

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____

DRILLING CONTRACTOR: (If Known)

RESPONSIBLE AGENT:

NAME _____

NAME W. M. Woodroe

ADDRESS _____

ADDRESS Charleston National Plaza,
Charleston, W. Va.

TELEPHONE _____

TELEPHONE 304/343-4841

ESTIMATED DEPTH OF COMPLETED WELL: 5500'

ROTARY X CABLE TOOLS _____

PROPOSED GEOLOGICAL FORMATION: ELK

TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	Conductor	40	Cmt. to surface
9 - 5/8			
8 - 5/8	Surface	1200	Cmt. to surface
7			
5 1/2			
4 1/2	Production	5500	500 Sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS 135, 185, 250, 270, 560, 825, _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

UNCLASIFIED

For Coal Company

Official Title

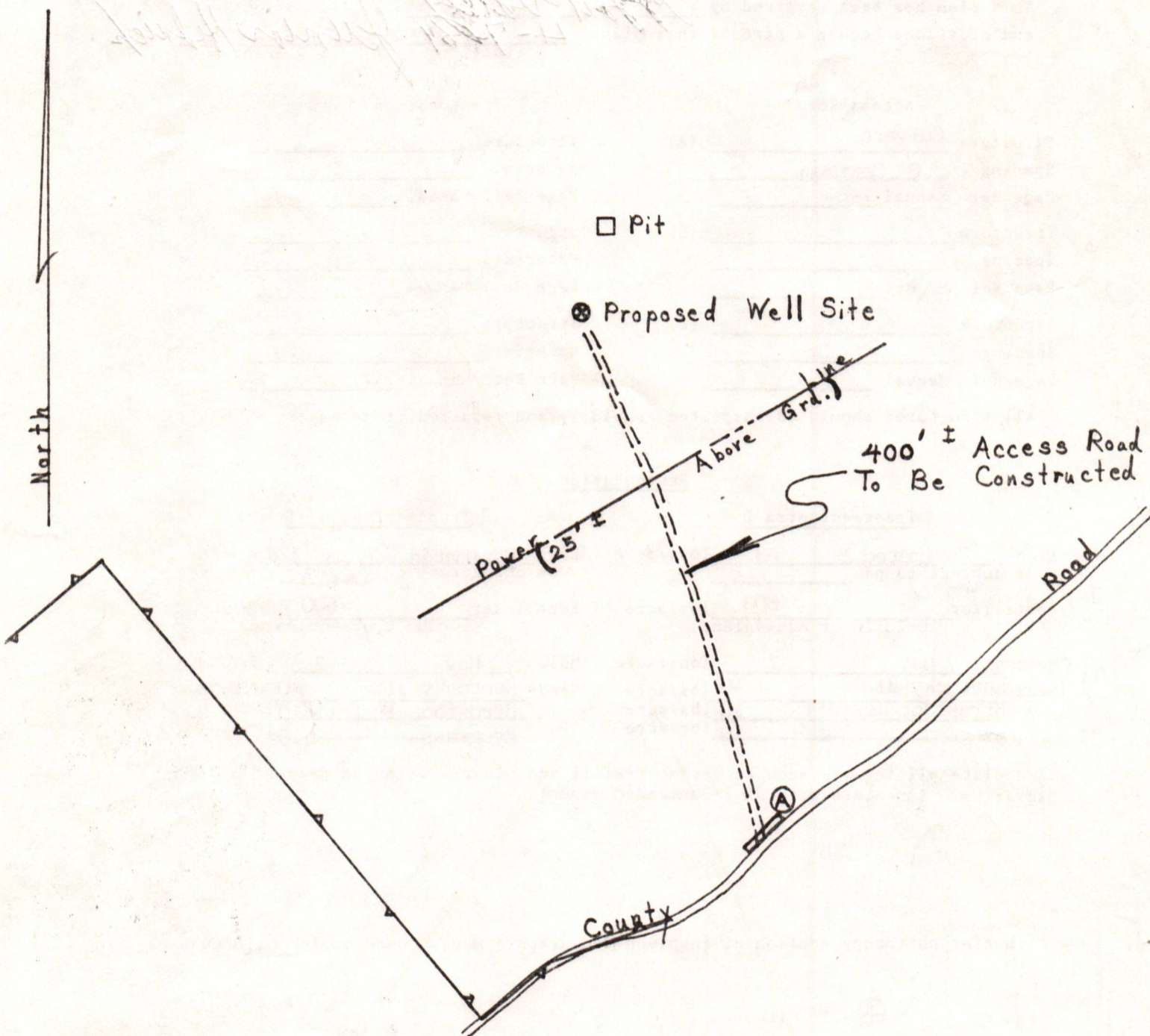
03/15/2024

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments:
- 1.) Disturbed area to be kept to a minimum.
 - 2.) Cut slopes to be 2:1 or flatter.
 - 3.) New culverts to be at natural drains or at 300' max spacing.
Ditches to be cut on uphill side where necessary.
 - 4.) Timber to be cut, stacked and burned.

03/15/2024

Signature:

Bill Weaver
Agent

Address

713/978-7700
Phone Number

... request landowners cooperation to protect new seeding for one growing season.

RECEIVED
 Form IV-9
 (01-80)
 APR 15 1981
 OIL & GAS DIVISION
 DEPT. OF MINE

RECEIVED
 APR 6 1981
 Tygart Valley Soil
 Conservation District

Same location as Gov.

Date _____
 Well No. M. POPICH #1
 API No. 4 - 083 - 0463
 State _____ County _____

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS

Company Name Amax Petroleum Corp. Designated Agent Bill Weser
 Address 1300 West Belt, P.O. Box 42806 Address 1300 West Belt, P.O. Box 42806
 Telephone Houston, Texas, 77042 Telephone Houston Texas, 77042
