

THIS PERMIT MUST BE POSTED AT THE WELL SITE

provisions being in accordance with Chapter 22, the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-14-82

Deputy Director - Oil & Gas Division



RECEIVED

APR 29 1981

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION DEPT. OF MINES

OIL and GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

DATE April 8, 1981

Surface Westvaco Harry McMullan, III, Agent Owners: P. O. Box 577 P. O. Box 8 Rupert, WV 25984 Washington, NC 27889

ALLEGHENY LAND AND MINERAL COMPANY Company P. O. Drawer 1740 Address Clarksburg, West Virginia 26301 Farm McMullan Acres 185.5

Location (waters) Middle Fork River Well No. A-983 Elevation 2456' District Middle Fork County Randolph Quadrangle Cassity 7.5'

Coal, Oil & Harry McMullan, III, Agent (address shown) Gas Owner:

INSPECTOR TO BE Robert S. Stewart NOTIFIED: P. O. Box 345 ADDRESS: Jane Lew, West Virginia 26378 PHONE: 884-7782

Coal Lessees: International Coal Company Greenbrier Valley Building 119 Washington Street, East Lewisburg, West Virginia 24901

AMAX Coal Company 105 South Meridan Street Indianapolis, Indiana 46225

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 14, 1971 by Harry McMullan, Jr., et al made to Manufacturers Light & Heat unto Columbia then AL&M and recorded on the 30th day of July 1971, in Randolph County, Book 272 Page 433. XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

OFFICE OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia Area Code 304 348-3092 348-3096

Address of Well Operator

BY: Daniel L. Wheeler Daniel L. Wheeler, Vice President P. O. Box 1740 Clarksburg, West Virginia 26301

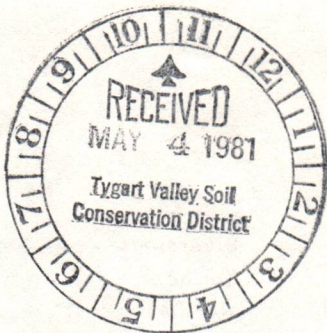
*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47 - 083 - 0466 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Daniel L. Wheeler



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Form IV-9 (01-80)

Date April 30, 1981 MAY 13 1981

Well No. A-983

API No. 47 - 083 - 0466

State County Permit OIL & GAS DIVISION

DEPT. OF MINES

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co. Address P. O. Box 1740 Clarksburg, West Virginia Telephone 623-6671 Landowner Westvaco

Designated Agent J. Ronald Cullen Address P. O. Box 1740 Clarksburg, West Virginia Telephone 623-6671 Soil Cons. District Tygarts Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 5-8 Junior Helver (Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A) Spacing Earthen Page Ref. Manual 1-10

Structure Drainage Ditch (1) Material Earthen Page Ref. Manual 1-10

Structure Culverts (B) Spacing 12" Min. I. D. Page Ref. Manual 1-8

Structure Rip-Rap (2) Material Rock Page Ref. Manual N/A

Structure Rip-Rap (C) Spacing Rock Page Ref. Manual N/A

Structure (3) Material Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 2.5 Tons/acre or correct to pH 6.5

Lime 2.5 Tons/acre or correct to pH 6.5

Fertilizer 600 lbs/acre (10-20-20 or equivalent)

Fertilizer 600 lbs/acre (10-20-20 or equivalent)

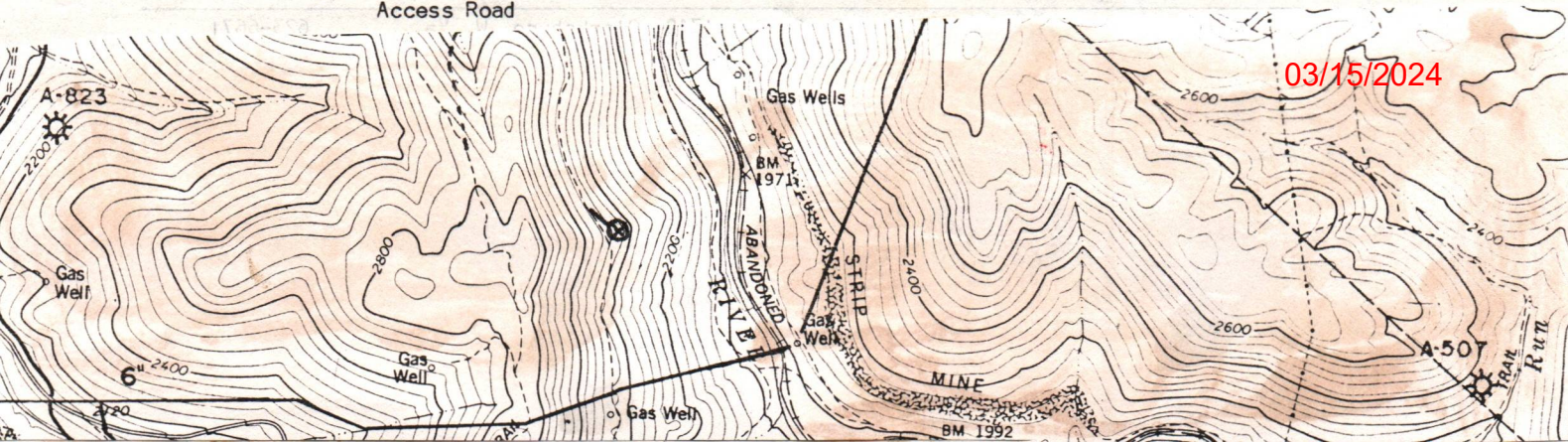
Mulch Straw 2 lbs/acre Seed* Kentucky 31 Fescue 45 lbs/acre Birdsfoot Trefoil 10 lbs/acre Domestic Ryegrass 5 lbs/acre

