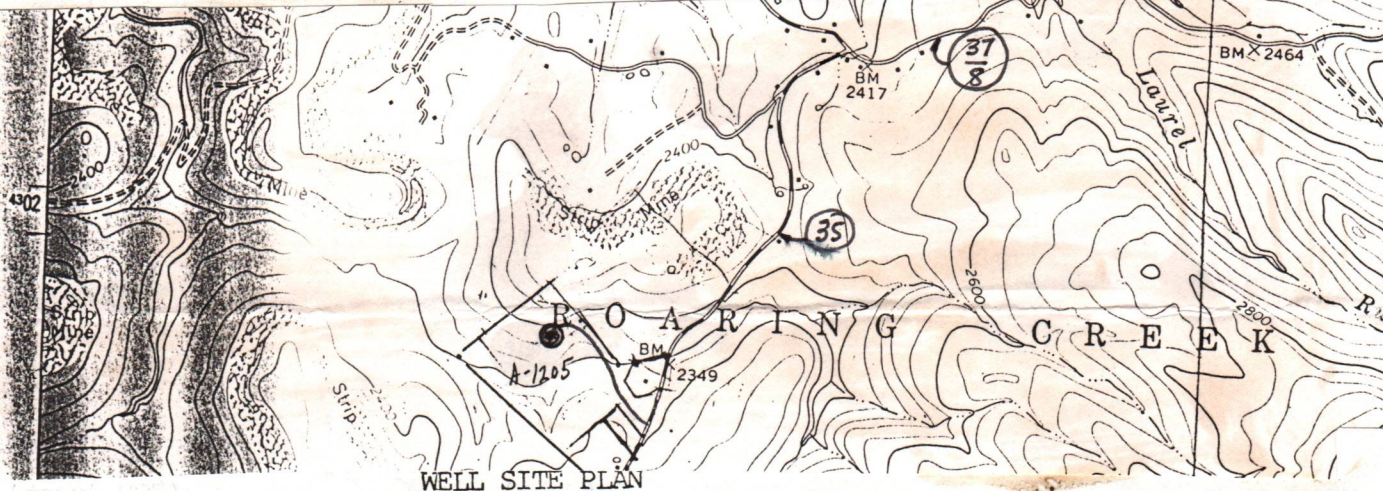
PLAN PREPARED BY Daniel L. Wheeler 10/20/2023

ADDRESS P. O. Drawer 1740
Clarksburg, West Virginia 26301-17

PHONE NO. 623-6671

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Beverly West 7.5'

