

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 1 Preisse

API Well No. 47 - 083 - 0478
State County Perm

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2270 Watershed: Hell Run of Middle Fork River
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd., Suite 165
Oklahoma City, OK 73120

DESIGNATED AGENT C. T. Corporation
Address P. O. Box 951
Charleston, W. Va. 25323

OIL & GAS ROYALTY OWNER Maxwell Heirs
Roscoe Preisse et al
Address Summitt County,
Ohio

COAL OPERATOR La Rosa Fuel Co., Inc.
Address 420 Buckhannon Pike
Clarksburg, West Virginia 26301

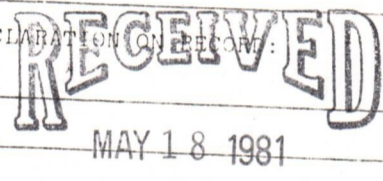
Acreage 15 acres
SURFACE OWNER Meadow Lark Farms
Address Vienna, W. Va.
Acreage 15 acres

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name same
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name None
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Bob Stewart
Address Jane Lew
West Virginia



OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated July 10, 1980, to the undersigned well operator from Roscoe Preisse et al
[If said deed, lease, or other contract has been recorded:]

Recorded on July 29, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in deed Book 332 at page 135. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Re-drill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee before the day of the mailing or delivery of this Permit Application to the Department of Mines, Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
5 WASHINGTON STREET EAST
CHARLESTON, WV 25311

Braxton Oil and Gas Corp.
Well Operator
Donald S. Garvin
Donald S. Garvin
Its Donald S. Garvin, President

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
 A FINAL INFORMATION REPORT TO BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown
 Address _____

GEOLOGICAL TARGET FORMATION, Benson Sand (Third Elk)

Estimated depth of completed well, 5000 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 60 feet; salt, 1000 feet.

Approximate coal seam depths: 50' Is coal being mined in the area? Yes _____ / No X /

LOGGING AND TUBING PROGRAM

TYPE OF LOGGING	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Surface								Kinds	
Cable water									
Log	8 5/8	R-S	20#	X		400'	400'	150 sx	Sizes
Intermediate									
Production	4 1/2	CW	10 1/2#	X		5000'	5000'	200 sx	Depths set
Logging									Perforations:
Tools									Top Bottom

NOTE: Regulation 2.05 of the Department of Mines provides that the original and four copies of Form IV-1 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-2, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously filed on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulation is a part of the work for which a permit is sought and **THIS PERMIT MUST BE POSTED AT THE WELL SITE** if the Form IV-2 is filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-28-82

John B. Burdell
 Deputy Director - Oil & Gas Division

The following either must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work to be done at this location, provided, the well operator has complied with all applicable regulations of the West Virginia Code and other governing regulations.