Mulch Straw 2 lbs/acre Seed* Kentucky 31 Fescue 45 lbs/acre Birdsfoot Trefoil 10 lbs/acre Domestic Ryegrass 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle CASSITY 7.5'

Legend: Well Site Access Road



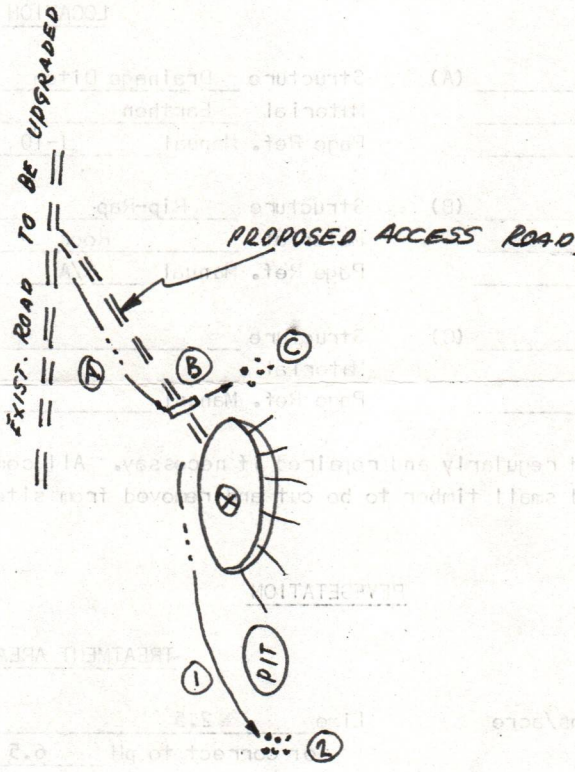
WELL SITE PLAN

Form IV-3
(1-1-50)

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



COMMENTS: Slope of access road 10%-- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed -- Reclamation to be performed by Halls Reclamation, Inc.

Signature: J. Ronald Cullen P. O. Box 1740, Clarksburg, W. Va. 623-6671
Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

AMAX COAL COMPANY
A DIVISION OF AMAX INC.

105 SOUTH MERIDIAN STREET, INDIANAPOLIS, INDIANA 46225 • (317) 266-2626


May 1, 1981

Chief Petroleum Engineer
Department of Mines
Oil & Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Dear Sir:

Enclosed is a copy of AMAX Coal Company's letter of approval to the respective oil company, for their representative's signature. When you receive the signed version of the letter, that will automatically give AMAX's permission for issuing the permit. The signed copy represents agreement by the oil operator that they agree to AMAX's stipulations for drilling and completing the wells.

Cordially,



James W. Faber, Manager
Development Geology

JWF/mdt

Enclosures

RECEIVED

MAY - 6 1981

OIL & GAS DIVISION
DEPT. OF MINES

Not Signed

03/15/2024

AMAX COAL COMPANY

A DIVISION OF AMAX INC.

