ALEGE VED

Form IV-2 (Obverse)

(Revised 3-81)



MAY 1 1 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

WELL NO.	A-1063
FARM NAME	Galloway Land
API WELL NO	47 - 083 - 0668
DATE	W 10 1000

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL and GAS DIVISION OIL and GAS WELL PERMIT

WELL TYPE: Oil/ GasXXX/	BUTCH TANGET FARM CER.
If "Gas", Production/ Undergro	ound storage/ Deep/ ShallowXXX /)
LOCATION: Elevation: 2076' Waters	shed: Laurel Run
District: Roaring Creek County	y: Randolph Quadrangle: Ellamore 7.5'
WELL OPERATOR Allegheny Land and Mineral Company	DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740	Address P. O. Drawer 1740
Clarksburg, West Virginia 26301	Clarksburg, West Virginia 26301
OIL & GAS	Christino and Light and Life and Colored Lens 11340 Chin
ROYALTY OWNER Galloway Co., Inc.	COAL OPERATOR
Address 415 Porter Building	Address
Pittsburgh, Pennsylvania 15219	11.85.67.24
Acreage 113	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Galloway Co., Inc.	Name Galloway Co., Inc.
Address 415 Porter Building	Address Porter Building
Pittsburgh, Pennsylvania 15219	Pittsburgh, Pennsylvania 15219
Acreage 113	Name
FIELD SALE (IF MADE) TO: Columbia Gas Transmission	Address
Address P.O. Box 1273	detailed in the Control of the Control of Miner provided
Charleston, WV 25325	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Name A mag () about a bound a second
NameRobert Stewart 884-7782	Address
Address P.O. Box 345	Notices and the desired of the second of the
Jane Lew, West Virginia 26378	neoticed bediepel en the Debel en Pedebed for Foan
 BOARS AND AND ARREST AND ARREST SERVICE AND ARRESTS. 	for oil or gas purposes as the above location under a deed
	24 , 19 73, to the undersigned well operator from
John S. Caplinger and Martha Caplinger, his wife; Franc	es chameri
(If said deed, <u>lease</u> , or other contract has been recorde	d:)
Recorded on August 1 . 1973 . in the office of the	Clerk of the County Commission of <u>Randolph</u> County, West
Virginia in <u>Deed</u> Book <u>284</u> at page <u>271</u> . A pe	
PROPOSED WORK: Drill XXX/ Drill deeper/ Redrill	/ Fracture or stimulate/
	The set V while V and the set of benefits on apt
Plug off old formation/ Perforate new formation Other physical change in well (specify	d produced the Health Ligarithm () to 1 the structure of the control of the cont
Other physical change in well (specify	ides, the entre edition as the entremed resilence of
-planned as shown on the work order on	the reverse side hereof.
	al lessee are hereby notified that any objection they wish
	filed with the Department of Mines within fifteen (15) day

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO

after the receipt of this Application by the Department.

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON STREET, EAST CHARLESTON, WV 25311

