

Date: June 5, 1981

Operator's Well No. 5 - 1707 - UC

API Well No. 47 - 083 - 0488

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT

State County Permit

Harry McMullan, Jr., Est. #5  
(1707-UC)

WELL TYPE: Oil \_\_\_\_\_ / Gas x /  
(If "Gas", Production x / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow x /)

LOCATION: Elevation: 2718' Watershed: Cold Run of Middle Fork River  
District: Middle Fork County: Randolph Quadrangle: Cassity

WELL OPERATOR UNION DRILLING, INC. DESIGNATED AGENT UNION DRILLING, INC.  
Address P. O. Drawer 40 Address P. O. Drawer 40  
Buckhannon, WV 26201 Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Harry McMullan, Jr., Est.  
Harry McMullan, III, Agent  
Address P. O. Box 8  
Washington, NC 27889

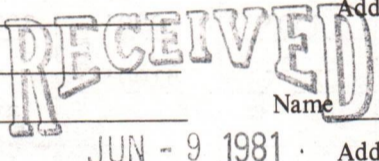
COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

v-12 Acreage 461

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Harry McMullan, Jr., Est.  
Address SAME  
Acreage 461

Name AMAX COAL COMPANY  
Address 105 S. Meridian St.  
Indianapolis, Ind. 46225  
Name \_\_\_\_\_



FIELD SALE (IF MADE) TO: \_\_\_\_\_ Address \_\_\_\_\_  
Address Not Determined at this time

OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Stewart (884-7782)  
Address P. O. Box 345  
Jane Lew, WV 26378  
COAL LESSEE WITH DECLARATION ON RECORD:  
Name International Coal  
Address Attn: Samuel D. Mason, Dir. of Field Services  
Greenbrier Valley Building  
119 West Washington St.  
Lewisburg, WV 26901

UDI Lease #1305

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease x other contract \_\_\_\_\_ / dated June 1, 1980, to the undersigned well operator from Harry McMullan, Jr., Est. to Union Drilling, Inc. (If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 4, 1981, in the office of the Clerk of the County Commission of Randolph County, West West, in Deed Book 335 at page 614. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate x /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_  
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

UNION DRILLING, INC. 03/15/2024  
Well Operator  
By Joseph C. Pettey  
Its Joseph C. Pettey, Prod. Manager

BLANKET BOND



**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNION DRILLING, INC.

Address P. O. Drawer 40  
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5200 feet Rotary x / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, ? feet; salt, ? feet.

Approximate coal seam depths: ? Is coal being mined in the area? Yes \_\_\_\_\_ / No x /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 3/4"			x		20'	20'		Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8"		23#	x		950'	950'	380 sks.	
Production	4 1/2"		10 1/2#	x			5100'	420 sks. or <i>as needed by rule 15.01</i>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-24-82.

*J. E. Hargrey*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location 03/15/2024 and this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_



Date 3 - 12 19 81

Well No. 1707

API No. 47 - 083 - 0488  
State County Permit



Form IV-9 (01-80)

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Union Drilling Inc.  
Address P.O. Drawer 40, Buckhannon W.Va.  
Telephone 472-4610

Designated Agent Union Drilling Inc.  
Address P.O. Drawer 40, Buckhannon W.Va.  
Telephone 472-4610

Landowner Harry Mc. Mullan Jr. Estate  
Revegetation to be carried out by Union Drilling Inc. (Agent)

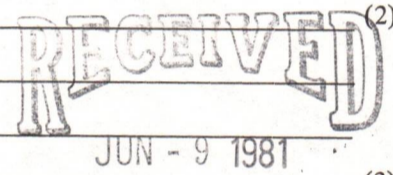
Soil Cons. District Tygart Valley

This plan has been reviewed by Tygart Valley  
of this plan. 3/17/81 (Date)

SCD. All corrections and additions become a part of this plan.  
Junior Hedrick / Jean Freeman (SCD Agent)

Access Road	
Structure <u>Culvert Pipes (12" min)</u>	(A)
Spacing <u>at Natural Drains</u>	
Page Ref. Manual	
Structure <u>Cross Drains</u>	(B)
Spacing <u>250' ±</u>	
Page Ref. Manual	
Structure <u>Roadway ditch</u>	(C)
Spacing	
Page Ref. Manual	

Location	
Structure <u>Division</u>	(1)
Material <u>Earth</u>	
Page Ref. Manual	
Structure	(2)
Material	
Page Ref. Manual	
Structure	(3)
Material	
Page Ref. Manual	



OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.