03/15/2024

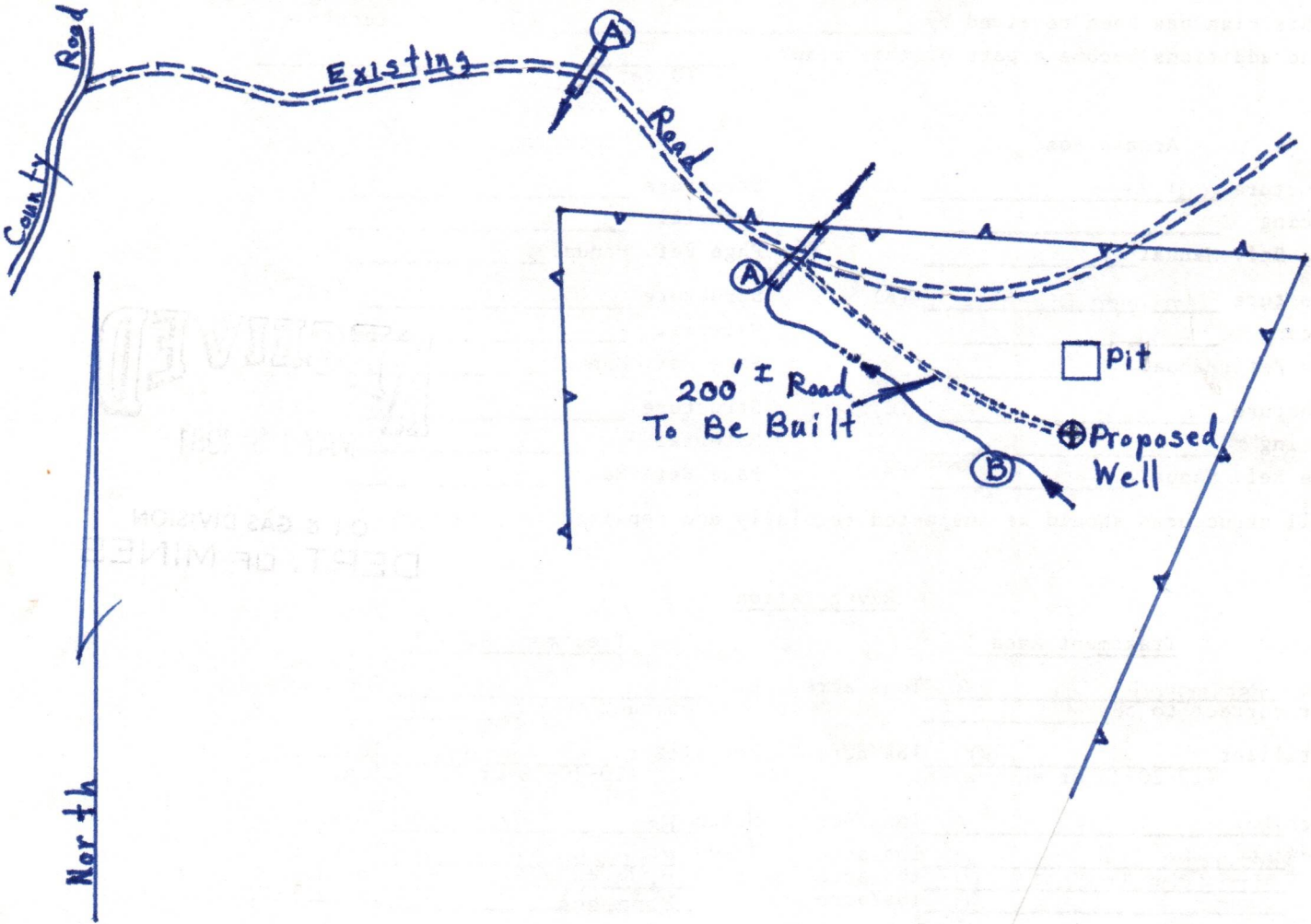
BLANKET BOND

Well Site Plan

Legend: Property Boundary Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

- 1) Disturbed area to be kept to a minimum
- 2) Cut slopes to be 2:1
- 3) New culverts to be at natural drain areas or at 300' max.
Ditches to cut on uphill side of road where necessary
- 4) Timber to be cut, stacked and burned

03/15/2024

Signature:

Agent

Address

Phone Number

Request landowners cooperation to protect new seeding for one growing season.

Date _____ 19____
Well No. 1
API No. 47 - Randolph - 0478
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Braxton Oil & Gas Corp. Designated Agent R. Woodroe
Address 2821 N.W. 50th Street Address Charleston, W.Va.
Telephone Oklahoma City, Oklahoma Telephone _____
Landowner Meadowlark Farms, Inc. Soil Cons. District Tygarts Valley SCD
Revegetation to be carried out by Braxton Oil & Gas Corp. (Agent)
This plan has been reviewed by _____ SCD. All corrections
and additions become a part of this plan. _____ (Date) _____ (SCD Agent)