Telephone (304) 348-3092

BLANKET BUND

ALLEGHENY LAND AND MINERAL COMPANY

10/20/2023

. 11h

Daniel L. Wheeler, Vice President

P. O. Drawer 1740

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

Clarksburg, West Virginia 26301

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

TUBING TYPE Size Grade Conductor 16" Fresh Water 8-5/8" Coal 8-5/8" Intermediate Production 4-1/2"	P. 0.			company, inc.				
Estimated depth of comple Approximate water strata Approximate coal seam dep CASING AND TUBING PROGRAM SPECIFIC CASING OR TUBING TYPE Size Grade		Draw	on 17	40				
Estimated depth of comple Approximate water strata Approximate coal seam dep CASING AND TUBING PROGRAM SPECIFIC CASING OR								
Estimated depth of comple Approximate water strata Approximate coal seam dep CASING AND TUBING PROGRAM SPECIFIC CASING OR	Buckha	annon	, Wes	t Virginia 2	26201			
Approximate water strata Approximate coal seam dep CASING AND TUBING PROGRAM SPECIFIC CASING OR TUBING TYPE Size Grade Conductor 16" Tesh Water 8-5/8" Coal 8-5/8" Coal 4-1/2" Tubing Timer Tubing Timer Timer Tubing Timer Tubing Timer Tubing Timer Tubing Tubing Timer The filed with the stimulating is to be	Elk							
Approximate coal seam dep CASING AND TUBING PROGRAM SPECIFIC CASING OR TUBING TYPE Size Grade Conductor 16" Tesh Water 8-5/8" Coal 8-5/8" Coal 8-5/8" Coal 4-1/2" Cubing Liners Cobreated with to the filed by Code \$22-4-12b are by Code \$22-4-12b	eted well	1 50	00'	feet Rotar	ry XXX /	Cable tools	/	
CASING AND TUBING PROGRAM SPECIFIC CASING OR TUBING TYPE Size Grade	depths:	Fre	sh, _	344 feet;	salt,	feet.		
CASING AND TUBING PROGRAM SPECIFIC CASING OR TUBING TYPE Size Grade	pths: 33	3-336	I	s coal being r	mined in the a	area? Yes/	No/	
CASING OR TUBING TYPE Size Grade Conductor 16" Fresh Water 8-5/8" Coal 8-5/8" Coal 8-5/8" Intermediate		****						
CASING OR TUBING TYPE Size Grade Conductor 16" Fresh Water 8-5/8" Coal 8-5/8" Coal 4-1/2" Tubing								
CASING OR TUBING TYPE Size Grade Conductor 16" Fresh Water 8-5/8" Coal 8-5/8" Intermediate	CATIONS		-1	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS	
TUBING TYPE Size Grade Conductor 16" Fresh Water 8-5/8" Coal 8-5/8" Coal 8-5/8" Coal 4-1/2" Froduction 4	Weight	1			1	or SACKS		
The following waiver has recorded a declar of receipt thereof. The undersigned coal oper this proposed well operator has provided, the well operator has provided.		New	Used	For Drilling	Left in well	(Cubic Feet)		
The following waiver has recorded a declar of receipt thereof. The undersigned coal oper this proposed well operator has provided, the well operator has provided.		Ĺ	i				Kinds	
The following waiver has recorded a declar of receipt thereof. The undersigned coal oper this proposed well location. Decaded to the mine map. To provided, the well operator has provided.			X	20'	20'	cement to surface	B I VEHI DE L'OL	energy of a
Intermediate				-15/			Sizes	
The undersigned coal oper this proposed well location. The undersigned coal oper the provided, the well operator has provided.	20#	X		700'	700'	cement to surface		
NOTE: Regulation 7.02 of a must be filed with t (ii) a bond in one allowed by Code §22-by Code §22-4-12b ar by Code §22-4-12a, a water well or dwelli A separate Form Ivestimulating is to be IV-2 filed in connection. The following waiver has recorded a declar of receipt thereof. The undersigned coal operation been added to the mine map. The provided, the well operator has provided, the well operator has provided.	111111111111			e jala jaga			Depths set	
Tubing Liners NOTE: Regulation 7.02 of f must be filed with t (ii) a bond in one allowed by Code §22-by Code §22-4-12b are by Code §22-4-12a, a water well or dwelli A separate Form Ivestimulating is to be IV-2 filed in connect this proposed well location. The undersigned coal oper this proposed well location. been added to the mine map. I provided, the well operator has	J-55	X	!	5000'	5000'	cement to 300'abov	The Colored States of the Colored	rizon or as
NOTE: Regulation 7.02 of formust be filed with the filed with the filed by Code \$22-by Code \$22-4-12b and by Code \$22-4-12a, and water well or dwelling a separate form Iverstimulating is to be IV-2 filed in connect this proposed well location. The undersigned coal operations added to the mine map. The provided, the well operator has provided, the well operator has provided to the mine map.	10.50#		_			required by Rule		
NOTE: Regulation 7.02 of formust be filed with the (ii) a bond in one allowed by Code §22-by Code §22-4-12b and by Code §22-4-12a, a water well or dwelling a separate Form IV-stimulating is to be IV-2 filed in connect this proposed well location. The undersigned coal operation added to the mine map. The provided, the well operator has provided, the well operator has provided.							Perforations:	
must be filed with t (ii) a bond in one allowed by Code §22- by Code §22-4-12b ar by Code §22-4-12a, a water well or dwelli A separate Form Iv- stimulating is to be IV-2 filed in connect The following waiver has recorded a decla of receipt thereof. The undersigned coal oper this proposed well location. been added to the mine map. In provided, the well operator has			-				Тор	Bottom
must be filed with t (ii) a bond in one allowed by Code §22- by Code §22-4-12b ar by Code §22-4-12a, a water well or dwelli A separate Form Iv- stimulating is to be IV-2 filed in connect The following waiver has recorded a decla of receipt thereof. The undersigned coal oper this proposed well location. been added to the mine map. In provided, the well operator has					· ·			
has recorded a declar of receipt thereof. The undersigned coal operations been added to the mine map. It is provided, the well operator has	ing with: -2 shall e part of	in 20 not f the	be re	et of the property of the prop	osed well. acturing or s	timulating a well v	where fracturing	g or
has recorded a declar of receipt thereof. The undersigned coal operations been added to the mine map. To provided, the well operator has								
has recorded a declar of receipt thereof. The undersigned coal operations been added to the mine map. To provided, the well operator has								
has recorded a declar of receipt thereof. The undersigned coal operations been added to the mine map. To provided, the well operator has								
this proposed well location. been added to the mine map. T provided, the well operator ha	aration (e com under	plete Code	ed by the coal e §22-4-20, if	operator and the permit i	by any coal owner s to be issued with	or coal lessee n fifteen (15)	who days
this proposed well location. been added to the mine map. T provided, the well operator ha				WAIVER				
this proposed well location. been added to the mine map. T provided, the well operator ha		,			/ -5 1			
	If a min	ne ma rsign	ap exi	ists which cov as no objection	ers the area n to the work	of the well location proposed to be done	n, the well loc e at this locat	ation has
Date:		Miles	19	9 BY:		ta. Je i a sala	Ne * Company	
								1 12 1

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR Drilling

10/20/2023

the

Form IV-9 [Rev 8-81]





State of Mest Birginia Pepartment of Mines Gil und Cas Pivision

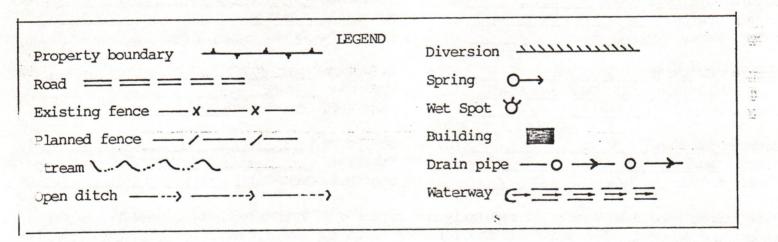
Date	Feb	ruary	12	1982	
Well No					
API No.	47	- 083		0668.Ren	
	7	a Coun			

