

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-14-82.



RECEIVED

APR 29 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

OIL and GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 24, 1981

ALLEGHENY LAND AND MINERAL COMPANY

SURFACE Harry McMullan Westvaco
OWNERS: P. O. Box 8 203 Randolph Avenue
Washington, NC 27889 Elkins, WV 26241

Company P. O. Drawer 1740
Address Clarksburg, West Virginia 26301

O/G Ernest W. Hutton, etal

Farm Hutton Acres 167

OWNER: 501 S. Ellison Lane
Waynesboro, Virginia 22980

Location (waters) Middle Fork River

COAL Harry McMullan (address shown above)

Well No. A-1009 Elevation 2055'

OWNER:
COAL AMAX Coal Company
LESSEES: 105 S. Meridan St.
Indianapolis, Indiana 46225

District Middle Fork County Randolph

International Coal Company
Greenbrier Valley Building
119 Washington Street, East
Lewisburg, West Virginia 24901

Quadrangle Cassity 7.5'

INSPECTOR TO BE Mr. Robert S. Stewart
NOTIFIED: P. O. Box 345
ADDRESS: Jane Lew, West Virginia 26378
PHONE: 884-7782

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 16, 1981 by Ernest W. Hutton, etal made to Allegheny Land & Mineral Company and recorded on the (not yet recorded) day of 1981, in Randolph County, Book Page
 NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

BY: Daniel L. Wheeler

OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 348-3092 348-3096

Address
of
Well Operator

Daniel L. Wheeler, Vice President
P. O. Box 1740
Clarksburg, West Virginia 26301

*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47 - 083 - 0467 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Daniel L. Wheeler

THIS IS AN ESTIMATE ONLY
 ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL DEEPEN FRACTURE STIMULATE

DRILLING CONTRACTOR: (If Known) Union Drilling Company RESPONSIBLE AGENT: Allegheny Land and Mineral Company

NAME: Union Drilling Company NAME: Allegheny Land and Mineral Company

ADDRESS: P. O. Drawer 40 ADDRESS: P. O. Drawer 1740

Buckhannon, West Virginia 26201 Clarksburg, West Virginia 26301

TELEPHONE: 304-472-4610 Telephone: 304-623-6671

ESTIMATED DEPTH OF COMPLETED WELL: 5200' ROTARY XXX CABLE TOOLS

PROPOSED GEOLOGICAL FORMATION Elk

TYPE OF WELL: OIL GAS XXX COMB STORAGE DISPOSAL

 RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	700'	700'	cement to surface
7			
5 1/2			
4 1/2	5200'	5200'	cement to 300' above producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 20' FEET SALT WATER FEET

APPROXIMATE COAL DEPTHS 160-163, 202-212

IS COAL BEING MINED IN THE AREA? NO BY WHOM?

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

03/15/2024

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0467

Oil or Gas Well GAS
(KIND)

Company <u>Allegheny Land & Min</u> Address <u>CLARKSBURG</u> Farm <u>HARRY McMullen</u> Well No. <u>A-1009</u> District <u>MIDDLE FORK</u> County <u>RANDOLPH</u> Drilling commenced <u>8-14-81</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 3/4			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names UNION RIG 9

Remarks: Move RIG SPUD

8-14-81
DATE

Robert St... 51
03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 15 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0467

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>ALLEGHENY LAND & MIN</u>	Size			
Address <u>CLARKSBURG</u>	16			Kind of Packer
Farm <u>HARRY McMullen</u>	13			
Well No. <u>A-1009</u>	10			Size of
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	8 1/4			
Drilling commenced <u>8-14-81</u>	6 3/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

O.K. TO Release

7-14-82
DATE

Robert Stewart 511
03/15/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 20, 1982