Access Road	Location
Structure <u>Culverts</u> (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual <u>I- 8</u>	Page Ref. Manual _____
Structure <u>Drainage Ditch</u> (B)	Structure _____ (2)
Spacing <u>I- 11</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED
MAY 18 1981

All structures should be inspected regularly and repaired if necessary. OIL & GAS DIVISION
DEPT. OF MINES

Revegetation

Treatment Area I	Treatment Area II
Lime <u>Estimated</u> <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre	Mulch <u>Hay</u> <u>2</u> Tons/Acre
Seed* <u>Kentucky 31</u> <u>40</u> lbs/acre	Seed* <u>Kentucky 31</u> <u>40</u> lbs/acre
<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre	<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre
<u>Ryegrass</u> <u>10</u> lbs/acre	<u>Ryegrass</u> <u>10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W.Va. 7.5'

Legend:  Well Site
 Access Road



Fillmore

GRADE

BM X 1846

BM 1846

BM 1843
Burnt Bridge

Run

ACCESS ROAD

Gas Well

Gas Well

JEEP

PROPOSED WELL

Gas Wells

TRAIL

Gas Well

Run

JEEP

Gas We

TRAIL

PHOTOGRAPHED BY

BRAXTON OIL & GAS CORP.

SUITE 165 - QUAIL CREEK NORTH OFFICE BLDG. - 11032 QUAIL CREEK RD. - OKLAHOMA CITY, OKLA. 73120 - 405/755-2829

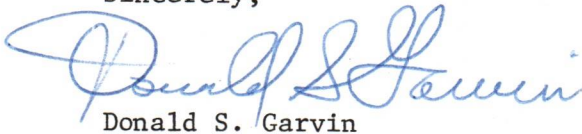
May 21, 1981

Mr. Tom Huzzy
State of West Virginia
Department of Mines
1613 Washington St. East
Charleston, W. Va. 25311

Dear Tom:

Enclosed are copies of the two letters we mailed to you and La Rosa Fuel Company concerning request for a permit to drill the #1 Prieise well, Randolph County. As you can see we sent the notice by certified mail to La Rosa and it has now been approximately 36 days. If you could issue a permit on the well, it would be very helpful. La Rosa has never objected to one of our locations.

Sincerely,



Donald S. Garvin

DSG:jo
encs.

Rax-478

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MAY 26 1981

OIL & GAS DIVISION
DEPT. OF MINES

03/15/2024

April 15, 1981

Ran - 478

RECEIVED
MAY 26 1981

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
1204 Kanawha Blvd, E.
Charleston, W. Va. 25301

Dear Sirs:

Braxton Oil and Gas Corp. is requesting a permit to drill the No. 1 Preisse well to be located on a 15 acre tract of a 94 acre lease situate in Roaring Creek District, Randolph County. Six copies of the application, a well location plat, a reclamation plan, a state bond, and a check for \$100.00 is included. Please send one copy of the permit to this address and one copy to Mike Ross, P. O. Box 173, Coalton, West Virginia 26257.

A copy of the application is being sent by certified mail to La Rosa Fuel Co., Inc., the owner of the coal.

If you have any questions, please contact this office.

Sincerely,

Donald S. Garvin

DSC:jo
Encs

03/15/2024

April 15, 1981

Rox-478
#1 Puisse

RECEIVED

MAY 26 1981

La Rosa Fuel Co., Inc.
420 Buckhannon Pike
Clarksburg, West Virginia 26301

**OIL & GAS DIVISION
DEPT. OF MINES**

Dear Sirs:

Braxton Oil and Gas Corp. is applying for a permit to drill a gas well on a 15 acre tract located in Roaring Creek District, Randolph County, West Virginia, beneath which La Rosa is the record coal owner. Two copies of the permit application, a copy of the plat and a copy of the reclamation plan is enclosed.

If La Rosa Fuel Co. has no objection to Braxton's location, it would be greatly appreciated if you would sign the waiver on the back of one of the applications and mail it to the Oil and Gas Division of the Department of Mines, Charleston, West Virginia 25301.