CONSTRUCTION AND RECLAMATION PLAN

Co.		Dogianatod	Acont T	. Ronald Cul	len	
Company Name Allegheny Land & Mineral Co.	-				Ten .	_
Address P. O. Box 1740	_	Address				
Clarksburg, West Virginia	4			g, West Vir	ginia	
Telephone 623-6671	_	Telephone				_
Landowner Galloway Land Company, Inc.	-	Soil Cons.	District	Tygarts Va	lley SCD	
Revegetation to be carried out by Hal	ls Recl	amation, Inc	•		(Agen	t)
This plan has been reveiwed by		illy	11 1/2	SCD	All correct	ions
and additions become a part of this plan.		ate)	and	(SCD Agen	+)	
	(D	ace,		(Das rigar		
	1.5					
ACCESS ROAD				LOCATION		
Structure Drainage Ditch	(A)	Structure	Drainage	Ditch		(1)
Spacing Earthen		Material				
Page Ref. Manual 1-10		Page Ref. I				
age net. Handa 11						
Structure Culverts	(B)	Structure	Rip-Rap		•	(2)
Spacing 12" Min. I.D. (Where Needed)		Material				
Page Ref. Manual 1-8	e San	Page Ref. I		N/A		
rage Ref. Mandai	•	rage mer.			\\	
Structure Rip-Rap	(C)	Structure				(3)
Spacing Rock		Material				
Page Ref. Manual N/A	•	Page Ref.	Manual			
age ner. randar	Section 1					
to be cut and stacked. All brush and sma work begins.	II CIMO	er to be cut	and renov		1 1982	<i>\$</i> *
	R	EVEGETATION				
TREATMENT AREA I			TREAT	OIL AND WYDEPAR MENT AREA T	GAS DIVISION THENT OF MINES I	
TREATMENT AREA I			110411	I I I I I I I I I I I I I I I I I I I	÷.	
Lime 3 Tons/acre		Lime	3	10.79	Tons/ac	re
or correct to pH 6.5		or cor	rect to pH	H6.5		
Fertilizer 600 lbs/acre		Fertilizer	600		lbs/acr	e
(10-20-20 or equivalent)				or equival		
3						
Mulch Straw 2 Tons/acre		Mulch Stra			2 Tons/ac	
Seed* Kentucky 31 40 lbs/acre		Seed* Kent			40 lbs/acr	
Domestic Ryegrass 10 lbs/acre			stic Ryegr		10 lbs/acr	
Birdsfoot Trefoil 10 lbs/acre		Bird	sfoot Tref	oil	10_lbs/acr	е
*Inoculate all legumes such as vetch, tre	foil an	d clovers wi	th the pro	oper bacteri	um. Inocula	te
with 3X recommended amount.						
		(10			
NOTES: Please request landowners'	PIAN P	REPARED BY	J. Kou	ald to	2012023	-
cooperation to protect new					-	
seedling for one growing season.		ADDRESS P.	O. Drawer	1740		
Attach separate sheets as						
necessary for comments.		Cl	arksburg,	West Virgin	ia 26301-1	740
	P	HONE NO. <u>62</u>	3-6671			

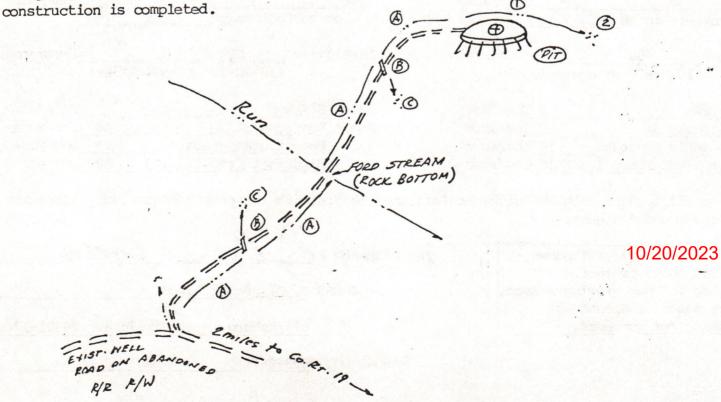
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Ellamore 7.5'		Well Site O
		Access Road BARBOUR GO 57'30"
Proudfood A 2396 Laure		BARBOUR CO RANDOLPH
		4312
Drill Hole	BM	Run
2,000	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	BM
775		2043

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



COMMENTS:

Slope of access road 13% — Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.



Form IV-9 [Rev 8-81]





State of Mest Airginia Pepartment of Mines Gil und Gas Division

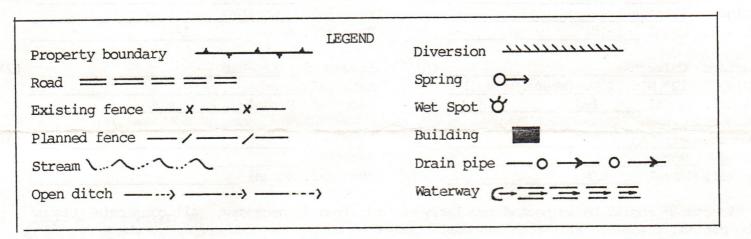
Date February 12 , 1982
Well No.A-1063
API No. 47 - 083 - 0668
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.		nated Agent J. Ron	
Address P. O. Box 1740	_ Addre	P. O. Box 174	
Clarksburg, West Virginia	- Malan	Clarksburg, W	est Virginia
Telephone 623-6671		hone 623-6671	and a Marian COD
Landowner Galloway Land Company, Inc.	_ 5011	Cons. District Tygo	arts valley SCD
Revegetation to be carried out by Hall	ls Reclamation	, Inc.	(Agent)
This plan has been reveiwed by Tyga	it valles		SCD All correction
and additions become a part of this plan.	2-26-82	Aunton He	tuck All collection
The same of the same plants	(Date)		CD Agent)
			4
ACCESS ROAD		LOCA!	TION
Structure Drainage Ditch		ture <u>Drainage Dita</u>	<u>ch</u> (1
Spacing <u>Earthen</u>		ial <u>Earthen</u>	
Page Ref. Manual 1-10	Page	Ref. Manual 1	-10
Structure Culverts	(B) Struc	ture Rip-Rap	(2
Spacing 12" Min. I.D. (Where Needed)		ial Rock	
Page Ref. Manual 1-8		Ref. Manual N/A	
rage ner. manage	rage .	Total Tyn	
Structure Rip-Rap	(C) Struc	ture	(3
Spacing Rock	Mater.		
Page Ref. Manual N/A	Page I	Ref. Manual	•
work begins.	REVEGETA!		MAY 1 1 1982 OIL AND GAS DIVISION WY DEPARTMENT OF MINES
TREATMENT AREA I		TREATMENT	AREA II
Lime 3 Tons/acre	Lime	3	Tons/acre
or correct to pH 6.5	The state of the s	r correct to pH	6.5
The second secon			
Fertilizer 600 lbs/acre	Ferti	lizer 600	lbs/acre
(10-20-20 or equivalent)		$(10-20-20 \text{ or } \epsilon$	equivalent)
Mulch Straw 2 Tons/acre		Straw	2_Tons/acre
Seed* Kentucky 31 40 lbs/acre	Seed*	Kentucky 31	40 lbs/acre
Domestic Ryegrass 10 lbs/acre		Domestic Ryegrass	10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre		Birdsfoot Trefoil	10 lbs/acre
*Inogulate all legumes gueb as metab trad	foil and alarm	es with the number 1	
*Inoculate all legumes such as vetch, trei with 3X recommended amount.	TOTT and Clove	is with the proper i	pacterium. Inoculate
with 31 reconnected another.		\bigcap	
NOTES: Please request landowners'	PLAN PREPARED	By J. Pourse	e Gashbas
cooperation to protect new	TIM LIMITALIA	- January	10/20/2023
seedling for one growing season.	ADDRES	CC D 0 Drawn 174	
Attach separate sheets as		os P. U. Drawer 1741	
		SS P. O. Drawer 1740	
necessary for comments.			
necessary for comments.		Clarksburg, West	

