

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas XXX /
(If "Gas", Production XXX / Underground storage ___ / Deep ___ / Shallow XXX)

LOCATION: Elevation: 1861' Watershed: Little Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Junior

WELL OPERATOR FMF Oil and Gas Properties, DESIGNATED AGENT Alvin Sorcan
Address Suite 305, 7030 S. Yale Address Rt. 4, Box 444
Tulsa, Oklahoma 74136 Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Mary Louise Skidmore COAL OPERATOR _____
Martha Jane Watkins Address _____
Address 5521 Jackson Ct., Apt. A
Evansville, Indiana 47715
Acreage 44

SURFACE OWNER Mary Louise Skidmore Name _____
Martha Jane Watkins Address Martha Jane Watkins
(Same) (Same)
Acreage 44 Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address PO Box 345
Jane Lew, WV 26378
304-884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____
RECEIVED
APR - 2 1981

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XXX / other contract ___ / dated 12 Sept., 19 80, to the undersigned well operator from Mary Louise Skidmore and Martha Jane Watkins.

[If said deed, lease, or other contract has been recorded:]
Recorded on 10 Oct., 19 80, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Oil/Gas Book 85 at page 15. A permit is requested as follows:

PROPOSED WORK: Drill XXX Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

FMF Oil and Gas Properties, Inc.
Well Operator

By Alvin Sorcan
Agent

BLANKET BOND

03/15/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address _____

GEOLOGICAL TARGET FORMATION, FOX

Estimated depth of completed well, 5400 feet Rotary XXX/ Cable tools /

Approximate water strata depths: Fresh, ? feet; salt, ? feet.

Approximate coal seam depths: ? Is coal being mined in the area? Yes / No XXXXXX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4"			X		20'	20'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"		20#	X		900	900	To Surface	
Production	4 1/2"		10 1/2#	X		5400	5400	5400 400 SKS	Depths set
Tubing								as reqd by	
Liners								rule 15.010	Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling _____ . This permit shall expire if

operations have not commenced by 12-6-81 .

Fred S. Smith
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R













The undersigned coal operator / owner XXX lessee / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the Mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

03/15/2024

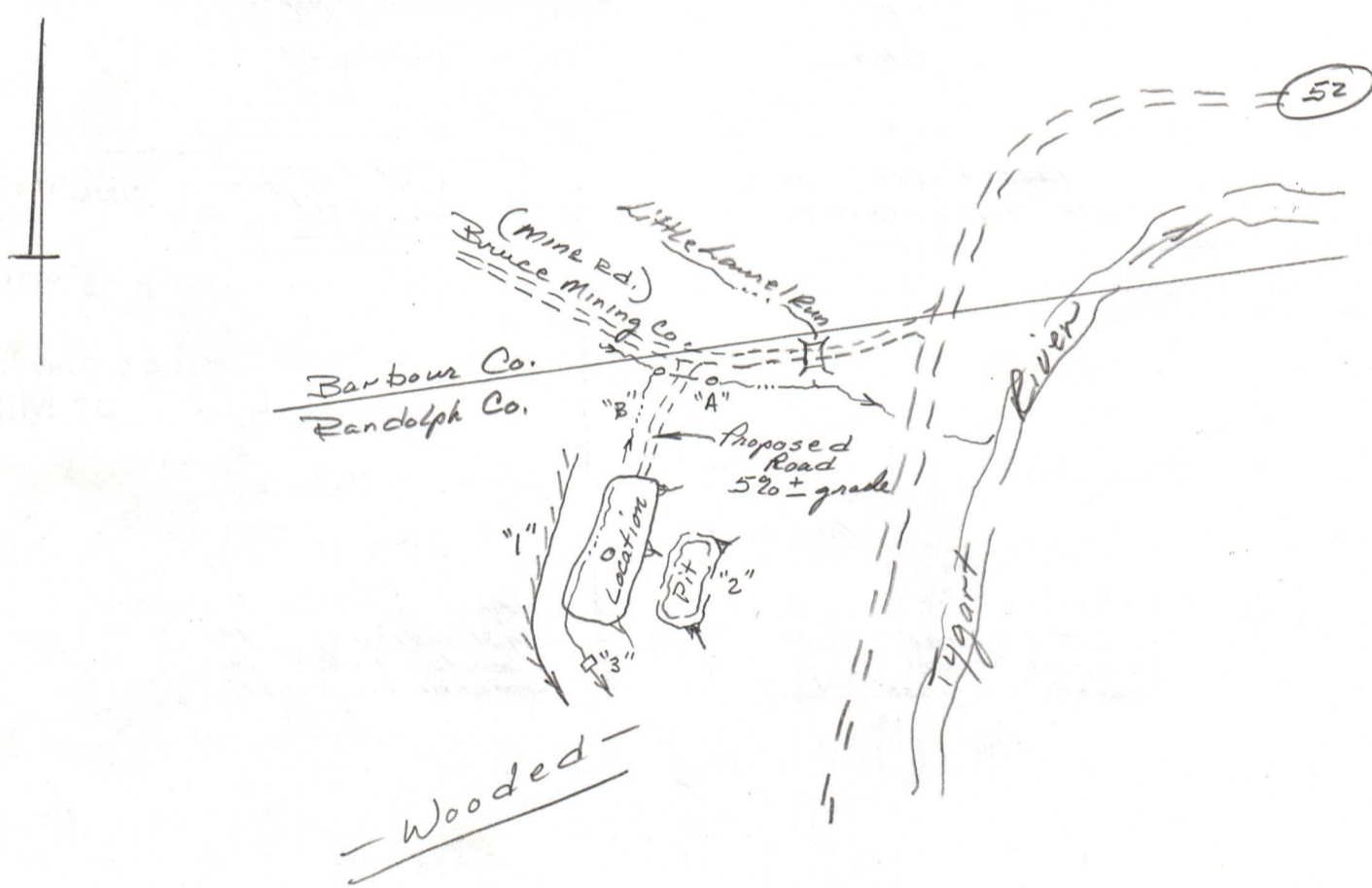
Date: March 5, 1981

By Mary Louise Skidmore
Its Marta Jauerbach

Well Site Plan

- Legend:
- Property Boundry 
 - Road 
 - Existing Fence 
 - Planned Fence 
 - Stream 
 - Open Ditch 
 - Diversion 
 - Spring 
 - Wet Spot 
 - Building 
 - Drain Pipe 
 - Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