 Landowner Amax Inc. Soil Cons. District Tygart Valley SCD

Revegetation to be carried out by Amax Petroleum Corp. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 4-7-81 (Date) Junior Hefner (SCD Agent)

Access Road	Location
Structure <u>Culverts</u> (A)	Structure _____ (1)
Spacing <u>300' Maximum</u>	Material _____
Page Ref. <u>Manual I-8</u>	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I			Treatment Area II		
Lime	<u>Estimated 3</u>	Tons/acre	Lime	<u>Estimated 3</u>	Tons/Acre
	<u>or correct to pH 6.5</u>			<u>or correct to pH 6.5</u>	
Fertilizer	<u>600</u>	lbs/acre	Fertilizer	<u>600</u>	lbs/acre
	<u>(10-20-20 or equivalent)</u>			<u>(10-20-20 or equivalent)</u>	
Mulch	<u>hay 2</u>	Tons/Acre	Mulch	<u>Hay 2</u>	Tons/Acre
Seed*	<u>Kentucky 31 40</u>	lbs/acre	Seed*	<u>Kentucky 31 40</u>	lbs/acre
	<u>Birdstoot Trefoil 10</u>	lbs/acre		<u>Birdstoot Trefoil 10</u>	lbs/acre
	<u>Ryegrass 10</u>	lbs/acre		<u>Ryegrass 10</u>	lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7 1/2

Legend:  Well Site
 Access Road



THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
 NAME _____ NAME W. M. Woodroe
 ADDRESS _____ ADDRESS Charleston National Plaza,
 TELEPHONE _____ TELEPHONE 304/343-4841 Charleston, W.Va.
 ESTIMATED DEPTH OF COMPLETED WELL: 5500' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: ELK
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT PUT UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	Conductor	40	Cmt. to surface
9 - 5/8			
8 - 5/8	Surface	1200	Cmt. to surface
7			
5 1/2			
4 1/2	Production	5500	500 Sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

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 APPROXIMATE COAL DEPTHS 135, 185, 250, 270, 560, 825,
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