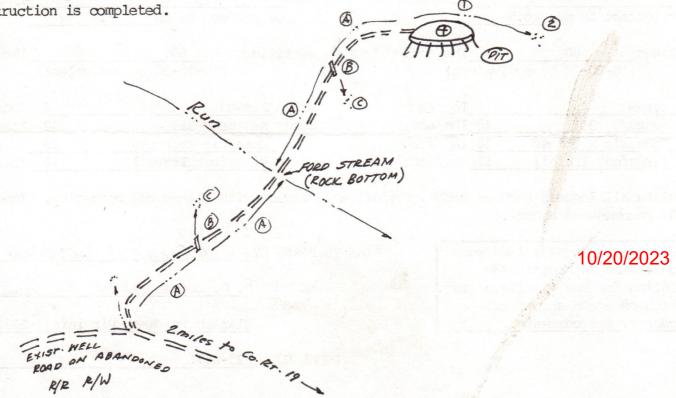
ATTACH OR PHOTOCOPY SECTION OF	LEGEND
INVOLVED TOPOGRAPHIC MAP.	Well Site O
QUADRANGLE Ellamore 7.5'	
The second secon	Access Road
Paration 9	BARBOUR CO 57'30"
Proudfood Laurel Laurel	BARBOUR CO RANDOLPH CO
2346	KA
	4312
	2000
7.00	Run
Drill Hole	
# 2000 PM 2088	
	BM 2043
	4311
2336	

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



COMMENTS:

Slope of access road 13% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.



ate:	January	6	, 19_83

DRILLING CONTRACTOR:

Development Drilling

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

1)	Date			, 17
2)	Operator's Well No	A-106	3 Galloway	7
3)	API Well No.	47	083	0668
		State	County	Permi
			RENEWED	

TY BARRIES TO THE	· A Oil		Gas	XX	100				APPLIES TO SELECT
	B (If"	Gas". Produ	ction			Underground	storage	/ Deep	_/ Shallow XX /)
LOCATION:		ion:2(Laurel		
		t: Roar				County:	Randolph		Ellamore 7.5'
WELL OPER			The second secon			al Co.	11) DESIGNATI	ED AGENT Danie	
Address		. 0. Dra		-			Address	P. O. Draw	
		larksbu	rg, W	<u>V</u> 2	26301			Clarksburg	, WV 26301
OIL & GAS ROYALTY O	WNER G	alloway	Co	Inc			12) COAL OPER	ATOR	
Address	CONTRACTOR OF THE PARTY OF THE	15 Porte	The second second second	A STATE OF THE STATE OF	and the second	they control	Address	CATOR	e a protein do la colo
radics		THE RESERVE OF THE PARTY OF THE	THE RESERVE OF THE PERSON NAMED IN	-		ia 15219	Address	COMPANY OF THE	-47343 F
Acreage		13					13) COAL OWN	ER(S) WITH DECLAR	ATION ON RECORD:
SURFACE O	WNER G	alloway	Co.,	Inc			Name	Galloway Co.,	Inc.
Address	4	15 Porte	er Bu	ildi	ng	-1.7P31	Address	415 Porter	
		STATE OF STA	gh, Po	enns	ylvan	<u>ia</u> 15219		Pittsburgh, Po	ennsylvania 15219
Acreage		13					Name		
FIELD SALE			m				Address		
Address	P. O	mbia Gas	273 Ta	nsmı	ssion	2,4	[1] [1]		
OIL & GAS I	Char	leston,	West	Vir	ginia	25 325		EE WITH DECLARAT	ION ON RECORD:
	Robe	R TO BE NO rt Stewa	art	884-	7782		Name		
Name	The state of the s	. Box 34				Land All	Address	E-100001 - 30, ISW	REPORTS TREE
Address	Jane	Lew, We	est V	irgi	nia 2	6378		DE LEGIS	Carlone
PROPOSED	WORK:	Drill XX	X / I	Drill d	eener	/ Red	rill / Fi	racture or stimulate	
T KOT OULD					Jacob Company of the Company	The state of the s	new formation		Total Control
		Other physic							
GEOLOGICA		AND THE RESERVE OF THE PARTY OF	The second second second second	CONTRACTOR DESCRIPTION OF	SELECTION AND VALUE OF THE PARTY OF			The same and the same	
17) Estimated	d depth of co	ompleted wel	1, 500	00'	4 95 F	fee	t factor of and	Annalist Annie	
18) Approxim	nate water s	trata depths:	Fresh,	_3	344	feet;	salt,	feet.	
19) Approxim	nate coal sea	am depths: _	333-	-336		Is c	oal being mined in t	he area? Yes	/ No/
CASING AN	D TUBING	PROGRAM	1						
			1-2-1					·	
					- 11			and the second	
CASING OR TUBING TYPE			FICATION Weight	S	. 1		AGE INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
TUBING TYPE	Size	SPECIF Grade		S New	Used	For drilling	Left in well		CC station or to
TUBING TYPE Conductor	16"		Weight		Used X			OR SACKS	PACKERS Kinds Cement to Sur:
TUBING TYPE Conductor Fresh water	16" 8 5/8"		Weight per ft.	New		For drilling	Left in well	OR SACKS	Kinds Cement to Sur
Conductor Fresh water Coal	16"		Weight			For drilling	Left in well	OR SACKS	CC station or to
Conductor Fresh water Coal	16" 8 5/8" 8 5/8"	Grade	Weight per ft. 20# J-55	X X		For drilling	Left in well	OR SACKS	Kinds Cement to Sur
Conductor Fresh water Coal Intermediate Production	16" 8 5/8"	Grade	Weight per ft.	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur
Conductor Fresh water Coal Intermediate Production Tubing	16" 8 5/8" 8 5/8"	Grade	Weight per ft. 20# J-55	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15
TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	16" 8 5/8" 8 5/8"	Grade	Weight per ft. 20# J-55	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations:
TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	16" 8 5/8" 8 5/8"	Grade	Weight per ft. 20# J-55	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15
Conductor Fresh water Coal Intermediate Production Tubing	16" 8 5/8" 8 5/8"	Grade	Weight per ft. 20# J-55	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations:
Conductor Fresh water Coal Intermediate Production Tubing Liners	16" 8 5/8" 8 5/8" 4 1/2'	Grade	Weight per ft. 20# J-55	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations:
Conductor Fresh water Coal Intermediate Production Tubing Liners	16" 8 5/8" 8 5/8" 4 1/2'	Grade	Weight per ft. 20# J-55 10.50i	X X		For drilling 20 * 700 *	Left in well 20 * 700 *	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations:
TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and pro	16" 8 5/8" 8 5/8" 4 1/2' N RIGHTS ovide one o	Grade Grade f the following se or leases of	Weight per ft. 20# J-55 10.50i	X X	X uing cont	For drilling 20 ' 700 ' 5000 '	Left in well 20 ' 700 ' 5000 '	OR SACKS	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations: Top Bottom
Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and pro XX Include The reco	16" 8 5/8" 8 5/8" 4 1/2' N RIGHTS ovide one o ed is the least quirement o	f the following or leases of Code 22-4-	Weight per ft. 20# J-55 10.50i	X X	X uing cont	700 T	Left in well 20 ' 700 ' 5000 '	OR SACKS (Cubic feet)	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations: Top Bottom
Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and pro XX Include The rec ROYALTY P	16" 8 5/8" 8 5/8" 4 1/2' N RIGHTS ovide one o ed is the least quirement o ROVISION	f the following or leases of Code 22-4-	Weight per ft. 20# J-55 10.50 ng: pr other (-1-(c) (1)	X X	uing cont	700 Tool Tool Tool Tool Tool Tool Tool To	Left in well 20 ' 700 ' 5000 '	OR SACKS (Cubic feet)	Sizes Cement to Sur: Depths set Req. by Rule 15 Perforations: Top Bottom
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proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires

September 12, 1983

unless drilling is contained to the constitution of the contained to Permit expires unless drilling is commenced prior to that date and prosecuted with due diligence. Agent: Administrator, Office of Oil and Gas

Bond: **Blanket**

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVED

		10/20/2023
The undersigned coal operator/ owner	/ lessee	
amined this proposed well location. If a mine map exists added to the mine map. The undersigned has no objectio operator has complied with all applicable requirements	which covers the arc n to the work propo	ea of the well location, the well location has been sed to be done at this location, provided, the well
operator has complied with an applicable requirements	of the west All Rillis	a Code and the governing regulations.
ing is contained of a professional and proceeded with time divigence.		and a form
To the total		11/2/11

DRILLING CONTRACTOR:

Development Drilling

A-1063 Well No._ 3) API Well No. 47 083 0668-Ren State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

RENEWED

OIL	ND	CAS	WEIT	PERMIT	APPLIC	ATION

WELL THE	. A 03		/ 0-	****				Freignach Strad (S. San Louisethanna	H6.44 (14.6 (19.
) WELL TYPE						Underground stor	age	/ Deep	_/ ShallowXX/)
LOCATION:	Elevat	ion: 207	duction _	de ad	later and the	Watershed:I			S 10 10 10 10 10 10 10 10 10 10 10 10 10
	Distric	t: Roa	76' aring (Cree	k	County: Ran			Ellamore 7.5'
WELL OPER	ATOR ALA	AMCO	The same of the same		25450 Sa 245	11)	DESIGNATED	AGENT — Daniel	L. Wheeler
Address		Box 174			Ber Line		Address	P.O. Box	1740
OIL & GAS	Clarks	sburg,	WV 26	301				Clarksbu	irg, WV 2 6 301
ROYALTYO	WNER _	Gallow:	ay Co.	In	с.	12)	COAL OPERA	TOR	
Address	2.16 (2.16)	415 Por	rter Bi	iild	ing	The Cartes of Albert For	Address	icen bolina hara	Car 2 Car St. St.
			urgh, I	PA	15219				2 11524 AND HOT
Acreage		113				13)			ATION ON RECORD:
SURFACE O	WNER	same as	shabove	5		194			nc.
Address		- PF	To Marie Sale	346			Address	415 Porter Bu	
Acreage					Salasar she		Name	Pittsburgh, F	'A 15219
FIELD SALE	(IF MADI	E) TO:					Address	William St. William St. Later	
Address	Colur	nbia Ga	as Tran	smi	ssion	a suitail lat.		was declared (2010)	
	P.O.	Box 12	273, Cha	rle	ston, W	V 25325 14)	COAL LESSE	E WITH DECLARAT	ION ON RECORD
OIL & GAS I)			Name		JEG WITH
Name		Charles and the second	44.	275.7	Z 40 30	Name of the latest	Address	Date de la Carlo	9
Address		Box 34	VV 263	179		N. 3000 5, 4000	serious.		1000
PROPOSED					eener	/ Redrill_	/ Fra	cture or stimulate	G - 6, 1983
1 KOI OSED								cture of stillidiate	estigatorina (a)
						fy)			& GAS DIVISION
GEOLOGICA								DEF	F OF MINES
						feet			b to Herof 111.
							lt,		
19) Approxir	nate coal sea	am depths:	33	3-33	36	Is coal t	eing mined in the	area? Yes	/ No
CASING AN	D TUBING	PROGRA	AM					na ma baica	Francisco Golden
CASING OR	l e	SDE	CIFICATION	S	- 11		INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	6:	Section	Weight		Lund		Left in well	OR SACKS	TACKERS
Conductor	Size 16"	Grade	per ft.	New	Used	For drilling	20!	(Cubic feet)	Kinds
Fresh water	8 5/8"				Λ	20	20;		Kinus
Coal	8 5/8"		20#	X	200000000000000000000000000000000000000	700'	700'	1.75	Sizes by Rule 15
Intermediate					Car of a	griffensky i Januar og s	LANCE HE LANCE	Des liber ru	Sizes by Kule 152
Production	4 1/2"	N N SIL	J.55	X	H-18 -	5000'	5000	430 sks	Depths set OLBS RE
Tubing			10.50%				The Trees	Si shi ne Urindi A	by Rule 152
Liners			eriner a		10.0	Car Ter Steam	cryflaig, ad	Le nell Parkh to	Perforations:
								GENERAL PROPERTY.	Top Bottom
4 1							200 200 Balance		
EXTRACTIO	N DICUTS	C PSILETS	1 to 27 to 2				273, 682, 314 STORES		The officers
Check and pr			wing:		1120	en general de serviciones de la companya de la com La companya de la co	rran at	instituer contabora	
Include	ed is the lea	se or lease	s or other	contin	uing cont	ract or contracts by	which I hold th	e right to extract oil o	r gas.
	元·公司基本管理等1000000000000000000000000000000000000		-4-1-(c) (1)	throu	gh (4). (3	See reverse side for	specifics.)	sati do il inglitaro	ran eneigh)
) ROYALTY P	ROVISION	IS	Applied a	ordina		in the second of	taring all the	act or contracts provid	ing for flat well royalty or
Is the right to	ion for con	nnensation	to the ow	ner of	the oil o	pon a lease or other	h is not inherent	ly related to the volum	ing for flat well royalty or a ne of oil or gas so extract
produced or i	narketed?	Yes X	No 🗌						1984年6月 安徽章 (中)。 1988年6月 安徽章
				eeded.	If the an	swer is Yes, you m	ay use Affidavit	Form IV-60.	
Required Cop	Dies (See rev	erse side.)	nd the enc	losed t	alat and r	eclamation plan ha	ve been mailed b	v registered mail or de	livered by hand to the abo
named coal or	erator, coa	l owner(z)	, and coal	lessee	on or bef	ore the day of the	mailing or delive	y of this Permit Appl	ication to the Department
Mines at Char			/)			//	1.11/1	Han On.
	lesse	eli	on	/	has w	increat appoint	Signed:	mura . 1	receiv
Notary:	n Expires_	Febru	ary 14	, 19	989	adres Alleria	Its: Danie	1 L. Wheeler,	Vice-President
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My Commissio					CONTRACTOR OF THE PARTY OF THE	FFICE USE O			
and the second			92 0669	8-Re	n Di	RILLING PER	VIII	September	er 13/20/2023 8
My Commissio		47-08	03-000	2 110	11				
My Commissio			erae aplica				15940	Da	te de la companya de
My Commissio	ing the well	operator a	and well lo	cation	shown b	elow is evidence of	permission gran	Da ted to drill in accorda	te nce with the pertinent lega
My Commissio	t to the con	operator a	and well lo	ocation	shown b	reverse hereof. Not	fication must be	Da ted to drill in accordar given to the District C	te nce with the pertinent lega il and Gas Inspector.
My Commission ermit number nis permit cover- nirements subject for to No. 10) P	t to the con	operator anditions construction	and well lo	ocation rein ar	shown b	reverse hereof. Not	fication must be dwork. In addition	Da ted to drill in accordar given to the District C	te nce with the pertinent lega