LEGEND	
Well Site	○
Access Road	—

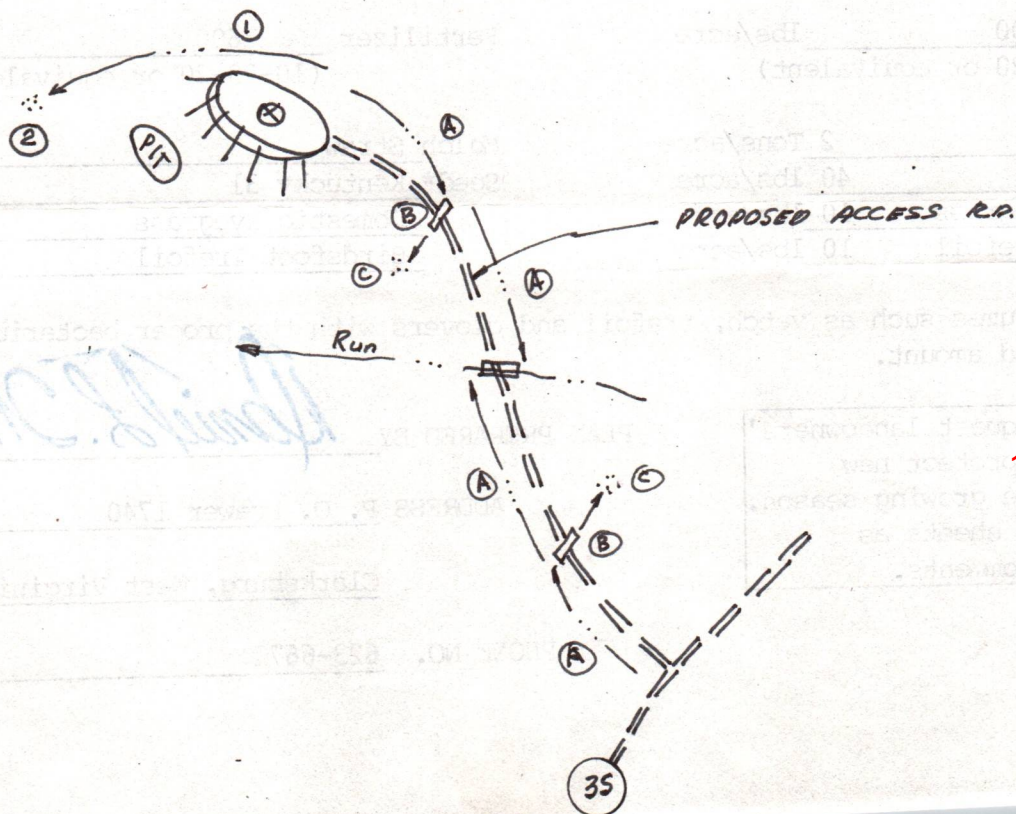


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲▲▲▲—
Road	====
Existing fence	—x—x—
Planned fence	—/—/—
Stream	~ ~ ~ ~
Open ditch	—>—>—>—
Diversion	////
Spring	○→
Wet Spot	♂
Building	■
Drain pipe	—○→○→
Waterway	←====→

COMMENTS:

Slope of access road 12% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured September 14, 1982
Perforations: 4850 - 4856 16 holes

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	2	1/2" water @ 49'
Sand & Shale	2	8	1/2" water @ 121'
Sand	8	13	
Coal	13	15	Gas check @ 1739' No show
Sand & Shale	15	779	Gas check @ 2140' No show
Coal	779	782	Gas check @ 2417' No show
Sand & Shale	782	1343	Gas check @ 2728' odor
L.Lime	1343	1347	Gas check @ 3006' odor
Sand & Shale	1347	1365	Gas check @ 3252' No show
B.Lime	1365	1497	Gas check @ 3745' 21MCF
Sand & Shale	1497	1669	Gas check @ 3896' 21MCF
Injun	1669	1678	Gas check @ 4360' 21MCF
Sand & Shale	1678	2844	Gas check @ 4824' 21MCF
Balltown	2844	2860	Gas check @ 5256' 42MCF
Sand & Shale	2860	5160	Gas check @ 5352' 29MCF
Elk	5160	5200	
Sand & Shale	5200	5352 T.D.	

(Attach separate sheets as necessary)

Allegheny Land and Mineral Company
Well Operator

By: Raymond J. Drayton
Vice President Production

Date: November 1, 1982

10/20/2023

Note: Regulation 2.02 (i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

DATE November 23, 1982

RECEIVED

FEB 19 1985

OIL & GAS DIVISION
 DEPT. OF MINES

Mr. Robert Stewart
 P. O. Box 345
 Jane Lew, WV 26378

PERMIT NO.: 47-083-0696

COMPANY Allegheny Land and Mineral Co.

FARM: Fox

WELL NO.: A-1205

DISTRICT: Roaring Creek

COUNTY Randolph

Dear Sir:

Please make a FINAL INSPECTION within thirty (30) days of the well described above, or submit a STATUS REPORT - saying why this well can not be released at this time.

Very truly yours,
Janet Stewart
Can be released
Philip Tracy
2-11-85



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

Barton B. Lay Jr.
 Director

Theodore M. Streit
 Administrator

February 21, 1985

Alamco
 P. O. Drawer 1740
 Clarksburg, WV 26301

In Re: PERMIT NO: 47-083-0696
 FARM Hugh & Jean Fox
 WELL NO: A-1205
 DISTRICT: Roaring Creek
 COUNTY: Randolph
 ISSUED: 7-20-82

Gentlemen;

The FINAL INSPECTION REPORT for the above captined well has been received in this office. Only the column checked below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