105 SOUTH MERIDIAN STREET, INDIANAPOLIS, INDIANA 46225 • [317] 266-2626

May 1, 1981

RECEIVED

MAY - 6 1981

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines
Oil and Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Re: Allegheny Land and Mineral Company
No. A983 McMullan
Middle Fork District
Randolph County, West Virginia

Dear Sirs:

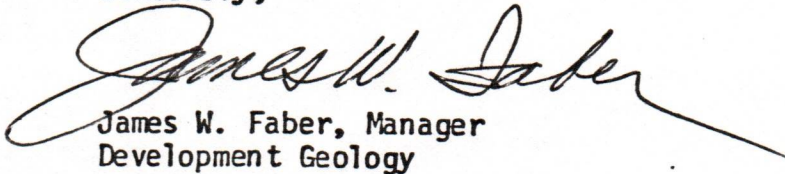
The AMAX Coal Company has received notification that a permit application is being filed to drill the above-mentioned well. The AMAX Coal Company will offer no objection to the drilling of this proposed well provided the applicant intends to drill the proposed well subject to the following conditions:

1. All drilling and casing of the well shall be done in compliance with the laws and regulations of the State of West Virginia for wells drilled through workable coal beds.
2. All workable coal seams regardless of depth shall be plugged in accordance with the rules and regulations of the State of West Virginia, specifically as outlined in Article 4, Chapter 22 of the West Virginia Code.
3. Allegheny Land & Mineral Company will provide AMAX with a density and natural gamma ray log at a 5"=100' scale covering the interval from total depth to ground surface. In addition, one copy of any other geophysical log shall be sent to AMAX. However, AMAX Coal Company retains the option to run their own logs or have this service contracted out. Please contact Mr. David Darko (317/266-2633) for questions on this procedure.

03/15/2024

4. Copies of the completion report, OG-10, and plugging affidavit, OG-8, if applicable, shall be sent to AMAX Coal Company, Attention: James W. Faber.

Sincerely,



James W. Faber, Manager
Development Geology

JWF/mdt

Enclosures

cc: Allegheny Land and Mineral Company
David A. Darko

The above stipulations are agreed to as a condition for obtaining a drilling permit.

Representative of Allegheny Land and Mineral Co. (Date)



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JUL 10 1981

OG-10
9-71

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

OIL and GAS DIVISION
WELL RECORD

Quadrangle Cassity 7.5'

Permit No. 47-083-0466

Rotary Oil
Cable Gas
Recycling Comb.
WaterFlood Storage
Disposal (Kind)

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1740, Clarksburg, W.Va. 26301</u>				
Farm <u>McMullan</u> Acres <u>185.5</u>				
Location (water) <u>Middle Fork River</u>	Size			
Well No. <u>A-983</u> Elev. <u>2456'</u>	<u>20-16</u>			
District <u>Middle Fork</u> County <u>Randolph</u>	Cond. <u>11 3/4</u>	<u>20</u>	<u>0</u>	
The surface is owned in fee by <u>Westvaco</u>	<u>13-10"</u>			
	<u>9 5/8</u>			
Address <u>203 Randolph, Elkins, W. Va. 26201</u>	<u>8 5/8</u>	<u>769'</u>	<u>769'</u>	<u>w/220 sks. to surface</u>
Mineral rights are owned by <u>Harry McMullan etal</u>	<u>7</u>			
Address <u>P.O.Box 8, Washington, NC</u>	<u>5 1/2</u>			
Drilling Commenced <u>June 18, 1981</u>	<u>4 1/2</u>	<u>2011.36</u>	<u>2011.36</u>	<u>w/250 sks. 1100'</u>
Drilling Completed <u>June 23, 1981</u>	<u>3</u>			
Initial open flow <u>43,900</u> cu.ft. bbls. <u>2</u>				
Final production <u>1237M</u> cu.ft. per day bbls.	Liners Used			
Well open <u>2</u> hrs before test <u>375#</u> RP.				

Well treatment details: Attach copy of cementing record.

<u>4th Sand treated w/500 gal 15% HCL</u>	Total fluid <u>650 bbls</u>	<u>60,000#</u>	<u>20/40</u>
<u>5th Sand treated w/500 gal 15% HCL</u>	Total fluid <u>755 bbls</u>	<u>60,000#</u>	<u>20/40</u>

Coal was encountered at 90-93,233-236,265-269 Feet _____ Inches

Fresh water 79' Feet _____ Salt water _____ Feet

Producing Sand 4th, 5th and Gantz Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Clay			0	7	1/2" H ₂ O @ 79'	
Sand			7	90	Gas Ck. @ 1261' no show	
Coal			90	93	" " " 1731' 58,900CF	
Sand & Shale			93	233	" " " 1825' 58,900CF	
Coal			233	236	" " " 1982' 51,900CF	
Sand & Shale			236	265	" " " 2201' 58,900CF	
Coal			265	269	" " " 3231' 58,900CF	
RR, Sand & Shale			269	852	" " " 3357' 51,900CF	
L. Lime			852	884	" " " 3482' 51,900CF	
Sand & Shale			884	916	" " " 3698' 51,900CF	
B. Lime			916	1068	" " " 3821' 43,900CF	
Sand & Shale			1068	1060	" " " 4632' 43,900CF	
B. Injun			1060	1079	" " " 4821' 38,755CF	
Sand & Shale			1079	1736	" " " 5008' 38,755CF	03/15/2024
4th Sand			1736	1758	" " " 5100' 48,000CF	
Sand & Shale			1758	1771	" " " 5163' 43,900CF T.D.	
5th Sand			1771	1815		
Sand & Shale			1815	1960		
Speechley			1960	1974		
Shale			1974	3263		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Oil or Gas Well GAS
 KIND