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Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

W. M. Woodroe

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for AMAX Coal Company, division of Ammax Inc. Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the AMAX Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 03/15/2024

AMAX Coal Company, division of
AMAX Inc.
 By Shawn E. Kelly For Coal Company
Attorney-in-fact
 Official Title



RECEIVED

MAY 14 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 6, 1981

Surface Owner AMAX, INC.
Address Amax Center, Greenwich, CT.06830

Company AMAX PETROLEUM CORPORATION
Address 1300 WEST BELT, HOUSTON, TX. 77042

Mineral Owner AMAX, INC.
Address (Same)

Farm AMAX. INC. TR Acres 191.5
Location (waters) Laurel Run of Tygart Valley

Coal Owner AMAX COAL COMPANY
Address 105 S. Meridian, Indianapolis, Ind.

Well No. Gove #1 Elevation 2245 River
District Roaring Creek County Randolph

Coal Operator AMAX COAL COMPANY 46225
Address (Same)

Quadrangle Ellamore, W. VA. 7.5 Minute

film back only

INSPECTOR
TO BE NOTIFIED ROBERT STEWART
ADDRESS P.O. Box 345, Jane Lew, W. VA.
26378
PHONE 304/884-7782

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 3 1980 by AMAX COAL COMPANY made to AMAX PETROLEUM CORP. and recorded on the 12th day of MAY 1980 in Randolph County, Book 330 Page 424

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) AMAX PETROLEUM CORPORATION
Well Operator
1300 WEST BELT
Street
HOUSTON
City or Town
TEXAS, 77042
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

03/15/2024

Ran-463 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by William S. Weser

WAIVER

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Big Lime			1,405'	1,524'		
Sand & Shale			1,525'	1,541'		
Big Injun			1,542'	1,642'		
Sand & Shale			1,643'	1,669'		
Pocono			1,670'	1,696'		
Sand & Shale			1,697'	2,021'		
4th Sand			2,022'	2,046'		
Sand & Shale			2,047'	2,297'		
5th Sand			2,298'	2,326'		
Sand & Shale			2,327'	2,451'		
Speechly			2,452'	2,476'		
Sand & Shale			2,477'	3,032'		
Balltown			3,033'	3,048'		
Sand & Shale			3,049'	3,691'		
Riley			3,692'	3,732'		
Sand & Shale			3,733'	3,835'		
Benson			3,836'	3,870'		
Sand & Shale			3,871'	4,219'		
1st Elk			4,220'	4,238'		
Sand & Shale			4,239'	4,448'		
2nd Elk			4,449'	4,474'		
Sand & Shale			4,475'	4,980'		
Haverty			4,981'	5,020'		
Sand & Shale			5,021'	5,081'		
4th Elk			5,082'	5,106'		
Sand & Shale			5,107'	5,212'		
Fox			5,213'	5,240'		
Sand & Shale			5,241'	5,403'		
Total Depth				5,403'		

Date September 03/15/2024 81

APPROVED AMAX Petroleum Corp. Owner
 By Reggie Johnson
 Reggie Johnson

RECEIVED
SEP 29 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

WELL RECORD

RECEIVED

SEP 29 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Well Type: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

Location: Elevation: 2,245' Watershed Laurel Run of Tygart Valley River 7.5 Min.
District: Roaring Creek County: Randolph Quadrangle: Ellamore, W.Va.

Well Operator AMAX Petroleum Corporation Designated Agent W. M. Woodroe
Address 1300 West Belt Address Charleston National Plaza
Houston, Texas 77042 Charleston, W. Va. 25301

Permitted Work: Drill X / Covert ___ / Drill deeper ___ / Redrill ___ /
Fracture or stimulate ___ / Plug off old formation ___ /
Peforate new formation ___ / Other physical change in well (specify) ___

Permit Issued on 5/13/81

Oil & Gas Inspector for This Work:
Name: Robert Stewart
Address: P. O. Box 345
Jane Lew, W. Va. 26378

Geological Target Formation: Elk Depth 5,200 feet
Depth of completed well, 5,403 feet Rotary X / Cable Tools ___ /
Water strata depth: Fresh 25 feet; Salt; ___ feet.
Coal seam depths: ___ Is coal being mined in the area? ___
Work was commenced 6/19/81, and completed 7/2/81

Casing and Tubing Program

Casing or Tubing Type	Size	Specifications			Footage Intervals		Cement Fill-Up Or Sacks (cubic feet)	
		Grade	Weight per ft	New	Used	For drilling		Left in well
Conductor	12 ³ / ₄			X		27'	27'	15 sx. Std. 1 sx. CaCl2
Fresh Water								
Coal								
Intermediate	8 ⁵ / ₈ "		23#/ft.	X		1,211'	1,211'	Cmt. to surf.
Production	4 ¹ / ₂ "		10.5#/ft	X		5,319'	5,319'	Cmt. to 1300'
Tubing								
Liners								

Well Treatment details:

Perf. Haverty @ 4,981'-91' w/1SPF. Frac'd w/ 250 gal. 15% HCl + 120 bbls. gel & 15,000# 80/100 @ 33 BPM & 3,200#. Followed w/325 bbls. gel & 50,000# 20/40 @ 33 BPM & 2,900#. Perf. 2nd Elk @ 4,453'-68'w/1SPF. Frac'd w/500 gal. 15% HCl + 120 bbls. gel & 15,000# 80/100 @ 43 BPM & 2,800#. Followed w/270 bbls. gel & 40,000# 20/40 @ 47 BPM & 2,900#. Perf. Balltown @ 3,034'-41' w/4SPF. Frac'd w/500 gal. 15% HCl & 120 Bbls. gel & 15,000# 80/100 @ 52 BPM & 2,200#. Followed w/265 bbls gel & 40,000# 20/40 @ 55 BPM & 2,200#.

Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, 03/15/2024 Bbl/d
Final open flow, 942 Mcf/d Final open flow, ___ Bbl/d
Static Rock Pressure, 1,550 psig (surface measurement) after 72 hours shut in.

(Well log on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0463

Oil or Gas Well GAS
KIND

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
<u>ANAX PROD</u>	<u>HOUSTON, TEXAS</u>	<u>ANAX PROD</u>	<u># 1</u>	<u>BOARING CREEK</u>	<u>RANDOLPH</u>	<u>6-18-81</u>													
																CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____			
																NAME OF SERVICE COMPANY _____			
																COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
																_____ FEET _____ INCHES _____ FEET _____ INCHES			
																_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RAY Resources # 14

Remarks: Move Rig SPUD

RECEIVED

JUN 23 1981

OIL & GAS DIVISION
DEPT. OF MINES

6-18-81
DATE

Robert Stewart 511
DIRECTOR 03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL - 9 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0463

Oil or Gas Well GAS
(KIND)

Company <u>ANAX PROD</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>HOUSTON TEXAS</u>	Size			
Farm <u>ANAX</u>	16			Kind of Packer
Well No. <u>#1 Cove</u>	13			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>6-18-81</u>	8 1/4			
Drilling completed <u>6-28-81</u> Total depth <u>5426</u>	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
MR CLYDE ENIGH COMPLAINT ABOUT OIL IN YARD ON HOUSE & GARDEN DNR MADE INVESTIGATION DEPT OF AGRICULTURE WILL RECOMMEND TREATMENT

7-7-81
DATE

Robert Stewart 511
03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 083-0463

Company <u>Amat Prod.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Amat</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Loring Cr.</u> County <u>Randolph</u>	8 1/4			
Drilling commenced _____	6 1/2			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Can be reworked

