

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 12-8-81
Deputy Director - Oil & Gas Division



RECEIVED
MAR 17 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

OIL and GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 12, 1981
ALLEGHENY LAND AND MINERAL COMPANY
Company P. O. Drawer 1740
Address Clarksburg, West Virginia 26301
Farm McMullan Acres 9,757
Location (waters) Surgar Run
Well No. A-1016 Elevation 2953'
District Middle Fork County Randolph
Quadrangle Cassity 7.5'

Coal, Oil & Harry McMullan, III, Agent
Gas Owner: P. O. Box 8
Washington, North Carolina 27889

Surface Westvaco
Owner: 203 Randolph Avenue
Elkins, West Virginia 26241

Coal Lessee: International Coal Company
Greenbrier Valley Building
119 Washington Street, East
Lewisburg, West Virginia 24901
AMAX Coal Company
105 South Meridan Street
Indianapolis, Indiana 46225

INSPECTOR TO BE Robert S. Stewart
NOTIFIED: P. O. Box 345
Jane Lew, West Virginia 26378
ADDRESS:
PHONE: 884-7782

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 1, 1973 by Estate of Harry McMullan, Jr., etal made to Columbia Gas Transmission and recorded on the 16th day of August 1973, in Randolph County, Book 283 Page 408
NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 348-3092 348-3096

Address
of
Well Operator

BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Box 1740
Clarksburg, West Virginia 26301

*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47 - 083 - 0439 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Daniel L. Wheeler

03/15/2024

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME: Union Drilling Company NAME: Allegheny Land and Mineral Company
 ADDRESS: P. O. Drawer 40 ADDRESS: P. O. Drawer 1740
 Buckhannon, West Virginia 26201 Clarksburg, West Virginia 26301
 TELEPHONE: 304-472-4610 Telephone: 304-623-6671
 ESTIMATED DEPTH OF COMPLETED WELL: 5200' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION ELK
 TYPE OF WELL: OIL _____ GAS XXX COMB _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____
 TENTATIVE CASING PROGRAM: _____

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	700'	700'	cement to surface
7			
5 1/2			
4 1/2	5200'	5200'	cement to 300' above producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 119' FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS 158-164'
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL: _____
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL: _____
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE: _____
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

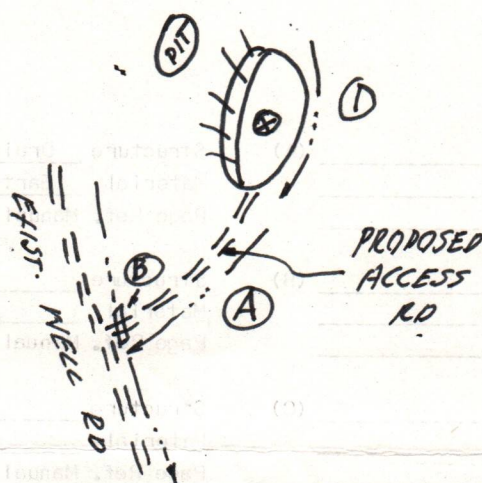
Official Title

03/15/2024

WELL SITE PLAN

Legend:	Property Boundary		Diversion	
	Road		Spring	
	Existing Fence		Wet Spot	
	Planned Fence		Building	
	Stream		Drain Pipe	
	Open Ditch		Waterway	

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



COMMENTS: Slope of access road 8% -- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed -- Reclamation to be performed by Halls Reclamation, Inc.

Signature: J. Ronald Keller P. O. Box 1740, Clarksburg, W. Va. 623-6671
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

Form IV-9
(01-80)



RECEIVED

Date March 16, 1981 APR - 8 1981
Well No. A-1016
API No. 47 - 083 - 0439
State County Permit OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner Westvaco

Designated Agent J. Ronald Cullen
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan. 4-3-81 Junior P. [Signature]
(Date) (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>Earthen</u> Page Ref. Manual <u>1-10</u>	Structure <u>Drainage Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>1-10</u>
Structure <u>Culverts</u> (B) Spacing <u>12" Min. I. D.</u> Page Ref. Manual <u>1-8</u>	Structure _____ (2) Material _____ Page Ref. Manual _____
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

Lime 2.5 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 lbs/acre
Seed* Kentucky 31 Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