24419

ANKET BOND

Administrator, Office of Oil and

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

		WAIVER	
			10/20/2023
The undersigned coal operator	/ owner	/ lessee	
amined this proposed well location. If a added to the mine map. The undersigned	a mine map exists wed has no objection	to the work propo	ea of the well location, the well location has been sed to be done at this location, provided, the well a Code and the governing regulations.
warranila sub title and magning and the lifebour	Jummy ff examily		Tendier Li 19 he l'on pala refiner
wood Jours	24/11	Vienes To	awer gown

(i) Name

(ii) Name

(iii) Name

Address

Address

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

Galloway Co., Inc. Address 415 Porter Building

6) EXTRACTION RIGHTS

7) ROYALTY PROVISIONS

Pittsburgh, PA 15219

		2)	Date: August Operator's Well No.	1.062	,19_83
		3)	API Well No.		0668
STATE OF WEST	r VIRGINIA		S	tate Coun	ty Permi
DEPARIMENT OF MINES, O	OFFICE OF	OIL & G	AS		
NOTICE OF APPLICATION FO	OR A WEIT.	MOBK DE	PMTT	RENEWED	
R(S) OF RECORD TO BE SERVED					
lloway Co., Inc.	2(1)	COAL O			
15 Porter Building					
ittsburgh, PA 15219	5(ii)	COAL OF	WNER(S) WITH DI	FCT ARATTON	ON DECCE
		MATTIE	Galloway Co.	. Inc.	ON RECUR
		Addre	ess 415 Porter	Building	
		Name	Pittsburgh	n,PA 15219	
		Addre	255		
	5 (iii)	COAL LE	SSEE WITH DECI	ARATION ON	RECORD:
		Maille			
		Addre	SS		
TO THE PERSON(S) NAMED ABOVE: You should have					
(2) The plat (surveyor's map) showing th (3) The Construction and Reclamation Plate plug a well), which sets out the plate reclamation for the site and access the REASON YOU RECEIVED THESE DOCUMENTS: WHICH ARE SUMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL. Take notice that under Chapter 22 of the erator proposes to file or has filed this Notifor a Well Work Permit with the Administrator	n for erosion road. IS THAT YOU HAVE THE REVERSE ST HOWEVER, YOU !	VE RIGHTS RE THE CF THE CARE NOT REQU Code, the U	e well work is only to t control and for CGARDING THE APPLICATION COPY OF THE APPLICATION HRED TO TAKE ANY		
and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been maby hand to the person(s) named above (or by pubefore the day of mailing or delivery to the A	the location this Notice, uled by regist	described o	n attached Application		
EXTRACTION RIGHTS			64		
Check and provide one of the following: Included is the lease or leases or other I hold the right to extract oil or gas The requirement of Code 22-4-1-(c) (1) the ROYALTY PROVISIONS Is the right to extract	continuing cors.	ntract or co)G - 8 1983	
ROYALTY PROVISIONS	Cugii (4). (See	reverse si	de for specifics	& GAS DIVISI	ON
Is the right to extract, produce or market to or other contract or contracts providing for for compensation to the owner of the oil or go to the volume of oil or gas so extracted, pr	he oil or gas	based upon	a lease or leases similar provision inherently related	of MI	NES
If the answer above is No, nothing a you may use Affidavit Form IV-60.					
See the reverse side for line item institute required copies of the Notice and Ar Reclamation Plan.	ructions, and :	for instruc	enfindly acomat		weid.
information on the	pplication, pla	at, and Cons	tions concerning		
		at, and Cons	tions concerning struction and		
ication is verified I the Notice is	WELL OPERATY	OP	cions concerning		