Revegetation

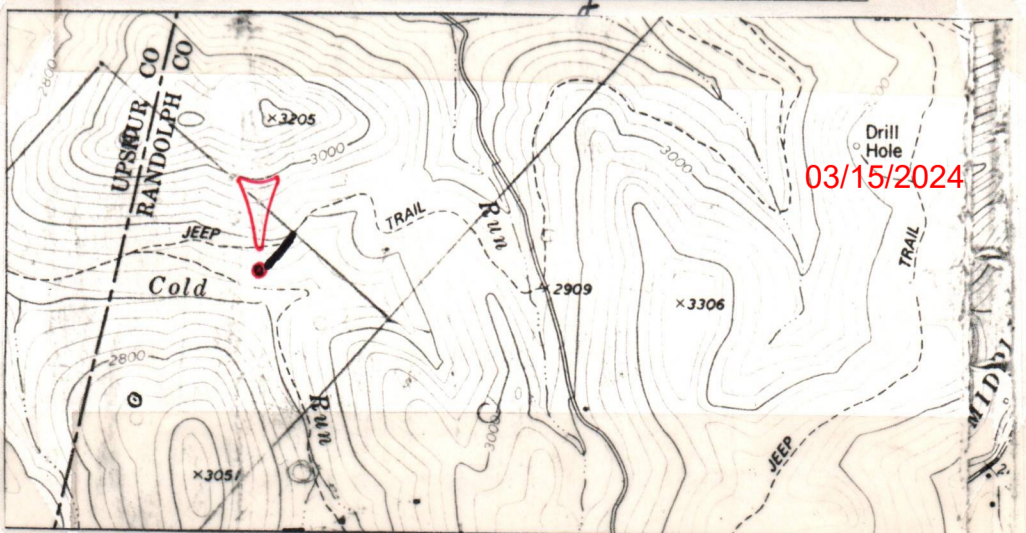
Treatment Area I		
Lime	<u>3</u>	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre
(10-20-20 or equivalent)		
Mulch	<u>2</u>	Tons/acre
Seed* <u>Key 31</u>	<u>30</u>	lbs/acre
<u>Birdfoot</u>	<u>10</u>	lbs/acre
<u>Domestic Rye</u>	<u>10</u>	lbs/acre

Treatment Area II		
Lime	<u>3</u>	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre
(10-20-20 or equivalent)		
Mulch	<u>2</u>	Tons/acre
Seed* <u>Key 31</u>	<u>30</u>	lbs/acre
<u>Birdfoot</u>	<u>10</u>	lbs/acre
<u>Domestic Rye</u>	<u>10</u>	lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Cassity 7.5