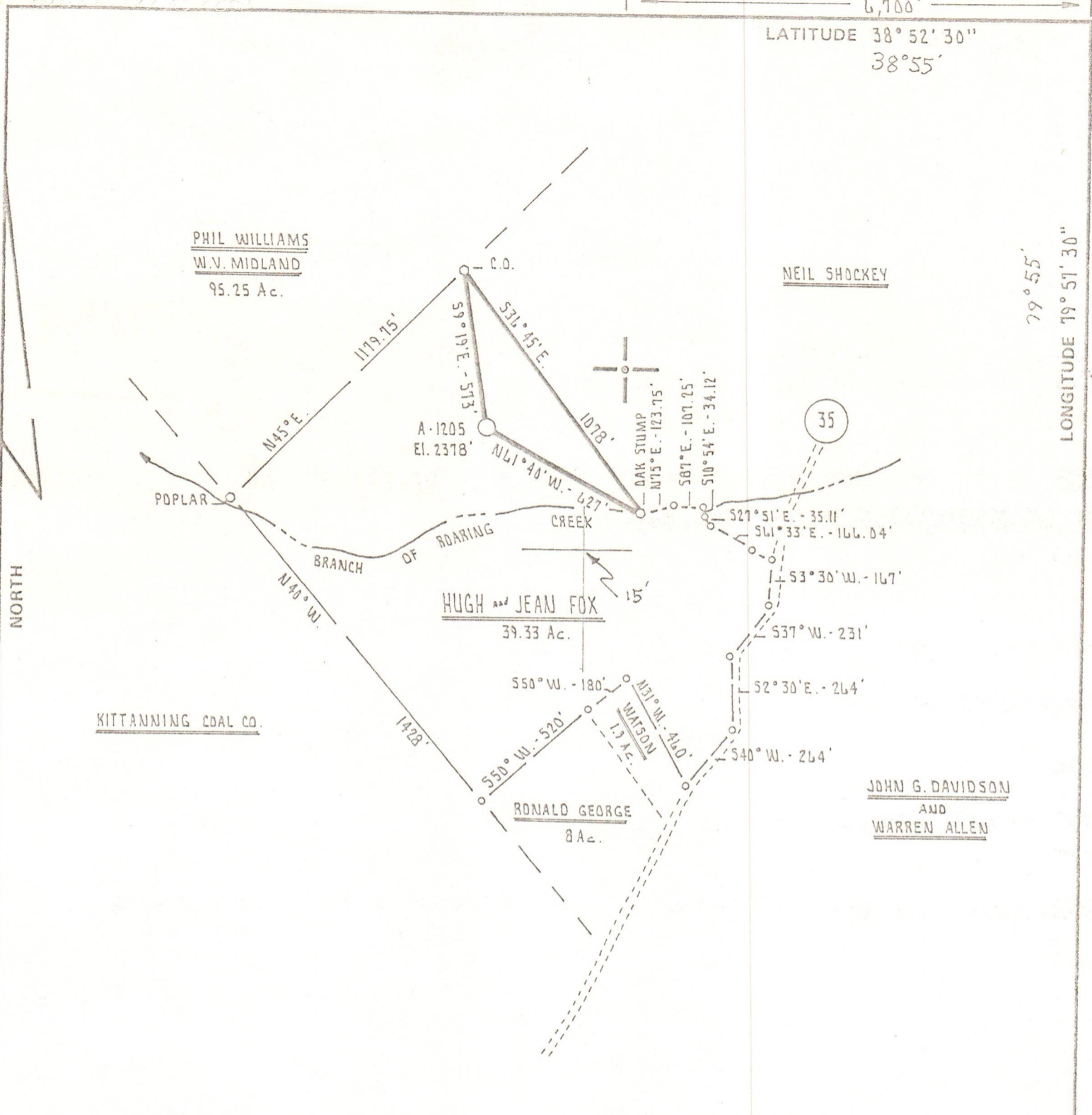
~~XXXXX~~ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captined well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas--Dept. Mines

TMS/ nw

10/20/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION B.M. Y 280 1962
ELEVATION 2349'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 25th 19 82
 OPERATOR'S WELL NO. A-1205
 API WELL NO. _____
47 - 083 - 0696
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2378' WATER SHED ROARING CREEK
 DISTRICT ROARING CREEK COUNTY RANDOLPH
 QUADRANGLE BEVERLY WEST T.5'
 SURFACE OWNER HUGH and JEAN FOX ACREAGE 39.33 Ac.
 OIL & GAS ROYALTY OWNER HUGH and JEAN FOX LEASE ACREAGE 39.33 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

10/20/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5350'
 WELL OPERATOR ALLEGHENY LAND and MINERAL Co. DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. Box 1740 ADDRESS P.O. Box 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740