Allegheny Land & Mineral Co.
P. O. Box 1740
Clarksburg, W. Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RAN-0441	Rebecca Arnold, #A-1011	Middle Fork
RAN-0457	Ernest W. Hutton, #A-1008	Middle Fork
RAN-0467	Ernest W. Hutton, #A-1009	Middle Fork
RAN-0495	Robert E. Maxwell, #A-1034	Roaring Creek
RAN-0499	Denver Hanifan, #A-945	Middle Fork
RAN-0502	Harry McMullan, Jr., #A-1020	Middle Fork
UPS-2257	Dove Neeley, #A-1033	Washington
UPS-2272	Frank T. Litton, et al, #A-1046	Meade
UPS-2314	Westvaco/Harry McMullan, Jr. , #A-1010	Washington
UPS-2315	Audra Dora Hanifan, et al, #A-1030	Washington

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024

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SEP 22 1981

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0467			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Oil & Gas Division DEPT. OF MINES N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4692' T.O. feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W City		000333 Seller Code W.Va. 26301 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Middle Fork Field Name Randolph County		District W.Va. State	
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	A-1009			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	1st Balltown - 2nd Balltown - 1st Elk			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	N/A Mo. Day Yr.			
(c) Estimated annual production:	Not in line MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.501	0.250	0.250	3.001
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.501	0.250	0.250	3.001
9.0 Person responsible for this application:	Daniel L. Wheeler Name Daniel L. Wheeler Signature 9-21-81 Date Application is Completed Vice-Pres. Land Dept. Title 304-623-6671 Phone Number			
Agency Use Only	Date Received by Juris. Agency SEP 22 1981 Date Received by FERC			

PARTICIPANTS:

DATE: JAN 7 1982

BUYER-SELLER COD

WELL OPERATOR: Allegheny Land & Mineral

000333

FIRST PURCHASER: Columbia Gas Trans. Corp

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
810922-103-083-0467
 Use Above File Number on all Communications
 Relating to Determination of this Well

CK 1500'
 083-0173 (A-514) = 1500'
 083-0411 (A-974) = 2100'
Offered for BPT Evaluation
Qualifies

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
- 1. FERC -121 Items not completed - Line No. _____
 - 2. IV-1 Agent James B. Gehr
 - 3. IV-2 Well Permit
 - 4. IV-6 Well Plat
 - 5. IV-35 Well Record Drilling Deepening _____
 - 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7. IV-39 Annual Production _____ years
 - 8. IV-40 90 day Production _____ Days off line: _____
 - 9. IV-48 Application for certification. Complete?
 - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
 - 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 - (5) Date commenced: 8-14-81 Date completed 8-19-81 Deepened _____
 - (5) Production Depth: 2099-2104 2317-23 4306-19
 - (5) Production Formation: 1st Balltown, 2nd Balltown, 1st Elk
 - (5) Final Open Flow: 1517 MCF
 - (5) After Frac. R. P. 1100[#] 2 hrs.
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: _____
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
 - (8) Line Pressure: _____ PSIG from Daily Repc
 - (5) Oil Production: _____ From Completion Report _____
 - 10-17. Does lease inventory indicate enhanced recovery being done NO
 - 10-17. Is affidavit signed? Notarized?
 - Does official well record with the Department confirm the submitted information? yes
 - Additional information _____ Does computer program confirm? _____
 - Was Determination Objected to _____ By Whom? _____

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9-21, 19 81

Operator's Well No A-1009

API Well No. 47 - 083 - 0467
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.
ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

GAS PURCHASER Columbia Gas Transmission Corp.
ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W.Va. 25314

LOCATION: Elevation 2055'
Watershed Middle Fork River
Dist. Middle Fork County Randolph Quad. Casey 7.5
Contract No. N/A
Meter Chart Code N/A
Date of Contract N/A

* * * * *

Date surface drilling was begun: 8-14-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 1100 # PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

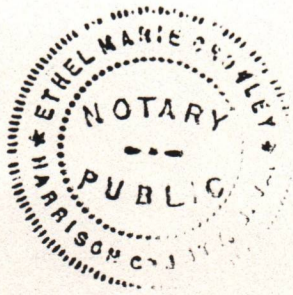
James B. Gehr
President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, a Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 21st day of September, 19 81, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 21st day of September 19 81. My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public
Ethel Marie Crowley



03/15/2024

OG-10
9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL and GAS DIVISION
WELL RECORD