Legend: ⊕ Well Site  
— Access Road

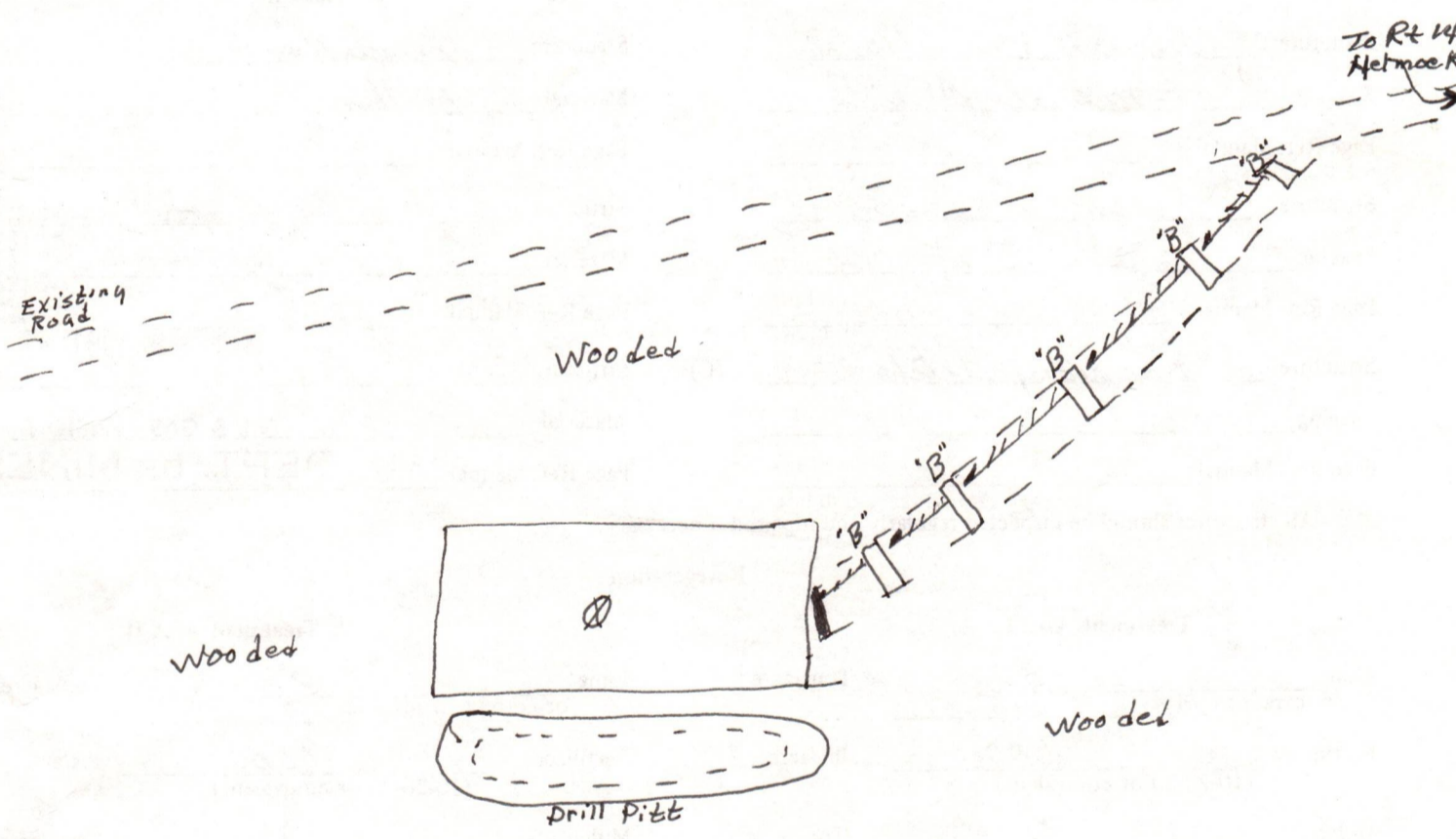




Well Site Plan

Legend:	Property Boundary		Diversion	
	Road		Spring	
	Existing Fence		Wet Spot	
	Planned Fence		Building	
	Stream		Drain Pipe	
	Open Ditch		Waterway	

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: All commercial timber to be cut + stacked. All brush + small trees to be cut + disposed of before dirt work begins. All slopes to be 2:1 except in rock. Roadway grade  $\pm$  - 5%

Signature: Danny Morgan P.O. Drawer 40, Buckhannon, W.Va. 472-4610  
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



**AMAX** COAL COMPANY  
A DIVISION OF AMAX INC.

105 SOUTH MERIDIAN STREET, INDIANAPOLIS, INDIANA 46225 • [317] 266-2626

June 16, 1981

*Ran-488*

RECEIVED

JUN 26 1981

OIL & GAS DIVISION  
DEPT. OF MINES

Department of Mines  
Oil and Gas Division  
1615 Washington Street, East  
Charleston, West Virginia 25311

Re: Union Drilling, Inc.  
No. 5 Harry McMullan, Jr. Est. (1707-UC)  
Middle Fork District  
Randolph County, West Virginia

Dear Sirs:

The AMAX Coal Company has received notification that a permit application is being filed to drill the above-mentioned well. The AMAX Coal Company will offer no objection to the drilling of this proposed well provided the applicant intends to drill the proposed well subject to the following conditions:

1. All drilling and casing of the well shall be done in compliance with the laws and regulations of the State of West Virginia for wells drilled through workable coal beds.

2. All workable coal seams regardless of depth shall be plugged in accordance with the rules and regulations of the State of West Virginia, specifically as outlined in Article 4, Chapter 22 of the West Virginia Code.

3. Union Drilling, Inc. will provide AMAX with a density and natural gamma ray log at a 5"=100' scale covering the interval from total depth to ground surface. In addition, one copy of any other geophysical log shall be sent to AMAX. However, AMAX Coal Company retains the option to run their own logs or have this service contracted out. Please contact Mr. David Darko (317/266-2633) for questions on this procedure.