If you have any questions, please contact this office or Mr. Mike Ross, 304-636-4398, P. O. Box 173, Coalton, West Virginia 26257.

Sincerely,

Donald S. Carvin

D&G:j6
encs.

P16 1562152
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

TO		La Rosa Fuel Co., Inc. STREET AND NO. 420 Buckhannon Pike P.O. STATE AND ZIP CODE Clarksburg, W. Va. 26301
POSTAGE	\$52	75¢
CERTIFIED FEE		
SPECIAL DELIVERY		
RESTRICTED DELIVERY		
SHOW TO WHOM AND DATE DELIVERED		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY		
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		
POSTAGE AND FEES		\$1.07
POSTMARK OR DATE	APR 16 1981 VILLAGE ST. CITY OK	

PS Form 3800, Apr. 1976

03/15/2024



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JAN 25 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ellamore 7.5

Permit No. 47-083-0478

CORRECTED

Company <u>Braxton Oil & Gas Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>11032 Quail Ck. Rd., Okla. City, OK</u>				
Farm <u>Preisse Heirs</u> Acres <u>15</u>	Size			
Location (waters) <u>Hell Run of Middle Fk. River</u>	20-16			
Well No. <u>one (1)</u> Elev. <u>2270'</u>	Cond.			
District <u>Roaring Creek County</u> <u>Randolph</u>	13 7/8 <u>11 3/4"</u> <u>18'</u>			
The surface of tract is owned in fee by <u>Meadow Lark Farms</u>	<u>9 5/8</u>			
Address <u>Vienna, WV</u>	<u>8 5/8</u>	<u>838'</u>	<u>838'</u>	<u>225 sks. - Howco</u>
Mineral rights are owned by <u>Maxwell & Preisse Heirs</u> Address <u>Ellamore, WV</u>	<u>7</u>			
Drilling Commenced <u>7/11/81</u>	<u>5 1/2</u>			
Drilling Completed <u>7/17/81</u>	<u>4 1/2</u>	<u>5242'</u>	<u>5242'</u>	<u>800 sks. - Howco</u>
Initial open flow <u>150,000</u> cu. ft. <u>0</u> bbls.	<u>3</u>			
Final production <u>531,000</u> cu. ft. per day <u>0</u> bbls.	<u>2</u>			
Well open <u>3</u> hrs. before test <u>680#</u> RP.	Liners Used			

Well treatment details: Attach copy of cementing record.
 8/4/81-1st stage-500 gal. acid, 581 bbls. water, 10,000# 80/100 sand and 33,500# 20/40 sand.
 8/4/81-2nd stage-500 gal. acid, 409 bbls. water, 10,000# 80/100 sand and 40,000# 20/40 sand.
 8/4/81-3rd stage-500 gal. acid, 398 bbls. water, 10,000# 80/100 sand and 30,000# 20/40 sand.

Coal was encountered at 80-82, 622-624 Feet 0 Inches
 Fresh water 120 Feet None Salt Water None Feet
 Producing Sand Bayard, Fourth, Riley, Benson, & Elk Depth 2214-2218, 2022-2026, 3728-3742, 4240-4254, 5075-5092

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	15		
Sand			15	80		
Coal			80	82		
Sand			82	173		
Shale			173	187		
Sand & Shale			187	622		
Coal			622	624		
Sand			624	1170		
Big Lime			1170	1415		
Injun			1415	1440		
Squaw Sand			1440	1475		
Shale			1475	2016		
Fourth Sand			2016	2060	Show Gas	
Sandy Shale			2060	2210		
Bayard Sand			2210	2224	Show Gas	
Sand & Shale			2224	2790		
Shale			2790	3728		
Riley Sand			3728	3742	Show Gas	
Shale			3742	4240		
Benson Sand			4240	4254	Show Gas	
Shale			4254	5075		
Elk Sand			5075	5092	Show Gas	
Shale			5092	5200	TD	