The truth of the information on the Notice and Application is verified and sworn to and the Notice is	WELL OPERATOR ALAMCO
signed on but and the Notice is	A DOM A
signed on behalf of the Well Operator	By (print / Mhoolo)
In my county and State by	
DANTEL L LILERI DR	Its Daniel L. Wheeler, Vice-President
this 5th day of August , 1983. My compission expires Feb. 14, 1989.	Address P.O. Box 1740
My compission expires Feb. 14, 1989.	Clarksburg, WV 26301
Feb. 14, 1989.	Telephone 304 6236671
Notary Published	
Notary Public, HARRISON County, State of WEST VIRGINIA	10/20/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. Ecwever, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the commer of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Norice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	Grantor,	lessor,	etc.	Grantee,	lessee,	etc.	Royalty	Book	Page
--	----------	---------	------	----------	---------	------	---------	------	------

By agreement (lease) dated on July 24, 1973, John S. Caplinger, and Martha Caplinger, his wife, and Frances Channel, agent, conveyed to ALAMCO

1/8 284 271

10/20/2023

1) Date:_ August 5

2) Operator's Well No.

A-1063 3) API Well No. 47 083 0668

State County Permi

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

RENEWED

APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A.	Oil	_/ Ga	as XX	ζ/	Part of the state of	MOIGH PERCE			
5) ICCATIO	B.	(If "C	as", I	rodu	ictio		ergroung stor	rage/ Dee	p_/ Shallow XX	1
5) LOCATIO	M. El	evation	on:	076'		waters	shed Laurel	Run	A COLUMN TO SERVICE AND A SERVICE	
6) WELL OP	ERATOR	ALAMO	Roar	ing	Creek	County	Randolph	Quadra	ngle: Ellamore 7	.51
Addr	ess P.	O Dr	awer 1	740			/) DEST	AVALED AGENT	Daniel L. Wheele	r
			rg, WV		301		Addi	ress P. O. D	rawer 1740	
8) OIL & G	AS INSP	ECTOR	TO BE	NOTI	FIED		9) DETT	LING CONTRACTO	urg, WV 26301	
Name	Robe	rt Ste	wart				Name		DR: ment Drilling	
Address	s P.O.		4	,				ress P. O. Bo	ox 1740	
	Jane	Lew,	WV 26:	378	Per 8			01 1 1		
10) PROPOSEI	D WELL	WORK:	Drill_	XX /	Dri	ll Deeper	/ Redrill	/ Ctimalata	,	
			Prug o	II C	Ta IC	ormation	/ Perforate	now formation	on /	
11) CENT CCTC	מאח זאר		Office	DIIVS	ical	change in w	ell (specify	7)		
11) GEOLOGIC	nated d	Trill Pt	RMATTIC	N	L I K				•	
13) Appr	oximate	epui o	r comp	rete	a we	I (or actua	l depth of e	existing well)	, 5000' fee	et
15) CASING A				epui	s:	333-336	Is coal b	eing mined in	feet. the area? Yes	/No
			COLUMN							
CASING OR TUBING TYPE		SPI	ECIFICATION	NS		FOOTAG	E INTERVALS	CEMENT FILLUP	II DACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in weil	OR SACKS	PACKERS	
Conductor	16"	1			X	20'	20'	(Cubic feet) Cement to Si	rtace	
Presh water	8 5/8'								Kinds	
Coal	8 5/8"		20#	X		700'	700'			· ·
Intermediate	/ 11/		1 35/	100000					Sizes	
Production Tubing	4 ½"		19.59	X		5000'	5.000	Required by	Depths set	
Liners								Rule 15.01	Octors set	
Links							State Company		Perforations:	
									Top Bottom	
Application	is to	a pula	170771	: =	th-	THIS OF THE	Apprication	wever, the per lor less that ord sign(s) to surface owner!	ermit can be in 5 days if the he following s copy of the	
Permit on Fo Reclamation therein.	on for om IV-2 Plan or	a Well (B), Form	1 Work (3) a s IV-9,	World Pensurve	k Per mit o ey pl for	e instruction in Form IV-2 at on Form proposed we	(A), (2) an 1 IV-6, and (4) Ll work on my	ce owners on ceived copies Application for a Construct y surface land	d as described	9
			12 To WEST CO.				ne planned wo	ork described materials.	in these materi	als,
(For execution	n by a	prpora	tion, r	parti	nersh	in, etc.				
NAME: ALAMO	co					ip, ecc.)	(For execu	ution by natu	ral persons)	
Ву //	nula	1.01	keele	0			(Sig	gnature)	·Date:	* 12 p*
Its Vic	iel L.	Wheele	er	Dat	0. 0	5-83				
				. Jac	0	200	(Sic	mature	Date:	1437
							(519	incre .	The second secon	er .
								Total Control		

OIL & GAS DIVISION DEPT. OF MINES

AUG - 8 1983

INSTRUCTIONS TO SURFACE OWNERS AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.
Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/20/2023

28010

SENT		FOR INTERNATIONAL N (See Reverse)	A-1063
Ga	110	oway Co., Inc	
		DNO. Porter Buildi	no
		Porter Buildi	1
POST		sburgh, PA 1	5219 Is
		FIEOFEE	
2 1	-		¢
	~ ~	ECIDE DELIVERY	¢
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NOSTA SER	FIPTISER	HOW TO WHOM, DATE, AND ADOS SOF DELIVERY	¢
ORTINA	RN BEG	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
3	OKETU	SHOWN WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
	5	OR DATE	s

and the state of t

Date February 22, 1984
Operator's
Well No. A-1063
Farm Galloway Co., Inc.
API No. 47 - 083 - 0668