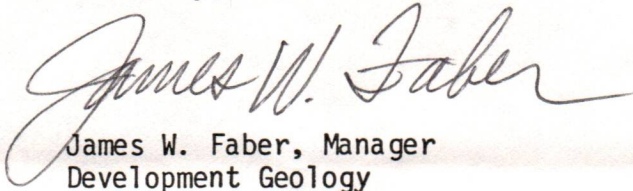
03/15/2024



Department of Mines  
Page Two  
June 16, 1981

4. Copies of the completion report, OG-10, and plugging affidavit, OG-8, if applicable, shall be sent to AMAX Coal Company, Attention: James W. Faber.

Sincerely,



James W. Faber, Manager  
Development Geology

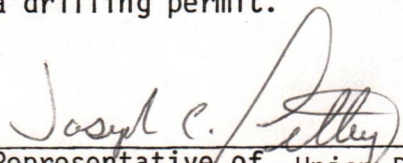
JWF/mdt

Enclosures

cc: Union Drilling, Inc.  
David A. Darko

---

The above stipulations are agreed to as a condition for obtaining a drilling permit.



---

Representative of Union Drilling, Inc.

6-25-81  
(Date)



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

On 2/11/82 Dowell Water Fractured the Big Injun 1282/94 with 266 BBL, 30,000# sand  
 Bayard 1928/33 with 262 BBL, 30,000# sand  
 Riley 3204/08 with 317 BBL, 30,000# sand  
 Benson 3506/10 with 300 BBL, 30,000# sand  
 Elk 4706/18 and 4911/39 with 625 BBL, 60,000# sand

WELL LOG

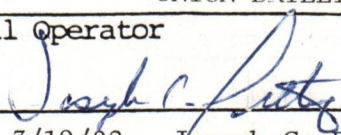
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	10	
Sand			10	35	
Sand and Shale			35	268	Water @ 46' ½" stream
Coal			268	270	
Sand and Shale			270	1042	
Big Lime			1042	1138	
Big Injun			1138	1310	
Sand and Shale			1310	1671	
4th Sand			1671	1715	
Sand and Shale			1715	1829	
5th Sand			1829	1854	
Sand and Shale			1854	1895	
Bayard			1895	1936	
Sand and Shale			1936	3198	
Riley			3198	3212	
Sand and Shale			3212	3502	
Benson			3502	3518	
Sand and Shale			3518	4695	
Elk			4695	4733	
Sand and Shale			4733	4855	
Elk			4855	4952	
Sand and Shale			4952	5200	TD Initial open flow of 152,000 cf

(Attach separate sheets as necessary)

UNION DRILLING, INC.

Well Operator

By:



Date: 3/19/82 Joseph C. Pettey, Vice President of Prod.

03/15/2024

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."



RECEIVED



IV-35  
(Rev 8-81)

APR 2 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines  
Oil and Gas Division

Date March 19, 1982

Operator's

Well No. 5C - 1707

Farm Harry McMullan #5C

API No. 47 - 083 - 0488

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas x / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production x / Underground Storage     / Deep     / Shallow x /)

LOCATION: Elevation: 2718' Watershed Cold Run of Middle Fork River  
District: Middle Fork County Randolph Quadrangle Cassity

COMPANY UNION DRILLING, INC.  
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201  
DESIGNATED AGENT UNION DRILLING, INC.  
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201  
SURFACE OWNER Harry McMullan, Jr. Estate  
ADDRESS P. O. Box 8, Washington, NC 27889  
MINERAL RIGHTS OWNER Harry McMullan, Jr. Estate  
ADDRESS P. O. Box 8, Washington, NC 27889  
OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart  
ADDRESS P. O. Box 345, Jane Lew, WV  
PERMIT ISSUED June 9, 1981  
DRILLING COMMENCED 1/23/82  
DRILLING COMPLETED 1/30/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	Pulled		
9 5/8			
8 5/8	1000.35'	1000.35'	420 cu.ft.
7			
5 1/2			
4 1/2		5036.60'	1087 cuft
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk Depth 5200 feet  
Depth of completed well 5200 feet Rotary x / Cable Tools      
Water strata depth: Fresh 46' feet; Salt none feet  
Coal seam depths: 268/270 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Bayard, Riley, Benson, Elk Pay zone depth 4953 feet  
Gas: Initial open flow 152 Mcf/d Oil: Initial open flow none Bbl/d  
Final open flow 1,163 Mcf/d Final open flow None Bbl/d  
Time of open flow between initial and final tests ? hours  
Static rock pressure 300# psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation     Pay zone depth     feet 03/15/2024  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

(Continue on reverse side)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JAN 26 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0488