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0478

Oil or Gas Well GAS
(KIND)

Company <u>BRAXTON Oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
Address <u>BUCK HANNON</u>	16			
Farm <u>MEADOWLARK FARMS</u>	13			
Well No. <u>#1 Preisse</u>	10			Size of
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	<u>8 7/8</u>		<u>805</u>	<u>2305KSCMT</u>
Drilling commenced <u>7-11-81</u>	6 3/4			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 7/8</u> SIZE <u>805</u> No. FT. _____ Date <u>7-12-81</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names APPALACHIAN RIG 5

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JUL 16 1981

Remarks: Cement to SURFACE

OIL & GAS DIVISION
DEPT. OF MINES

7-14-81
DATE

Robert Stewart
03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 21 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 097-0478

Oil or Gas Well GAS
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Back pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>BRAXTON Oil & Gas</u>				
<u>Buckhannon</u>				
<u>Meadowlark Farms</u>	16			Kind of Packer
<u>#1</u>	13			
<u>Roaring Creek</u> <u>Randolph</u>	10			Size of
	8 1/4			
	6 3/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names _____

Remarks: _____

OK To Release

5-19-82

03/15/2024 511
Robert Stewart



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 13, 1982

Braxton Oil & Gas Corporation
Quail Creek North Office Bldg., Suite 165
11032 Quail Creek Road
Oklahoma City, Oklahoma 73120

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
083-0393-REN.	L. L. Moss, #3	Roaring Creek
083-0429	Patrick G. Gillooly, #1	Roaring Creek
083-0430	Patrick G. Gillooly, #2	Roaring Creek
083-0477	Nada Davis, #2 Preisse	Roaring Creek
083-0497	Westvaco, #1 Tenney	Roaring Creek
083-0498	Westvaco, #2 Tenney	Roaring Creek
083-0478	Meadow Lark Farms, #1 Preisse	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024

RECEIVED
SEP 10 1981

OIL & GAS DIVISION
DEPT. OF MINES
Category Code

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0478			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		/	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5200 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Braxton Oil and Gas Corp.			002170
	Name 11032 Quail Creek Rd., Suite 165			Seller Code
	Street Oklahoma City,		Okla.	73120
	City		State	Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Ellamore			
	Field Name Randolph		W.Va. State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	No. 1 Preisse Well			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Company			004030
	Name			Buyer Code
(b) Date of the contract:	Contract Pending			
(c) Estimated annual production:	40 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	-0-	No Contract	-0-	-0-
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.488	variable		2.488
9.0 Person responsible for this application:	Donald S. Garvin			President
	Name			Title
	Signature <i>Donald S. Garvin</i>			
	August 31, 1981		(405) 755-2823	
Date Application is Completed		Phone Number		
Agency Use Only				
Date Received by Juris. Agency	SEP 10 1981			
Date Received by FERC				

DATE: DEC 14 1981

PARTICIPANTS:

BUYER-SELLER CODE

WELL OPERATOR: Draxton Oil & Gas Corp

002170

FIRST PURCHASER: Columbia Gas Transmission

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-09-10-103-083-0478
 Use Above File Number on all Communications
 Relating to Determination of this Well

ck map 1500' plat ok.

093-0374 = 850' Bayard Riley Benson 1st & 2nd

Deferred for hearing 0830374-850' J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 all 8.0 c
- 2. IV-1 Agent W.M. Woodroe
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling _____ *Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 7-11-81 Date completed 7-17-81 Deepened _____
- (5) Production Depth: 3728-42 4240-54 5075-92
- (5) Production Formation: Riley Benson EK
- (5) Final Open Flow: 531 mcf
- (5) After Frac. R. P. 680 # 3 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 03/15/2024
yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

HH

Date August 31, 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. No. 1 Preisse