1. Well road to be constructed at 5% ±.
2. All marketable timber to be cut and stacked.
3. All Brush to be disposed of prior to starting excavation.
4. Cuts will be on a 2:1 slope unless in rock.
5. Drainage to be maintained after Reclamation is complete.
6. Seeding ;to commence within three (3) months after completion of well.

Comments: _____

Signature: Alvin Soreau Rt. 4, Box 444 Buckhannon, WV 472-0007
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address _____

GEOLOGICAL TARGET FORMATION Fox

Estimated depth of completed well 5400 feet. Rotary XXX Cable tools /
Approximate water strata depths: Fresh, ? feet; salt, ? feet.
Approximate coal seam depths: ?
Is coal being mined in this area: Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor	11 3/4"			X		20'	20'	Kinds
Fresh water								
Coal								Sizes
Intermed.	8 7/8"		20 #	X		900	900	To Surface
Production	4 1/2"		10 1/2 #	X		5400	5400	5400 SKS
Tubing								Depths set
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling renewed. This permit shall expire if operations have not commenced by 8-10-82.

J. E. Murray
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

03/15/2024

Date: _____, 19____.

By: _____

Its: _____



Well No. Skidmore #1 (Revised Location)
Farm Mary Skidmore
API # 47-083-0435-REN. (Ren. Station)
Date 30 November, 1981

(To Be Renewed 47-083-0435)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X / XXX

(If "Gas", Production XXX / Underground storage ___ / Deep ___ / Shallow XXX /

LOCATION: Elevation: 1861' Watershed: Little Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Junior

WELL OPERATOR FMF Oil and Gas Properties, Inc. DESIGNATED AGENT Charles Shaffer
Address 537 Springvale Road Address RT. 1, Concord Road
Great Falls, Virginia 22066 Belington, West Virginia 26250

OIL AND GAS Mary Louise Skidmore COAL OPERATOR _____
ROYALTY OWNER Martha Jane Watkins Address _____
Address 5521 Jackson Ct., Apt. A
Evansville, Indiana 47715
Acreage 44

SURFACE OWNER Mary Louise Skidmore NAME Mary Louise Skidmore
Address Martha Jane Watkins Address Martha Jane Watkins
(SAME) (SAME)
Acreage 44

FIELD SALE (IF MADE) TO:
NAME _____
Address _____
COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert Stewart
Address P.O. box 345
Jane Lew, W. Va. 26378
Telephone 304-884-7782

RECEIVED

DEC 8 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX / other contract ___ / dated 9/12, 1980, to the undersigned well operator from Mary Louise Skidmore & Martha Jane Watkins.

(If said deed, lease, or other contract has been recorded:)

Recorded on 10 Oct., 1980, in the office of the Clerk of County Commission of Randolph County, West Virginia, in Oil/Gas 85 Book at page 15. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND FMF Oil and Gas Properties, Inc.
Well Operator

By: Charles E. Shaffer
Its: Agent

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 01 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0435

Oil or Gas Well GAS
(KIND)

Company <u>ENF oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Belington</u>	Size			
Farm <u>MARY L. SKIDMORE</u>	16			Kind of Packer
Well No. <u># 1</u>	13			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u> </u>	8 1/4			
Drilling completed <u> </u> Total depth <u> </u>	6 5/8			Depth set
Date shot <u> </u> Depth of shot <u> </u>	5 3/16			
Initial open flow <u> </u> /10ths Water in <u> </u> Inch	3			Perf. top
Open flow after tubing <u> </u> /10ths Merc. in <u> </u> Inch	2			Perf. bottom
Volume <u> </u> Cu. Ft.	Liners Used			Perf. top
Rock pressure <u> </u> lbs. <u> </u> hrs.				Perf. bottom
Oil <u> </u> bbls., 1st 24 hrs.	CASING CEMENTED <u> </u> SIZE <u> </u> No. FT. <u> </u> Date <u> </u>			
Fresh water <u> </u> feet <u> </u> feet	NAME OF SERVICE COMPANY <u> </u>			
Salt water <u> </u> feet <u> </u> feet	COAL WAS ENCOUNTERED AT <u> </u> FEET <u> </u> INCHES			
	<u> </u> FEET <u> </u> INCHES <u> </u> FEET <u> </u> INCHES			
	<u> </u> FEET <u> </u> INCHES <u> </u> FEET <u> </u> INCHES			

Drillers' Names

Remarks:

NO LOCATION - CANCEL
O.K. TO RELEASE

8-30-82
DATE

Robert Stewart
DISTRICT WELL INSPECTOR
03/15/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 21, 1982

FMF Oil & Gas Properties
P. O. Box 458
Belington, W. Va. 26250

IN RE: PERMIT NO. 47-083-0435-REN.
FARM Mary Skidmore
WELL NO. 1
DISTRICT Roaring Creek
COUNTY Randolph

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024