Oil or Gas Well GAS  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>UNION DRILLING</u>	Size			
<u>Address BUCKHANNON</u>	16			Kind of Packer
<u>Farm HARRY Mc Mullen</u>	13			Size of
<u>Well No. 5-1707-UC</u>	10			Depth set
<u>District MIDDLE County FORK Randolph</u>	8 1/4			Perf. top
<u>Drilling commenced 1-23-82</u>	6 5/8			Perf. bottom
<u>Drilling completed _____ Total depth _____</u>	5 3/16			Perf. top
<u>Date shot _____ Depth of shot _____</u>	3			Perf. bottom
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. top
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used			Perf. bottom
<u>Volume _____ Cu. Ft.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Rock pressure _____ lbs. _____ hrs.</u>	NAME OF SERVICE COMPANY _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names UNION RIG-4

Remarks: Move RIG SRD

1-23-82  
DATE

Robert Stewart 511  
03/15/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 7 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0488

Oil or Gas Well OAS  
(KIND)

Company <u>UNION DRILLING</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>HARRY McMillen</u>	16			
Well No. <u>5-1707-UC</u>	13			Size of _____
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			
Drilling commenced <u>1-82</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

OK To Release

10-4-82  
DATE

Robert Stewart  
03/15/2024  
DISTRICT WELL INSPECTOR









State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

November 6, 1982

Union Drilling, Inc.  
P. O. Drawer 40  
Buckhannon, W. Va. 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RAN-0488	Harry McMullan, Jr., Est., #5-1707-UC	Middle Fork
RAN-0536	Harry McMullan, III, #9B-1684-U	Roaring Creek
RAN-0542	Carl D. & Eileen Avington, #1-1726-U	Roaring Creek
RAN-0590	J. M. Huber, Corp., #2-1724	Middle Fork
RAN-0604	Coastal Lumber Co., #1-1723	Middle Fork
RAN-0653	Chapel Hill United Methodist Ch. #1-1710	Roaring Creek
UPS-2249	Guy M. Foster/Mary Lee Settle, #2-1696-U	Washington
UPS-2260	Harry McMullan, #2-C	Washington
UPS-2283	William N. Gates, #1 (1662)	Meade
UPS-2290	Orville Smallwood, #1 (1664)	Banks
UPS-2306	Beulah M. Riffle, #1 (1663)	Banks
UPS-2321	Josephine Harris, #1 (1706)	Warren
UPS-2325	UDI-Burnside, #1	Washington

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... \*

Very truly yours,

Theodore M. Streit



1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-083-0488															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; width: 50%;"> <u>103</u> Section of NGPA                 </td> <td style="text-align: center; width: 50%;"> <u>N/A</u> Category Code                 </td> </tr> </table>	<u>103</u> Section of NGPA	<u>N/A</u> Category Code													
<u>103</u> Section of NGPA	<u>N/A</u> Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ 4939 feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="2"> <u>UNION DRILLING, INC.</u> </td> <td style="text-align: right;"> <u>019434</u> Seller Code                 </td> </tr> <tr> <td colspan="3">                     Name  <u>P. O. Drawer 40</u> </td> </tr> <tr> <td>                     Street  <u>Buckhannon</u> </td> <td style="text-align: center;"> <u>WV</u> </td> <td style="text-align: right;"> <u>26201</u> </td> </tr> <tr> <td>                     City                 </td> <td style="text-align: center;">                     State                 </td> <td style="text-align: right;">                     Zip Code                 </td> </tr> </table>	<u>UNION DRILLING, INC.</u>		<u>019434</u> Seller Code	Name <u>P. O. Drawer 40</u>			Street <u>Buckhannon</u>	<u>WV</u>	<u>26201</u>	City	State	Zip Code			
<u>UNION DRILLING, INC.</u>		<u>019434</u> Seller Code														
Name <u>P. O. Drawer 40</u>																
Street <u>Buckhannon</u>	<u>WV</u>	<u>26201</u>														
City	State	Zip Code														
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="2"> <u>Middle Fork District</u> </td> </tr> <tr> <td colspan="2">                     Field Name                 </td> </tr> <tr> <td> <u>Randolph</u> </td> <td style="text-align: right;"> <u>WV</u> </td> </tr> <tr> <td>                     County                 </td> <td style="text-align: right;">                     State                 </td> </tr> </table>	<u>Middle Fork District</u>		Field Name		<u>Randolph</u>	<u>WV</u>	County	State							
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9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td colspan="2"> <u>Joseph C. Pettey, Vice President of Production</u> </td> </tr> <tr> <td style="width: 40%;">                     Name                 </td> <td style="width: 60%;">                     Title                 </td> </tr> <tr> <td colspan="2" style="text-align: center;"> </td> </tr> <tr> <td colspan="2">                     Signature                 </td> </tr> <tr> <td style="text-align: center;"> <u>MAR 29 1982</u> </td> <td style="text-align: right;"> <u>(304) 472-4610</u> </td> </tr> <tr> <td colspan="2">                     Date Application is Completed                 </td> </tr> <tr> <td colspan="2" style="text-align: right;">                     Phone Number                 </td> </tr> </table>	<u>Joseph C. Pettey, Vice President of Production</u>		Name	Title			Signature		<u>MAR 29 1982</u>	<u>(304) 472-4610</u>	Date Application is Completed		Phone Number		
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Agency Use Only
Date Received by Juris. Agency <b>APR 1 1982</b>
Date Received by FERC

03/15/2024



PARTICIPANTS:

DATE: \_\_\_\_\_

BUYER-SELLER CODE

WELL OPERATOR: Union Drilling, Inc. **SEP**

019434

FIRST PURCHASER: Columbia Gas Trans. Corp **9/1982**

004030

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
820401-103-083-0488  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

1500' Radius  
Checked

**QUALIFIED**

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. 7.0 + 8.0 b/c

2. IV-1 Agent  K. R. Ranson

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening

6. IV-36 Gas-Oil Test:  Gas Only  Was Oil Produced?  Ratio

7. IV-39 Annual Production  years

8. IV-40 90 day Production  Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey  Logs  Geological Charts   
 Structure Map  1: 4000 Map  Well Tabulations   
 Gas Analyses

(5) Date commenced: 1-23-82 Date completed 1-30-82 Deepened

(5) Production Depth: 1928-33, 3204-08, 3506-10, 4706-18

(5) Production Formation: Bayard, Riley, Benson E/W

(5) Final Open Flow: 1163 MCF

(5) After Frac. R. P. 300# 24 hrs.

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: \_\_\_\_\_

(8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_

(8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report

(5) Oil Production:  From Completion Report

0-17. Does lease inventory indicate enhanced recovery being done NO

0-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? 03/15/2024

Additional information  Does computer program confirm? \_\_\_\_\_

Is Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_



Date March 19, 1982

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES,  
OIL AND GAS DIVISION  
WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL

Operator's Well No. 5C - 1707  
API Well No. 47 - 083 - 0488  
State County Permit

NGPA Section 103

DESIGNATED AGENT UNION DRILLING, INC.

ADDRESS P. O. Drawer 40  
Buckhannon, WV 26201

WELL OPERATOR UNION DRILLING, INC.

LOCATION: Elevation 2718'

ADDRESS P. O. Drawer 40  
Buckhannon, WV 26201

Watershed Cold Run of Middle Fork River

Dist. Middle Fk. County Randolph Quad. Cassity

GAS PURCHASER Columbia Gas Transmission Corp.

Gas Purchase Contract No. \_\_\_\_\_

ADDRESS P. O. Box 1273  
Charleston, WV 25325

Meter Chart Code \_\_\_\_\_

Date of Contract \_\_\_\_\_

\*\*\*\*\*

Date surface drilling was begun 1/23/82

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 \times e^{(G \times L / 53.34 \times Avg. T)}$

$P_1 = 300\# \quad G = 0.635 \quad L = 3939' \quad T = .007 L + 520^{\circ}R$

$BHP = 331.621 \text{ psia}$

AFFIDAVIT

I, Joseph C. Pettey, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Joseph C. Pettey  
Joseph C. Pettey, Vice President of Prod.

STATE OF WEST VIRGINIA,

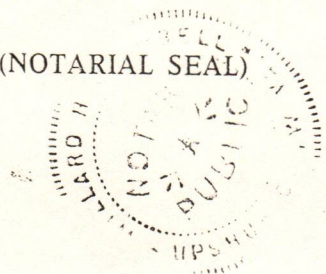
COUNTY OF Randolph, TO WIT

I, Richard H. Campbell, a Notary Public in and for the state and county aforesaid, do certify that Joseph C. Pettey, whose name is signed to the writing above, bearing date the 19th day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 29 day of March, 1982.

My term of office expires on the \_\_\_\_\_ day of 3/3, 1983. 03/15/2024

(NOTARIAL SEAL)



Richard H. Campbell  
Notary Public