Quadrangle Cassity 7.5'

Permit No. 47-083-0467

Rotary XXX Oil
Cable Gas XXX
Recycling Comb.
WaterFlood Storage
Disposal
(Kind)

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1740, Clarksburg, W.Va. 26301</u>				
Farm <u>Hutton</u> Acres <u>167</u>				
Location (water) <u>Middle Fork River</u>	Size			
Well No. <u>A-1009</u> Elev. <u>2055'</u>	20-16			
District <u>Middle Fork</u> County <u>Randolph</u>	Cond. <u>11 3/4"</u>	<u>16'</u>	<u>16'</u>	
The surface is owned in fee by <u>Harry McMullan et al</u>	<u>13-10"</u>			
Address <u>P.O. Box 8, Wahsington, N.C.</u>	<u>9 5/8"</u>			
Mineral rights are owned by <u>Ernest Hutton et al</u>	<u>8 5/8"</u>	<u>539'</u>	<u>539'</u>	w/160 sks. to surface
Address <u>501 S. Ellison La., Waynesboro, Va.</u>	<u>7"</u>			
Drilling Commenced <u>August 14, 1981</u>	<u>5 1/2"</u>			
Drilling Completed <u>August 19, 1981</u>	<u>4 1/2"</u>	<u>4456'</u>	<u>4456'</u>	w/575 sks. 1100'
Initial open flow <u>8,430</u> cu.ft. <u> </u> bbls. <u>2</u>	<u>3"</u>			
Final production <u>1,517</u> cu.ft. per day <u> </u> bbls. <u> </u>	Liners Used			
Well open <u>2</u> hrs before test <u>1100#</u> RP.				

Well treatment details:

Attach copy of cementing record.

<u>1st Balltown sand treated w/500 gal 15% HCL</u>	<u>766bbls total fluid</u>	<u>60,000#</u>	<u>20/40</u>
<u>2nd Balltown sand treated w/500 gal 15% HCL</u>	<u>773bbls total fluid</u>	<u>60,000#</u>	<u>20/40</u>
<u>1st Elk sand treated w/500 gal 15% HCL</u>	<u>774bbls total fluid</u>	<u>60,000#</u>	<u>20/40</u>

Coal was encountered at <u> </u> Feet <u> </u> Inches
Fresh water <u>147', 172' & 664'</u> Feet <u> </u> Salt water <u> </u> Feet
Producing Sand <u>1st Balltown, 2nd Balltown and 1st Elk</u> Depth <u> </u>

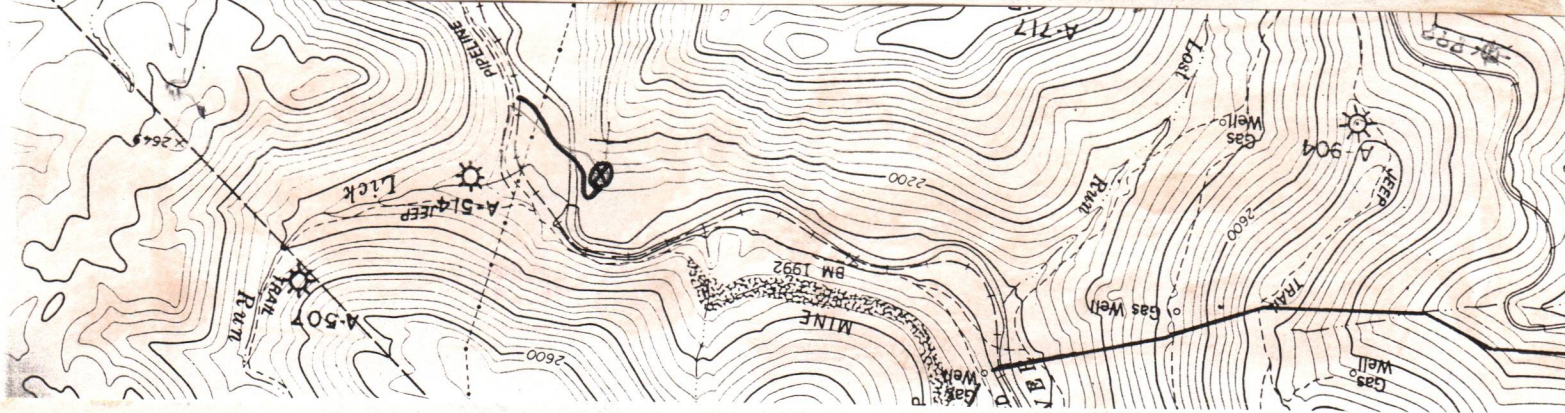
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Sand & Shale			0	594	1/2" stream H ₂ O @ 147'	
Little Lime			594	620	2" stream H ₂ O @ 172'	
Sand & Shale			620	682	3/4" stream H ₂ O @ 664'	
Big Lime			682	688	Gas check @ 1010' no show	
Sand & Shale			688	892	Gas check @ 1474' " "	
Big Injun			892	900	Gas check @ 2004' " "	
Sand & Shale			900	1442	Gas check @ 2601' 4,800 CF	
4th Sand			1442	1450	Gas check @ 2916' 4,800 CF	
Sand & Shale			1450	1518	Gas check @ 3258' 4,800 CF	
4th A			1518	1528	Gas check @ 4133' 4,800 CF	
Sand & Shale			1528	2094	Gas check @ 4318' 8,430 CF	
Upper Balltown			2094	2110	Gas check @ 4661' 8,430 CF	
Shale			2110	2312		
Lower Balltown			2312	2328		
Sand & Shale			2328	4692 T.D.		

03/15/2024

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SEP 17 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



Legend: Well Site
 Attach or photocopy section of involved Topographic map. Quadrangle CASSITY 7.51

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Mulch	2 lbs/acre	Straw	2 lbs/acre
Seed* Kentucky 31 Fescue	45 lbs/acre	Seed* Kentucky 31 Fescue	45 lbs/acre
Birdsfoot Trefoil	10 lbs/acre	Birdsfoot Trefoil	10 lbs/acre
Domestic Ryegrass	10 lbs/acre	Domestic Ryegrass	10 lbs/acre
Fertilizer	600 lbs/acre	Fertilizer	600 lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)	

Lime 2.5 Tons/acre or correct to pH 6.5
 Lime 2.5 Tons/acre or correct to pH 6.5

REVEGETATION

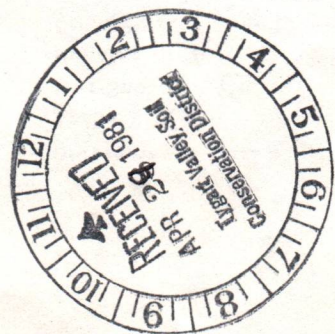
All structures should be inspected regularly and repaired if necessary. All commercial timber as to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

LOCATION	ACCESS ROAD
(1) Structure Drainage Ditch	(A) Structure Drainage Ditch
Material Earthen	Spacing Earthen
Page Ref. Manual 1-10	Page Ref. Manual 1-10
(2) Structure Rip-Rap	(B) Structure Culverts
Material Rock	Spacing 12" Min. I. D. (where needed)
Page Ref. Manual N/A	Page Ref. Manual 1-8
(3) Structure	(C) Structure Rip-Rap
Material	Spacing Rock
Page Ref. Manual	Page Ref. Manual N/A

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)
 This plan has been reviewed by Tygart Valley and additions become a part of this plan. 5-2-81 (Date)
 SCD. All corrections (SCD Agent)

Designated Agent J. Ronald Cullen P. O. Box 1740
 Address Clarksville, West Virginia
 Telephone 623-6671
 Landowner Westvacp
 Telephone 623-6671
 Company Name Allegheny Land & Mineral Co.
 Address P. O. Box 1740
Clarksville, West Virginia

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS
 Date April 23, 1981
 Well No. A-1009
 API No. 47 - 083 - 0467
 State County Permit



03/15/2024

Form IV-9 (01-80)

RECEIVED
 MAY - 6 1981
 OIL & GAS DIVISION
 DEPT OF MINES