API Well No. 47 State 083 County 0478 Permit

WELL CLASSIFICATION
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT John O. Kizer

ADDRESS P.O. Box 951
Charleston, West Virginia 25323

WELL OPERATOR Braxton Oil and Gas Corp.
ADDRESS 11032 Quail Creek Rd.
Okla. City, Okla. 73120

LOCATION Elevation 2270'
Watersted Hell Run of Middle Fork River
Dist. Roaring Creek County Randolph Quad Ellamore

GAS PURCHASER Columbia Gas Company
ADDRESS P.O. Box 1273
Charleston, West Virginia 25323

Gas Purchase Contract No. Pending
Meter Chart Code Pending
Date of Contract Pending

Date surface drilling was begun 7/11/81

Indicate the bottom hole pressure of the well and explain how this was calculated

$$BHP = P + P_1 (e^{GL/53.34T_1})$$

P=680
T=120
G=.66
L=3650

BHP = 735 PSI

AFFIDAVIT

I, Donald S. Garvin, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Donald S. Garvin

OKLAHOMA
STATE OF ~~WEST VIRGINIA~~
COUNTY OF Oklahoma, TO WIT

I, Lianna DeBee, a Notary Public in and for the state and county aforesaid, do certify that Donald S. Garvin, whose name is signed to the writing above, bearing date the 31st day of August, 1981, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 31st day of August, 1981

My term of office expires on the 2nd day of October, 1984

[NOTARIAL SEAL]

Notary Public

03/15/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF BRAXTON OIL & GAS CORPORATION)
FOR CERTIFICATION OF CERTAIN WELLS) CAUSE NO. 27
IN RANDOLPH COUNTY, WEST VIRGINIA,)
AS NEW ONSHORE PRODUCTION WELLS) ORDER NO. 2-1
UNDER SECTION 103 OF THE NATURAL)
GAS POLICY ACT.)

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on January 18, 1982, at 10:00 a.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Braxton Oil & Gas Corporation for certification of wells Nos. 47-083-0477 and 47-083-0478 as new onshore production wells under Section 103 of the Natural Gas Policy Act.

FINDINGS OF FACT

- 1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1 subject to the provisions of Article 4 and the necessary rules and regulations promulgated for enforcement of Articles 4, 5 and 7 of Chapter 22.
2. Applicant has made filings for certification pursuant to Rule 34.03.
3. The Office of Oil and Gas "Well Certification Requirements" filed with the Federal Energy Regulatory Commission states as follows:
As a requirement for new onshore production wells under Section 274.204, "...any well that does not conform with Chapter 22-4B-8 of the West Virginia Code of 1931, as amended, will not be certified without a hearing."
4. Chapter 22-4B-8 - Distance Limitations - (a) ...unless the following limitations are observed:
(2) "For all shallow wells with a depth of three thousand feet or more, there shall be a minimum distance of one thousand five hundred feet from the nearest existing well...."

5. Applicant's wells are completed deeper than three thousand (3,000) feet.
6. Applicant presented a plat prepared by William D. Swecker, Licensed Land Surveyor No. 500, showing the measured distance from well No. 47-083-0478 to off-set well No. 47-083-0393 to be one thousand five hundred seven and eighty-five hundredths (1,507.85) feet.
7. Applicant conceded well No. 47-083-0478 was less than one thousand five hundred (1,500) feet from well No. 47-083-0393.