TREATMENT AREA II

Lime 2.5 3 Tons/acre
or correct to pH 6.5

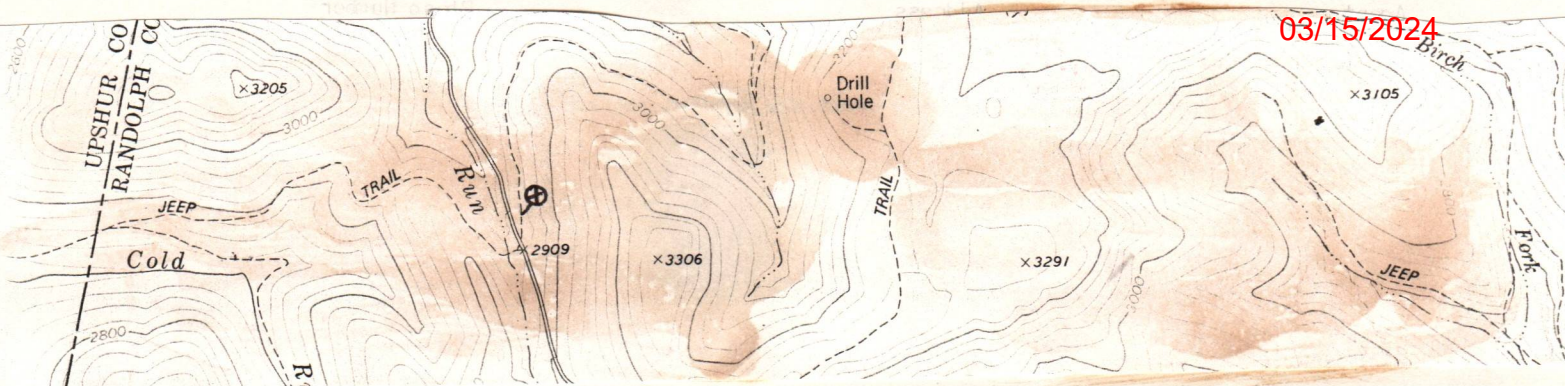
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 lbs/acre
Seed* Kentucky 31 Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Cassity 7.5'

Legend: Well Site
 Access Road



OG-10
9-71



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JUL - 7 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL and GAS DIVISION
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Cassity 7.5'

Permit No. 47-083-0439

Rotary XX Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
WaterFlood _____ Storage _____
Disposal _____ (Kind)

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1740, Clarksburg, W.Va. 26301</u>	Size			
Farm <u>McMullan</u> Acres <u>9,757</u>	20-16			
Location (water) <u>Sugar Run</u>	Cond. <u>11 3/4</u>	<u>20'</u>	<u>Pulled</u>	
Well No. <u>A-1016</u> Elev. <u>2953'</u>	<u>13-10"</u>			
District <u>Middle Fork</u> County <u>Randolph</u>	<u>9 5/8</u>			
The surface is owned in fee by <u>Westvaco</u>	<u>8 5/8</u>	<u>841'</u>	<u>841'</u>	<u>w/225 sks. to surface</u>
Address <u>203 Randolph, Elkins, W.Va.</u>	<u>7</u>			
Mineral rights are owned by <u>Harry McMullan etal</u>	<u>5 1/2</u>			
Address <u>P.O. Box 8, Washington, NC</u>	<u>4 1/2</u>	<u>5125.26'</u>	<u>5125.26'</u>	<u>w/570 sks. 1600'</u>
Drilling Commenced <u>June 1, 1981</u>	<u>3</u>			
Drilling Completed <u>June 7, 1981</u>	<u>2</u>			
Initial open flow <u>48,000</u> cu.ft. _____ bbls.	Liners Used			
Final production <u>1750M</u> cu.ft. per day _____ bbls.				
Well open <u>2</u> hrs before test <u>800#</u> RP.				

Well treatment details: Attach copy of cementing record.
 Elk sand treated w/500 gal 15% HCL 761 bbls total fluid 60,000# 20/40
 Benson sand treated w/500 gal 15% HCL 741 bbls total fluid 60,000# 20/40
 Balltown sand treated w/500 gal 15% HCL 767 bbls total fluid 60,000# 20/40

Coal was encountered at 83-87, 115-118, 516-520 Feet _____ Inches
 Fresh water 78' & 190' Feet _____ Salt water _____ Feet
 Producing Sand Elk, Benson & Balltown Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Clay			0	10	1 1/2" H ₂ O @ 78'	
Shale			10	19	1/2" H ₂ O @ 190'	
Sand			19	83		
Coal			83	87		
Sand & Shale			87	115		
Coal			115	118		
Sand & Shale			118	516	Gas ck. @ 1134 no show	
Coal			516	520	" " " 1320 " "	
Sand & Shale			520	1067	" " " 1633 " "	
L. Lime			1067	1085	" " " 2037 " "	
Sand & Shale			1085	1220	" " " 2132 13,140CF	
B. Lime			1220	1355	" " " 2820 8,870CF	
B. Injun			1355	1400	" " " 3412 84MCF	
Sand & Shale			1400	2092	" " " 3978 84MCF	
4th Sand			2092	2110	" " " 4539 84MCF	03/15/2024
Sand & Shale			2110	2416	" " " 4758 51,900CF	
Balltown Sand			2416	2428	" " " 5009 84MCF	
Sand & Shale			2428	3640	" " " 5103 84MCF	
Benson Sand			3640	3655	" " " 5350 62,000CF	
Shale			3655	4973		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0439