Permit No. 083-0466

Company Allegheny Land & Min
 Address CLARKSBURG
 Farm HARRY McMillen
 Well No. A-983
 District MIDDLE FORK County RANDOLPH
 Drilling commenced 6-17-81
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom
CASING CEMENTED _____	SIZE _____	No. FT _____	Date _____
NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names UNION RIG - 9

Remarks: Move RiG SPUD

RECEIVED
 JUN 22 1981

OIL & GAS DIVISION
 DEPT. OF MINES

6-17-81
 DATE

Robert Steward 511
 DIRECTOR

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0466

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allegheny Land & Min</u>	Size			
<u>CLARKSBURG</u>	16			Kind of Packer
<u>HARRY McMullen</u>	13			
<u>A-983</u>	10			Size of
<u>MIDDLE FORK</u> County <u>RANDOLPH</u>	8 1/4			
<u>6-81</u>	6%			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

OK To Release

RECEIVED

Dec 21 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

12-17-81

DATE

Robert Stewart 511
03/15/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

January 25, 1982

WALTER N. MILLER
DIRECTOR

Allegheny Land & Mineral Company
P. O. Box 1740
Clarksburg, West Virginia 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0381	Neva McMullan #A-925	Middle Fork
RAN-0403	L. T. & Dorothy Lewis #A-984	Roaring Creek
RAN-0428	Neva McMullan et al #A-1000	Middle Fork
RAN-0440	Harry McMullan, III #A-1017	Middle Fork
RAN-0458	Harry McMullan/Golf Arnold #A-1019	Middle Fork
RAN-0460	Mike Ross/John Petrice #A-1026	Roaring Creek
➔ RAN-0466	Harry McMullan #0466	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

A-983

FERC-121

JUL 20 1981
OIL & GAS DIVISION
DEPT OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0466			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		OIL & GAS DIVISION DEPT OF MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2020 (P-P/A) feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Alleghey Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W City		W.Va. State	000333 Seller Code 26301 Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Middle Fork Field Name Randolph County		District W.Va. State	
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 983			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	4th - 5th - Gantz			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	N/A Mo. Day Yr.			
(c) Estimated annual production:	Not in line! MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.476	0.247	0.247	2.970
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.476	0.247	0.247	2.970
9.0 Person responsible for this application:	Daniel L. Wheeler Name Signature 7-17-81 Date Application is Completed			
Agency Use Only	Vice-Pres. Land Dept. Title			
Date Received by Juris. Agency	304-623-6671 Phone Number			
JUL 20 1981				
Date Received by FERC				

FT7900806/2-2

03/15/2024

AUG 24 1981

PARTICIPANTS:

DATE: _____

BUYER-SELLER CO

WELL OPERATOR: Allegheny Land & Mineral Co.

000333

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-0720 - 103-083 = 0466
 Use Above File Number on all Communications
 Relating to Determination of this Well

CK map 1000

*Referred for Dept. P.S. Calculation
Qualifies J.G. Huggins*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehr
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-18-81 Date completed 6-23-81 Deepened
- (5) Production Depth: 1415-28, 1570-90, 1793-1805
- (5) Production Formation: 4th, 5th, Gantz
- (5) Final Open Flow: 1237 MCF
- (5) After Frac. R. P. 375# 2 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Rep _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized? 03/15/2024
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 7-17 19 81

Operator's Well No A-983

API Well No. 47 083 - 0466
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740

Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.

LOCATION: Elevation 2456

ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

Watershed Middle Fork River

DIS. Middle Fork County Randolph Quad Cassidy 7.5

GAS PURCHASER Columbia Gas Transmission Corp.

Gas Purchase

ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W.Va. 25314

Contract No.

Meter Chart Code

Date of Contract A

* * * * *

Date surface drilling was begun: 6-18-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 375# PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

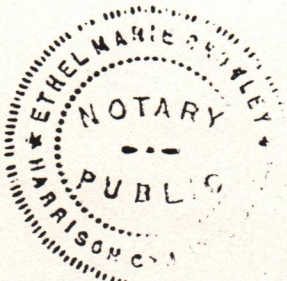
President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 17th day of July, 19 81, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 17th day of July, 19 81. My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public
Ethel Marie Crowley



03/15/2024