OIL & GAS DIVISORPARTMENT OF MINES

DEPT. OF MINES OIL and GAS DIVISION

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 2076	wa te	rshed La		
OCATION: Elevation: 2076 District: Roaring Creek Count	ry: Rando	lph Qua	drangle:	Ellamore 7.5'
				- 10 marin 1 m
COMPANY ALAMCO, INC 200 West Main Street				
DDRESS Clarksburg, West Virginia 26301	Casing &	Used in	Left	Cement fill up
DESIGNATED AGENT ALAMCO, INC 200 West Main Street	Tubing Size	Drilling	in Well	Cu. Ft.
DDRESS Clarksburg, West Virginia 26301	20-16 Cond.			
SURFACE OWNER Galloway Co., Inc.	13-10"			
DDRESS 415 Porter Bldg., Pittsburgh, Pa. 1521	-			
INERAL RIGHTS OWNER Galloway Co., Inc.	8 5/8"	765'	765'	to surface
DDRESS 415 Porter Bldg., Pittsburgh, Pa. 1521		ne l		
IL AND GAS INSPECTOR FOR THIS WORK Robert	5 1/2"			
tewart ADDRESS P.O. Box 345, Jane Lew, WV	4 1/2"	4936'	4936'	w/600 sks 1650'
ERMIT ISSUED September 13, 1983	3			
RILLING COMMENCED November 10, 1983	2			
ORILLING COMPLETED November 16, 1983				
F APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
EOLOGICAL TARGET FORMATION Elk		DEPTH_	5000	FEET
Depth of completed well 5150 f Water Strata depth: Fresh 222 Coal seam depth: 30-35, 261-265	eet Rotar		Cable !	
PEN FLOW DATA Producing formation lst Elk, Benson-Riley	, Balltown	Pay zone	depth	See back fee
Gas: Initial open flow 119 Mcf/d Final open flow 698 Mcf/d Time of open flow between in		Final open f	low	Bbl/ Bbl/ ours
Static rock pressure 950 psig (surface (If applicable due to multiple completion	measuremen			urs shut-in
Second producing formation Gas: Initial open flow Mcf/d		Pay zor	e dpeth	feet
	0:1	Initial oper	flow	Bb1/

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 30, 1983 Perforations: 2600 - 2604 Balltown

3498 - 3501

3644 - 3648 Benson-Riley

4810 - 4821

4824 - 4827 lst Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	2	1/4" stream water @ 222'
Sand & Shale	2	30	Gas check @ 1132' No show
Coal	30	35	Gas check @ 1195" No show
Sand & Shale	35	261	Gas check @ 1287' No show
Coal	261	265	Gas check @ 1410' No show
Sand & Shale	265	990	Gas check @ 1877' No show
Sand, Shale & Red Rock	990	1082	Gas check @ 1970' No show
Little Lime	1082	1104	Gas check @ 2062' No show
Blue Monday	1104	1139	Gas check @ 2405' No show, odor
Big Lime	1139	1200	Gas check @ 2625' 103 MCF/D
Injun	1200	1379	Gas check @ 3498" 103 MCF/D
Sand & Shale	1379	1638	Gas check @ 3654' 119 MCF/D
Gordon	1638	1658	Gas check @ 4845' 163 MCF/D
Shale & Red Rock	1658	1843	Gas check @ 5150' 119 MCF/D
4th Sand	1843	1856	
Shale & Red Rock	1856	2053	GAMMA RAY LOG TOPS
5th Sand	2053	2064	
Sand & Shale	2064	2230	Little Lime 1079'
Speechley	2230	2260	Big Lime 1135'
Sand & Shale	2260	2499	Big Injun 1293'
Balltown	2499	2515	Pocono 1398'
Sand & Shale	2515	3376	Berea 1555'
Riley	3376	3398	Gordon Stray 1655'
Sand & Shale	3398	3834	Gordon 1812'
Elk	3834	3844	4th Sand 1878'
Sand & Shale	3844	5150 T.D.	4th A Sand 1971'
			5th Sand 2052'
			Bayard 2174'
			Speechley 2222'
			Balltown 2597'
			Riley 3496'
And the second s	and the same of the same		Benson 3642'
4 200	a 21		Alexander 4246'
			lst Elk 4796'
And the property of the second			2nd Elk 4888'
			3rd Elk 5000'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By:

Vice President Oil & Gas Operations

Date: February 22, 1984

10/20/2023

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

10c.





State of West Virginia

OIL & GAS DIVISION

Bepartment of Mines Gil and Gas Bivision

DEPT. OF MINES

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT March 5, 1984

COMPANY Alamco, Inc.	PERMIT NO083-0668
200 West Main Street	FARM & WELL NO Galloway Co. #A-1063
Clarksburg, West Virginia 26301	DIST. & COUNTY Roaring Creek/Randolph
DUI E DECONTRATON	IN COMPLIANCE YES NO
RULE DESCRIPTION	YES NO
23.06 Notification Prior to Starting Work	
25.04 Prepared before Drilling to Prevent Was	ste
25.03 High-Pressure Drilling	
16.01 Required Permits at Wellsite	
15.03 Adequate Fresh Water Casing	
15.02 Adequate Coal Casing	
15.01 Adequate Production Casing	
15.04 Adequate Cement Strength	1
15.05 Cement Type	
23.02 Maintained Access Roads	
25.01 Necessary Equipment to Prevent Waste	
23.04 Reclaimed Drilling Pits	
23.05 No Surface or Underground Pollution	21.
23.07 Requirements for Production & Gatherin	g Pipelines
16.01 Well Records on Site	
16.02 Well Records Filed	
7.05 Identification Markings	
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND R	ECOMMEND THAT IT BE RELEASED:
	SIGNED Phillip Iracy
	DATE 11-91-94
	DATE
Your well record was received and reclamation r	equirements approved. In accordance
with Chapter 22, Article 4, Section 2, the abov	e well will remain under bond
coverage for the life of the well.	1
	T/10 /



State of West Birginia Department of Mines Gil and Gas Division Charleston 25305

January 9, 1985

WALTER N. MILLER DIRECTOR THEODORE M. STREIT

ADMINISTRATOR

Alamco, Inc.
P. O. Drawer 1740
Clarksburg, WV 26301

In Re:	PERMIT NO:	47-083-0668
	FARM:	Galloway
	WELL NO:	A-1063
	DISTRICT:	Roaring Creek
	COUNTY:	Randolph
	ISSUED:	1-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

...

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines