



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1133
FARM NAME McMullan
API WELL NO. 47 - 083 - 0611
DATE December 8, 1981

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /
LOCATION: Elevation: 2685' Watershed: Laurel Run
District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

WELL OPERATOR Allegheny Land and Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

OIL & GAS

ROYALTY OWNER Harry McMullan, Jr. John Davisson Trustee
Address P. O. Box 8 1 East 4th Street
Washington, NC Weston, WV 26452

COAL OPERATOR AMAX Coal Co. International Coal
Address 105 S. Meridan St. 119 Washington St.
Indianapolis, IN 46225 Lewisburg, WV 24901

Acreage 1000

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Westvaco
Address 203 Randolph Avenue
Elkins, West Virginia 26241

Name Harry McMullan, JR.
Address P. O. Box 8
Washington, North Carolina 27889

Acreage 1000

Name _____
Address _____

FIELD SALE (IF MADE) TO: Columbia Gas Transmission
Address P. O. Box 1273
Charleston, West Virginia 26325

Name _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
Name Robert Stewart 884-7782
Address P. O. Box 345
Jane Lew, West Virginia 26378

COAL LESSEE WITH DECLARATION ON RECORD:
Name same as the coal operator
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed
 / lease XXX / other contract / dated January 4, 1973, to the undersigned well operator from
Columbia Gas Transmission Corporation

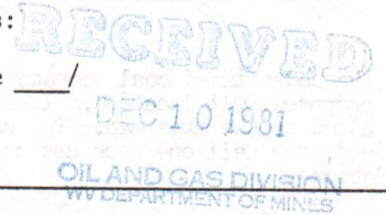
(If said deed, lease, or other contract has been recorded:)

Recorded on (Not Recorded), 19 , in the office of the Clerk of the County Commission of County, West
Virginia in Book 273 at page 390 A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /

Other physical change in well (specify)



 -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish
to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days
after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail
or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the
mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WV 25311
Telephone (304) 348-3092

BLANKET BOND

ALLEGHENY LAND AND MINERAL COMPANY 10/20/2025

BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Drawer 1740
Clarksburg, West Virginia 26301

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling Company, Inc.
P. O. Drawer 1740
Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well 5300 feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 1880 feet; salt, feet.

Approximate coal seam depths: 98-176 Is coal being mined in the area? Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	
Fresh Water	8-5/8"								Sizes
Coal	8-5/8"		20#	X		700'	700'	cement to surface	
Intermediate									Depths set
Production	4-1/2"		J-55 10.50#	X		5300'	5300'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-23-82.

10/20/2023


 Deputy Director - Oil & Gas Division



State of West Virginia
Department of Mines
Oil and Gas Division

Date December 1, 1981
Well No. A-1133
API No. 47 - 083 - 611
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner Westvaco

Designated Agent J. Ronald Cullen
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 12-5-81 (Date) J. Ronald Cullen (SCD Agent)

<u>ACCESS ROAD</u>		<u>LOCATION</u>	
Structure <u>Drainage Ditch</u>	(A)	Structure <u>Drainage Ditch</u>	(1)
Spacing <u>Earthen</u>		Material <u>Earthen</u>	
Page Ref. Manual <u>1-10</u>		Page Ref. Manual <u>1-10</u>	
Structure <u>Culverts</u>	(B)	Structure <u>Rip-Rap</u>	(2)
Spacing <u>12" Min. I. D. (Where needed)</u>		Material <u>Rock</u>	
Page Ref. Manual <u>1-8</u>		Page Ref. Manual <u>N/A</u>	
Structure <u>Rip-Rap</u>	(C)	Structure _____	(3)
Spacing <u>Rock</u>		Material _____	
Page Ref. Manual <u>N/A</u>		Page Ref. Manual _____	

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

DEC 10 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

REVEGETATION

TREATMENT AREA I

Lime <u>3</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Straw</u> 2 Tons/acre	
Seed* <u>Kentucky Fescue</u> 40 lbs/acre	
<u>Domestic Ryegrass</u> 10 lbs/acre	
<u>Birdsfoot Trefoil</u> 10 lbs/acre	

TREATMENT AREA II

Lime <u>3</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Straw</u> 2 Tons/acre	
Seed* <u>Kentucky Fescue</u> 40 lbs/acre	
<u>Domestic Ryegrass</u> 10 lbs/acre	
<u>Birdsfoot Trefoil</u> 10 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY J. Ronald Cullen 10/20/2023

ADDRESS P. O. Drawer 1740
Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671

RECEIVED



SEP 10 1982 STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL AND GAS DIVISION WV DEPARTMENT OF MINES
OIL and GAS WELL PERMIT

WELL NO. A-1133
FARM NAME McMullan
API WELL NO. 47 - 083 - 0611-REN
DATE September 9, 1982

WELL TYPE: Oil / Gas XXX / Formerly 47-083-0611
If "Gas", Production / Underground storage / Deep / Shallow XXX /)
LOCATION: Elevation: 2685' Watershed: Laurel Run
District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'
WELL OPERATOR Allegheny Land and Mineral Company DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, West Virginia 26301 Clarksburg, West Virginia 26301

OIL & GAS
ROYALTY OWNER Harry McMullan Jr. John Davisson Trustee COAL OPERATOR Amax Coal Co. International Coal
Address P.O. Box 8 1 East 4th Street Address 105 S. Meridan St. 119 Washington St.
Washington, D.C. Weston, WV 26452 Indianapolis, In.462251 Lewisburg,WV
Acreage 1000 COAL OWNER(S) WITH DECLARATION ON RECORD: 24901
SURFACE OWNER Westvaco Name Harry McMullan, Jr.
Address 203 Randolph Avenue Address P.O. Box 8
Elkins, West Virginia 26241 Washington, North Carolina 27889
Acreage 1000 Name
FIELD SALE (IF MADE) TO: Columbia Gas Transmission Address
Address P.O. Box 1273 Address
Charleston, WV 26325 Address
OIL AND GAS INSPECTION TO BE NOTIFIED COAL LESSEE WITH DECLARATION ON RECORD:
Name Robert Stewart 884-7782 Name same as the coal operator
Address P.O. Box 345 Address
Jane Lew, West Virginia 26378 Address

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed
 / lease / other contract / dated January 4, 19 73, to the undersigned well operator from
Columbia Gas Transmission Corporation

(If said deed, lease, or other contract has been recorded:)
Recorded on Not Recorded, 19 , in the office of the Clerk of the County Commission of Randolph County, West
Virginia in Book 273 at page 390. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

-planned as shown on the work order on the reverse side hereof.
The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish
to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days
after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have beenmailed by registered mail
or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the
mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Yes XX / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other
continuing contract or contracts providing for flat well royalty or any similar provsion for compensation to the
owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced
or marketed.

It the answer to this question is yes, you may use this affidavit.
AFFIDAVIT

I, Daniel L. Wheeler, Vice President, (the above designated ower or operator, or authorized representative thereof),
after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in
the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the
total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or
gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the
oil or gas in place, all such oil or gas to be extractred, produced or marketed from the well.

10/20/2023

RECEIVED

SEP 10 1982

OIL & GAS DIVISION
DEPT. OF MINES

BLANKET BOND

ALLEGHENY LAND AND MINERAL COMPANY
BY Daniel L. Wheeler, Vice President

PROPOSED WORK ORDER

RECEIVED

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Development Drilling, Inc.
P. O. Drawer 1740
Clarksburg, West Virginia 26301

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well 5300' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 1880 feet; salt, feet.

Approximate coal seam depths: 98-176 Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	Sizes
Fresh Water	8-5/8"								Depths set
Coal	8-5/8"		20#	X		700'	700'	cement to surface	
Intermediate									
Production	4-1/2"		J-55 10.50#	X		5300'	5300'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling renewed. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-27-83.

10/20/2023

BY 

BLANKET BOND

LEASE AGREEMENT

6717

40153

THIS LEASE AGREEMENT, made and entered into the 10th day of August, 1971, to be effective as of August 1, 1971, by and between JOHN G. DAVISSON, TRUSTEE, 1 East Fourth Street, Weston, West Virginia, CONNECTICUT GENERAL LIFE INSURANCE COMPANY, A Connecticut corporation, and HARRY McMULLAN, JR., and wife, NEVA S. McMULLAN, Route 5, Box 394, Washington, North Carolina 27889, hereinafter referred to as "Lessor," and THE MANUFACTURERS LIGHT AND HEAT COMPANY, a Pennsylvania corporation, having its principal office and place of business at 800 Union Trust Building, Pittsburgh, Pennsylvania 15219, hereinafter referred to as "Lessee."

WITNESSETH: That for and in consideration of the sum of One Dollar (\$1.00) paid by the Lessee to the Lessor, the receipt of which is hereby acknowledged and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

1. LEASING CLAUSE. The Lessor hereby grants, leases, demises and lets unto Lessee all the oil, gas, including all solid, liquid and gaseous substances comprising constituents thereof, such as natural gasoline, casinghead gas, condensate, related hydrocarbons and all other products, produced therewith or therefrom by methods now known or hereafter discovered in, upon and underlying the land hereinafter described; and the said Lessee shall have and is hereby further granted, during the term of this Lease, the exclusive rights by the Lessor to go upon the said land for the purposes of exploring and operating for, producing and marketing said oil and gas with the aforementioned constituents thereof, together with the exclusive rights also in the Lessee to utilize the surface and the underlying strata of said land, including the oil and gas sands and formations for gas storage purposes

REGISTERED LAND DEPT.
E. M. ...
 FEB 9 1971

Return to
 LAND DEPARTMENT
 800 Union Trust Bldg.
 Pittsburgh, Pa. 15219

RECEIVED
 FEB 3 - 1982
 OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL and GAS DIVISION
WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date March 11, 1983
Operator's
Well No. A-1133
Farm McMullan
API No. 47 - 083 - 0611

RECEIVED

MAR 18 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WELL TYPE: OIL / GAS / LIQUID INJECTION / WASTE DISPOSAL /
(If "Gas", Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 2685' Watershed Laurel Run
District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY Allegheny Land and Mineral Co.

ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral

ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

SURFACE OWNER Westvaco

ADDRESS 203 Randolph Ave., Elkins, W.Va.

MINERAL RIGHTS OWNER Harry McMullan etal

ADDRESS P.O.Box 8, Washington N.C.

OIL AND GAS INSPECTOR FOR THIS WORK Robert

Stewart ADDRESS P.O.Box 345, Jane Lew, WV

PERMIT ISSUED Septembe 27, 1982

DRILLING COMMENCED January 26, 1983

DRILLING COMPLETED February 6, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16 Cond.			
11 3/4"	29'	pulled	
9 5/8"			
8 5/8"	955'	955'	to surface
7"			
5 1/2"			
4 1/2"	5162'	5162'	w/100 sks. 3200'
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMAION Elk DEPTH 5300 FEET

Depth of completed well 5302 feet Rotary xxx / Cable Tools _____ feet

Water Strata depth: Fresh 85 feet Salt _____ feet

Coal seam depth: 282-283, 390-393, & 639-642 Is coal being mined in this area?

OPEN FLOW DATA

Producing formation 1st, 2nd, & 3rd Elk & Benson Pay zone depth _____ feet

Gas: Initial open flow 21 Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 440 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 2 hours

Static rock pressure 1180 psig (surface measurement after 62 hours shut-in

(If applicable due to multiple completion--)

Second producing formaiton _____ Pay zone dpeth 10/20/2023 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in

(continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured February 20, 1983
 Perforations: 3689 - 3692 3 holes
 3694 - 3697 3 holes
 3725 - 3732 6 holes
 4835 - 4841 7 holes
 4844 - 4846 3 holes
 4889 - 4892 3 holes
 4898 - 4901 4 holes
 4913 - 4915 2 holes
 4977 - 4979 3 holes
 5048 - 5051 4 holes

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Fill	0	10	water @ 85'
Sand & Shale	10	282	Gas check @ 1437' No show
Coal	282	283	Gas check @ 1556' No show
Sand & Shale	283	390	Gas check @ 1612' No show
Coal	390	393	Gas check @ 1761' No show
Sand & Shale	393	639	Gas check @ 2091' No show
Coal	639	642	Gas check @ 2180' No show
Sand & Shale & Red Rock	642	1252	Gas check @ 2547' No show
L. Lime	1252	1275	Gas check @ 3311' No show
Shale	1275	1288	Gas check @ 3787' No show
B. Lime	1288	1425	Gas check @ 3939' No show
B. Injun	1425	1543	Gas check @ 4997' No show
Sand	1543	1572	Gas check @ 5302' 21MCF/D
Sand & Shale	1572	1676	
Gordon	1676	1691	
Shale & Red Rock	1691	1748	
Sand & Shale	1748	1772	
Red Rock	1772	1783	
Sand & Shale	1783	1810	
Sand	1810	1819	
Red Rock	1819	2041	
4th Sand	2041	2056	
Sand & Shale	2056	2142	
5th Sand	2142	2152	
Sand & Shale	2152	3894	
Benson	3984	3916	
Shale	3916	5083	
1st Elk	5083	5048	
Shale	5048	5075	
2nd Elk	5075	5088	
Shale	5088	5153	
3rd Elk	5153	5170	
Sand & Shale	5170	5282 T.D.	

(Attach separate sheets as necessary)

Allegheny Land and Mineral Company

Well Operator

By: Raymond L. Nagay
 Vice President Oil & Gas Operations

Date: March 11, 1983

10/20/2023

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED
JUN 18 1985
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY *Alamos*

PERMIT NO 83-611 (9-27-82)

FARM & WELL NO A-1133

DIST. & COUNTY *Randolph*

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Phillip Tracy*

DATE 6-11-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

June 25, 1985
DATE

10/20/2023

HARRY McMULLAN III

330 SOUTH VERMONT P. O. BOX 82009
OKLAHOMA CITY, OKLAHOMA 73148

RECEIVED

DEC 23 1981

(405) 943-7482

**OIL AND GAS DIVISION
WV DEPARTMENT OF MINES**

*Copy to
James P. Johns*

Oil and Gas Division
West Virginia Dept. of Mines
Charleston, W. V. 25311

December 18, 1981

Dear Sirs,

We hereby formally protest the Oil and Gas Well Permit on well number A-1133 (attached hereto) as owner of 4/7ths of the minerals, on the following grounds:

- 1) Columbia Gas Transmission Corp does not have a valid lease on our interest, by reason of its expiration on August 1, 1981; and
- 2) The sublease to Allegheny Land and Mineral was never approved by us as Lessors, as provided in the lease.

Sincerely,

Neva S McMullan

Neva S. McMullan, Executrix of the
Estate of Harry McMullan, Jr., by
Harry McMullan III, attorney-in-fact

hm:id

HARRY McMULLAN III

P. O. BOX 82009
OKLAHOMA CITY, OKLAHOMA 73148



Oil and Gas Division
West Virginia Department of Mines
Charleston, W. Virginia 25311

RECEIVED

DEC 23 1981

**OIL AND GAS DIVISION
WV DEPARTMENT OF MINES**

10/20/2023

CERTIFIED

**RETURN RECEIPT
REQUESTED**

RECEIVED

DEC 23 1981

OIL AND GAS DIVISION
WASHINGTON, D.C. 20540

HARRY MOULDER III
320 SOUTH FARMWAY
BETHESDA, MD 20814

December 14, 1981

Oil and Gas Division
Washington, D.C. 20540

The following information was received from the well and gas well logs on
well number 1-111 (see attached sheet) as a part of a study of the
on the following items:
1) Initial gas transmission logs have not been available for
no one indicates the reason of the operation on August 12, 1981.
2) The wellhead in Allerton field and there has been no
to the well as provided in the logs.

Director
Harry Moulder III
Executive Director of the
Bureau of Land Management
Department of the Interior
Washington, D.C. 20500

ALLEGHENY LAND & MINERAL CO.

NATURAL GAS & OIL EXPLORATION AND DEVELOPMENT



200 WEST MAIN STREET • P. O. BOX 1740 • CLARKSBURG, WEST VIRGINIA 26302-1740

(304) 623-6671
TELEX 88417

February 1, 1982

J. ROBERT AMOS
ATTORNEY
LAND DEPARTMENT

Mr. Harry McMullan III, Attorney in Fact
for Neva S. McMullan, Executrix of the
Estate of Harry McMullan, Jr.
P. O. Box 82009
Oklahoma City, Oklahoma 73148

Dear Mr. McMullan:

I would like to take this opportunity on behalf of Allegheny Land & Mineral to attempt to clarify and resolve some issues that have arisen between yourselves and Allegheny Land & Mineral Company.

We have recently received from the Oil and Gas Division of the West Virginia Department of Mines a copy of a communication addressed to them by you formally protesting the oil and gas well permit on our Well #A-1133 on the grounds that:

- 1) Columbia Gas Transmission Corporation did not have a valid lease on your interest in the tract by reason of its expiration on August 1, 1981;
- 2) The sub-lease or assignment to Allegheny Land & Mineral was never approved by you as Lessors as provided for in the original lease.

With regard to the first issue I would like to note that according to our understanding of the law, Columbia Gas Transmission Corporation does indeed have a valid lease by reason of the fact that it is being held by production by two wells, at least one of which was drilled prior to the expiration date of the lease on August 1, 1981. As you will note from the enclosed materials, our Well #A-1020 was spudded in on July 29, 1981 and was completed on August 7, 1981. You were notified, as done previously, of our intent to drill this well at that time and you also received notification of our drilling of Well #A-1032. Though these wells are not yet in line, they soon will be.

RECEIVED

FEB 3 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
10/20/2023

RECEIVED

FEB 3 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Letter to Mr. McMullan
February 1, 1982
Page 2

As to the second issue brought up in your letter of December 18, 1981 to the Department of Mines, Oil and Gas Division, I would state that Allegheny Land & Mineral and Columbia Gas Transmission Corporation take the position that though the sub-lease or assignment to Allegheny Land & Mineral was never approved by you as Lessors as provided in the lease, you are estopped from claiming any violation of the agreement by your actions over the years in accepting the situation as is. In the law, there is a doctrine called "Estoppel" which provides that "one will not be heard to complain about a failure to meet a requirement of the technical duty if he or she has known over an extended period of time that a violation, technical or otherwise, exists and notwithstanding the existence of said violation, has accepted monies and has dealt with and been involved with the person or corporation against whom the violations are claimed". In effect, all that I am saying is that you have accepted monies from Allegheny Land & Mineral for a period of some years, that you have known of the existence of the assignment by Columbia Gas Transmission Corporation to Allegheny Land & Mineral for some years, and you have not, prior to this time, done anything at all to attempt to set aside the assignment or sub-lease from Columbia Gas Transmission Corporation to Allegheny Land & Mineral Company.

Allegheny Land & Mineral Company is very sure of its position in this matter and feels that the law, at least in this issue, is on our side. I would like to request that you withdraw the protest to the oil and gas well permit for Well #A-1133 or Allegheny Land & Mineral will be required to take further steps to enforce its rights in this matter.

I do understand that you have some disagreements or feel that you have some disagreements with Allegheny Land & Mineral. I would like to set up a meeting some time in the near future between you and those from Allegheny Land & Mineral who could or might be able to answer any questions you may have. We would like very much for you to visit us at our Corporate offices in Clarksburg, West Virginia; however, if you feel that you cannot do so some time in the near future, we will attempt to come and see you in Oklahoma.

I do want to emphasize that Allegheny Land & Mineral would like to resolve all the issues between you and our company. We believe that we are the best operator in the Appalachian Basin and we further fully believe that we are operating your properties in the best interest of both you and Allegheny Land & Mineral.

10/20/2023

Letter to Mr. McMullan
February 1, 1982
Page 3

If you have any questions or if I may be of any further assistance in any way, please feel free to contact me at any time.

Sincerely,

J. Robert Amos
Attorney
Land Department

cah

xc: Jim Holland
Engineer
Columbia Gas Transmission Corporation

Enclosures

RECEIVED

FEB 3 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

10/20/2023

ALLEGHENY LAND & MINERAL CO.

NATURAL GAS & OIL EXPLORATION AND DEVELOPMENT

ALM

200 WEST MAIN STREET • P. O. BOX 1740 • CLARKSBURG, WEST VIRGINIA 26302-1740

February 2, 1982

(304) 623-6671
TELEX 88417

Oil & Gas Conservation Commission
Thomas E. Huzzey, Commissioner
Department of Mines
1615 Washington Street, East
Charleston, West Virginia 25311

Charlotte
Can we obtain
book and page
no of recording
of this lease from
A Lt M. 2
Rem-502
503

RE: Allegheny's Proposed Well A-1133

Dear Tom:

In reference to our telephone conversation, please note the following information for your files.

1. The above proposed well is the third (3) location on the 1,000 acre tract. Allegheny has already drilled wells A-1020 and A-1032.
2. The acreage was assigned unto Allegheny Land and Mineral Company by virtue of an Assignment (assignment never recorded) from Columbia Gas Transmission Corporation. Columbia obtained this acreage under Lease No. 40153 (copy of front page attached showing Lessors).
3. Allegheny has had a title report done on this acreage and everything required by the attorneys has been obtained.
4. I am also attaching a letter from our Land Department Attorney to Harry McMullan, Jr. asking that Mr. McMullan decline his protest.

I am in hopes that this letter will clear up any misunderstanding and we will be looking forward to receiving our permit for the above captioned well.

Sincerely,

ALLEGHENY LAND AND MINERAL COMPANY

Elsie
Elsie A. Cox
Coordinator-Land

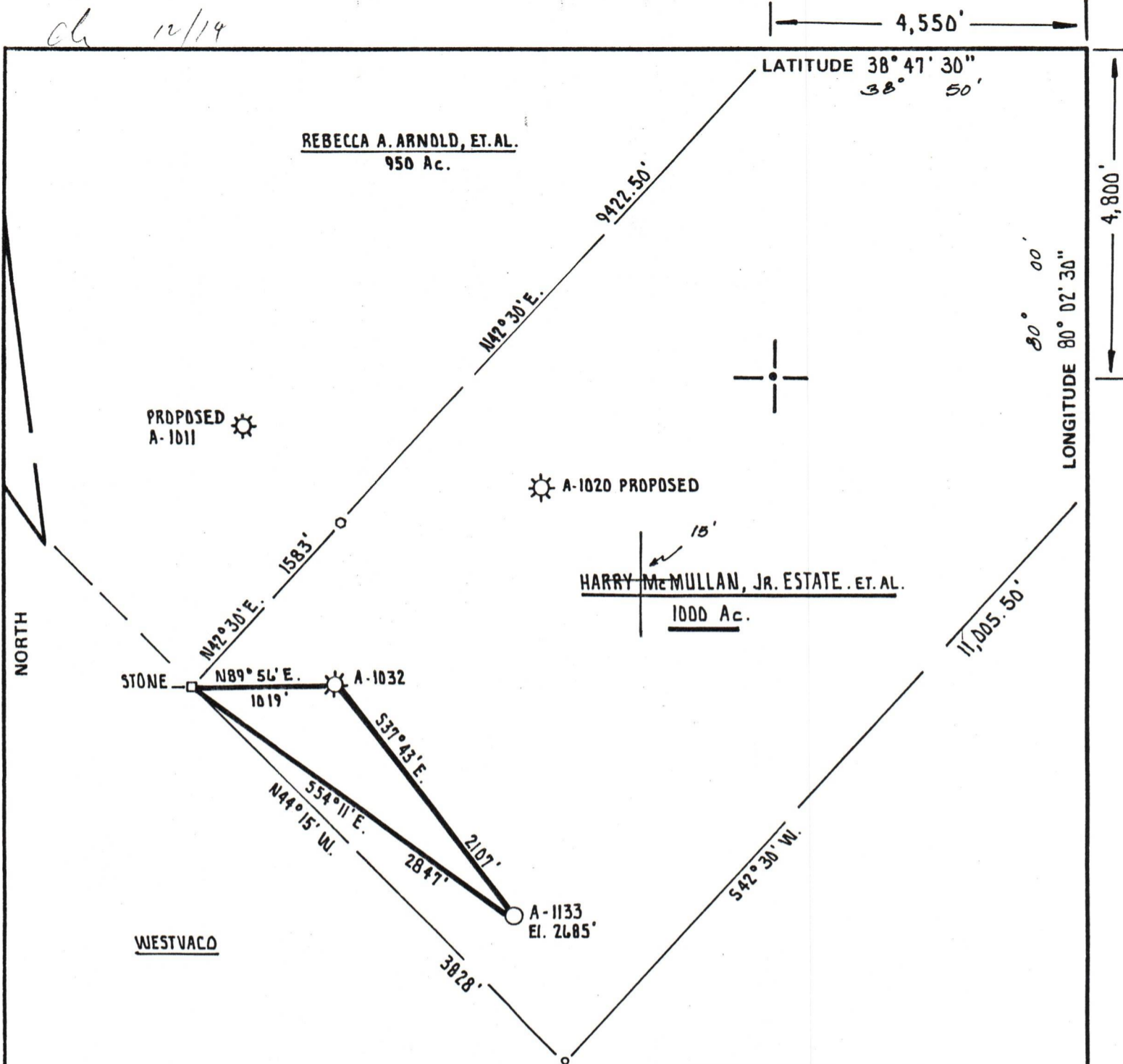
Attachments

RECEIVED

FEB 3 - 1982

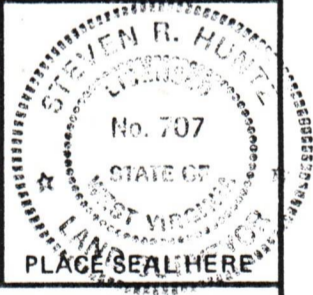
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

10/20/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION ALLEGHENY LAND and MINERAL CO. WELL # A-1032
ELEVATION 2740'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Steven R. Hunt
 R.P.E. _____ L.L.S. 707



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE NOVEMBER 20th, 19 81
 OPERATOR'S WELL NO. A-1133
 API WELL NO. 47-083-0611-Rem
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2685' WATER SHED LAUREL RUN
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE CASSITY 7.5'
 SURFACE OWNER WESTVACO, ET AL. ACREAGE 1000 Ac.
 OIL & GAS ROYALTY OWNER HARRY McMULLAN, JR. ESTATE, ET AL. LEASE ACREAGE 1000 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5300'
 WELL OPERATOR ALLEGHENY LAND and MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND and MINERAL CO.
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740