Oil or Gas Well GAS
KIND

Company Allegheny Land & Min
 Address CLARKSBURG
 Farm HARRY McMullen
 Well No. A-1016
 District MIDDLE FORK County RANDOLPH
 Drilling commenced 6-1-81
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			
8 1/4			
6 3/4			Depth _____
5 3/16			
3			
2			
Liners Used			Perf. top _____ Perf. bottom _____
CASING CEMENTED _____	SIZE _____	No. FT _____	Date _____
NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

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JUN - 4 1981

OIL & GAS DIVISION
DEPT. OF MINES

Drillers' Names UNION RIG-9

Remarks: MOVE RIG SPUD

6-2-81
DATE

Robert Stewart 511
DISTRICT INSPECTOR
03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0439

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Alegheny Land & Min</u>	Size			
<u>CLARKSBURG</u>	16			Kind of Packer
<u>H- McMILLAN III</u>	13			
<u>A-1216</u>	10			Size of
<u>MIDDLE FORK</u> County <u>RANDOLPH</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

O.K. To Release

8-2-82
DATE

Robert Stewart ⁵⁴
03/15/2024
DISTRICT WELL INSPECTOR

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STATE OF WEST VIRGINIA
 OIL AND GAS DIVISION

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

03/15/2024

 DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 12, 1982

Allegheny Land & Mineral Company
P. O. Drawer 1740
Clarksburg, W. Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELLS NUMBER</u>	<u>DISTRICT</u>
RAN-0439	Harry McMullen, #A-1016	Middle Fork
UPS-2341	Martin W. Zickefoose, #A-1106	Meade

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024

A-1016 **RECEIVED**

FERC-121

JUL 7- 1981

1.0 API well number: (If not available, leave blank. 14 digits.)	47 - 083 - 0439 OIL & GAS DIVISION						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		DEPT. OF MINES N/A Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5350 T.O. feet						
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W City		000333 Seller Code W.Va. 26301 State Zip Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Middle Fork Field Name Randolph County		District W.Va. State				
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number						
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 1016						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Elk - Benson - Balltown						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code				
(b) Date of the contract:	N/A Mo. Day Yr.						
(c) Estimated annual production:	N/A MMcf.						
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.476	0.247	0.247	2.970			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.476	0.247	0.247	2.970			
9.0 Person responsible for this application:	Daniel L. Wheeler Vice-Pres. Land Dept. Name Title <i>Daniel L. Wheeler</i> Signature 7-6-81 304-623-6671 Date Application is Completed Phone Number						
<table border="1"> <tr> <td>Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency JUL 7 1981</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>					Agency Use Only	Date Received by Juris. Agency JUL 7 1981	Date Received by FERC
Agency Use Only							
Date Received by Juris. Agency JUL 7 1981							
Date Received by FERC							

FT7900206/2-2

03/15/2024

AUG 11 1981

PARTICIPANTS:

DATE:

BUYER-SELLER CO

WELL OPERATOR:

Allegany Land & Mineral Co

000333

FIRST PURCHASER:

Columbia Gas Trans Corp.

004036

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
810701 .103 .083 = 0439
 Use Above File Number on all Communications
 Relating to Determination of this Well

Deferred for BIP calculations
 Checked B.S.
 Qualifies
~~James B. Gehe~~ J.E. Hezzy

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehe
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-1-81 Date completed 6-7-81 Deepened _____
- (5) Production Depth: 4988-97, 3044-52, 2421-26
- (5) Production Formation: Elk, Benson, Balltown
- (5) Final Open Flow: 1750 mcf
- (5) After Frac. R. P. 800# 2 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 03/15/2024
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

F

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 7-6, 19 81
Operator's Well No. A-1016
API Well No. 47 - 083 - 0439
State 083 County 0439 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.
ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.
ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301
GAS PURCHASER Columbia Gas Transmission Corp.
ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W.Va. 25314

LOCATION: Elevation 2953'
Watershed Sugar Run
Dist. Middle Fork County Randolph Quad. Cassidy 7.5
Gas Purchase Contract No. U/A
Meter Chart Code A
Date of Contract A

* * * * *

Date surface drilling was begun: 6-1-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 800 # PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

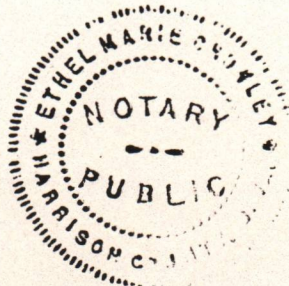
President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, a Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 6th day of June, 19 81, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 6th day of June, 19 81. My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public
Ethel Marie Crowley



03/15/2024