July 23, 83
DATE

Delroy
03/15/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 8, 1983

Amax Petroleum Corporation
1300 West Belt - P. O. Box 42806
Houston, Texas 77042

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RAN-0463	Amax, Inc. TR., Cove #1	Roaring Creek
RAN-0464	Amax, Inc. Tr., Cove #2	Roaring Creek
RAN-0465	Amax, Inc. Tr., Cove #3	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

MS/

03/15/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0463			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4991 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	AMAX Petroleum Corporation Name P. O. Box 42806 Street Houston TX 77042 City State Zip Code		000446 Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek Field Name Randolph W. Va. County State			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Gove #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name		004030 Buyer Code	
(b) Date of the contract:	01 31 01 18 12 Mo. Day Yr.			
(c) Estimated annual production:	180 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.634	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.634	---	---	---
9.0 Person responsible for this application:	Norman B. Gove Name		Senior Vice President Title	
Agency Use Only	Signature <i>Norman B. Gove</i> Amended May 7, 1982 December 9, 1981 Date Application is Completed			
Date Received by Juris. Agency				
Date Received by FERC				
DEC 14 1981	(713) 978-7700 Phone Number			

U.S. DEPARTMENT OF ENERGY
 Federal Energy Regulatory Commission
 Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
 (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

DEC 15 2024

PARTICIPANTS:

DATE: MAY 17 1982

BUYER-SELLER CODE

WELL OPERATOR: AMAX Petroleum Corp.

000446

FIRST PURCHASER: Columbia Gas Transmission

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
811214-103-083-0463
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

Deferred for a complete well record (2-4-86)

J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 + 8.0 b,c,d
- 2. IV-1 Agent W. M. Woodroe
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-19-81 Date completed 7-2-81 Deepened _____
- (5) Production Depth: 4981-91, 4453-68, 2034-41
- (5) Production Formation: Haverty, 2nd Elk, Balltown
- (5) Final Open Flow: 942 MCF
- (5) After Frac. R. P. 1550^{###} 72 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

03/15/2024

FS

Date December 9, 1981

Gove #1
NGPA Sec. 103

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. _____
API Well No. 083 0463
State West Virginia County Randolph Permit _____

RECEIVED
DEC 14 1981
OIL & GAS DIVISION
DEPT. OF MINES

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT W. M. Woodroe
ADDRESS Charleston National Plaza
Charleston, W. Va. 25301

WELL OPERATOR AMAX Petroleum Corporation
ADDRESS P. O. Box 42806
Houston, Texas 77042

LOCATION: Elevation 2245'
Watershed Laurel Creek of Tygart Valley River
Roaring
Dist. Creek County Randolph Quad Ellamore 7.5

GAS PURCHASER Cal. Gas Transmission
ADDRESS *
*

Gas Purchase Contract No. _____
Meter Chart Code -
Date of Contract *

* No contract has been finalized or sales made as of the date of this application.

* * * * *

Date surface drilling was begun: June 19, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = 1739

PSI = Shut-in wellhead pressure in PSIA

BHP = PSI + $\frac{(0.01878) (PSI) (G) (L)}{TSI}$

G = Gas gravity (assuming 0.65)

L = Average length of flow string (feet)

PSI = 1565

TSI = Average shut-in well temperature (degrees R)

G = .65

L = 4986

$$\frac{BHT + 520}{2} = TSI$$

TSI = 547

AFFIDAVIT

BHT = degrees R absolute

I, Norman B. Gove, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Norman B. Gove

1

TEXAS

STATE OF ~~WEST VIRGINIA~~

COUNTY OF HARRIS, TO WIT:

I, Denise Rosenblum, a Notary Public in and for the state and county aforesaid, do certify that Norman B. Gove, whose name is signed to the writing above, bearing date the 9 day of December, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10 day of December, 1981.

My term of office expires on the 10 day of November, 1985.

[NOTARIAL SEAL]

Denise Rosenblum
Notary Public

DENISE ROSENBLUM
Notary Public State of Texas
My Commission Expires November 10, 1985
Bonded by L. Alexander Lovett, Lawyers Surety Corp.

03/15/2024