8. The reported shut-in pressure of well involved is as follows:

<u>Well</u>	<u>Pressure Psig</u>
47-083-0374	
47-083-0393	
47-083-0477	1080
47-083-0478	680

9. Well No. 47-083-0477, scaled to be only one thousand three hundred (1,300) feet from well No. 47-083-0393, was not addressed by the applicant.
10. No evidence was presented to address the necessity of either well No. 47-083-0477 or 47-083-0478 to "effectively and efficiently" drain the reservoir.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.
2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Braxton Oil & Gas Corporation's applications for certification of wells Nos. 47-083-0477 and 47-083-0478 are rejected.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated January 18, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 23rd day of February, 1982.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: Thomas E. Huzzey
Thomas E. Huzzey, Administrator

03/06/2024 (rg)

FERC-121

RECEIVED
AUG 17 1982

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p>47-083-0478 OIL & GAS DIVISION DEPT. OF MINES</p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>107 Section of NGPA</p>	<p>Category Code</p>		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>5092 feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Braxton Oil and Gas Corp. Name 11032 Quail Creek Road, Suite 165 Street Oklahoma City, OK 73120 City State Zip Code</p>			<p>Seller Code</p>
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p>Ellamore Field Name Randolph County WV State</p>			
<p>(b) For OCS wells:</p>	<p>N/A Area Name</p>		<p>N/A Block Number</p>	
<p>Date of Lease:</p>				
<p>N/A Mo. Day Yr. N/A OCS Lease Number</p>				
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p>Preisse No. 1</p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>N/A</p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corp. Name</p>			<p>004030 Buyer Code</p>
<p>(b) Date of the contract:</p>	<p>0,2,0,4,8,2 Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p>40 MMcf.</p>			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	5.324	0.572	0.010	5.906
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	5.324	0.572	0.010	5.906
<p>9.0 Person responsible for this application:</p>	<p>Braxton Oil and Gas Corp.</p>			
<p>Agency Use Only</p>	<p>Name <u>Donald S. Garvin</u> Title _____</p>			
<p>Date Received by Juris. Agency</p>	<p>Signature <u>Donald S. Garvin, President</u></p>			
<p>AUG 17 1982</p>	<p>August 1, 1982 (405) 755-2823</p>			
<p>Date Received by FERC</p>	<p>Date Application is Completed Phone Number</p>			

FT7900806/2-2

03/15/2024

JAN 13 1983

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE _____

WELL OPERATOR: Braxton Oil and Gas Corp.

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820817 - 107-083 = 0478
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent John O. Kizer
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 7-11-81 Date completed 7-17-81 Deepened _____
- (5) Production Depth: 3728-42, 4240-54, 5075-92
- (5) Production Formation: Riley, Benson, Elk Sands
- (5) Final Open Flow: 531 MCF
- (5) After Frac. R. P. 690#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 03/15/2024 YES
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

7B

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. Preisse No. 1

API Well No.

47 - 083 - 0478
State County Permit

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT John O. Kizer

ADDRESS 1200 Charleston National Plaza
Charleston, WV 25301

LOCATION Elevation 2270'

Watershed Hell Run of Middle Fork River
Roaring
Dist. Creek County Randolph Quad. Ellamore 7 1/2'

Gas Purchase
Contract No. AP-26629-WV

Meter Chart Code _____

Date of Contract 02/04/82

WELL OPERATOR Braxton Oil and Gas Corp.

ADDRESS 11032 Quail Creek Rd., Suite 165
Oklahoma City, OK 73120

GAS PURCHASER Columbia Gas Transmission Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

* * * * *

Date surface drilling began: July 11, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated.

BHP = $P_1 + P_1 (e^{GL/53.3T-1})$
 $P_1 = 694.73$ psia
 $G = 0.66$
 $L = 5092'$
 $T = 120^{\circ}F$

BHP = 774 psia

AFFIDAVIT

I, Donald S. Garvin, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Donald S. Garvin

STATE OF WEST VIRGINIA

COUNTY OF GILMER, TO-WIT:

I, J. Ellen Adams, a Notary Public in and for the state and county aforesaid, do certify that Donald S. Garvin, whose name is signed to the writing above, bearing date the 1st day of August, 1982, has acknowledged the same before me, in my county aforesaid. 03/15/2024

Given under my hand and official seal this 1st day of August, 1982.
My term of office expires on the 8th day of February, 1988.

(NOTARIAL SEAL)

J. Ellen Adams
Notary Public