

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas xxx /
(If "Gas", Production xxx / Underground storage / Deep / Shallow xxx /)
LOCATION: Elevation: 1922' Watershed: Big Laurel Run
District: Raring Creek County: Randolph Quadrangle: Junior

WELL OPERATOR Century Hydrocarbon, Corp.
Address Suite 305, 7030 So. Yale
Tulsa, Oklahoma 74130

DESIGNATED AGENT Alvin Sorcan
Address Rt. 4, Box 444
Buckhannon, W.Va. 26201

OIL & GAS ROYALTY OWNER The Galloway Co., Inc.
Address P.O. Box 502
Buckhannon, W.Va. 26201

COAL OPERATOR
Address

SURFACE OWNER The Galloway Co., Inc.
Address (Same)
Acreage 117

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name The Galloway Co., Inc.
Address (Same)
Name
Address

FIELD SALE (IF MADE) TO:
Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address R.O. Box 345
Jane Lew, W.Va. 26378
304-884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

RECEIVED
FEB 18 1981
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xxx / other contract / dated 8 October, 1980, to the undersigned well operator from The Galloway Co., Inc. to FNF Oil & Gas Properties, Inc.
[If said deed, lease, or other contract has been recorded:]

Recorded on 31 October, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 334 at page 40. A permit is requested as follows:

PROPOSED WORK: Drill xxx / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Century Hydrocarbon, Corp.
Well Operator
By Alvin Sorcan
Its AGENT

BLANKET BOND

03/15/2024

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) (Unknown)

Address _____

GEOLOGICAL TARGET FORMATION, Fox

Estimated depth of completed well, 5400' feet Rotary xxx / Cable tools /

Approximate water strata depths: Fresh, 2 feet; salt, 2 feet.

Approximate coal seam depths: 2 Is coal being mined in the area? Yes / No xxx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well	
Conductor	11-3/4			X		20'	20'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8		20#	X		900'	900'		
Production	4 1/2		10 1/2#	X		5400'	5400'		Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling.

This permit shall expire if operations have not commenced by 10-23-81.

Fred B. Burchett
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a Declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner xxx / lessee / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

Date: Jan 27, 19 81

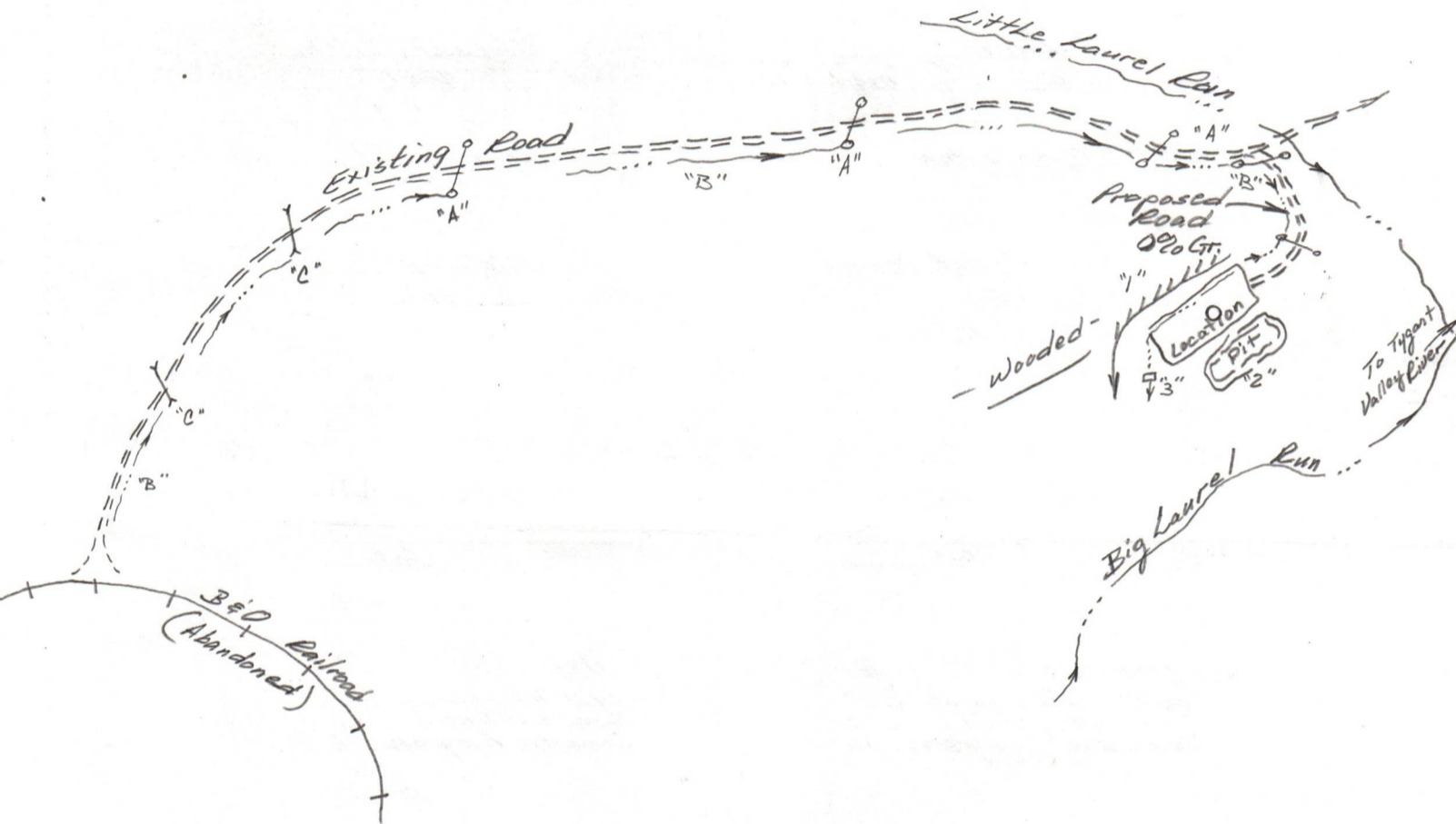
The Galloway Co. Inc.
By A.C. Mince
Its President

03/15/2024

Well Site Plan

- | | | | | |
|----------------|-------------------|--|------------|--|
| Legend: | Property Boundary | | Diversion | |
| | Road | | Spring | |
| | Existing Fence | | Wet Spot | |
| | Planned Fence | | Building | |
| | Stream | | Drain Pipe | |
| | Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments:
1. All marketable timber to be cut and staked.
 2. All brush must be disposed of prior to excavation.
 3. Cut area to be at 2:1 slope unless in rock.
 4. Drainage to be maintained after reclamation is completed.

Signature: Alvin Larson Agent Rt 4 Box 444 Backhannon Address 472-0007 Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date 20 January 19 81
Well No. Galloway-1
API No. 47 - 083 - 0424
State West Virginia County Putnam Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Century Hydrocarbon Corp. Designated Agent Alvin Sorcan
Address Suite 305, 7030 So. Yale Address 2+4, Box 444
Tulsa, Oklahoma 74136 Buckhannon, W. Va. 26201
Telephone 918-492-3656 Telephone 304-472-0007
Landowner The Galloway Co., Inc. Soil Cons. District Tygart's Valley
Revegetation to be carried out by Operator (Agent)

This plan has been reviewed by Tygart's Valley SCD. All corrections
and additions become a part of this plan. 2/2/81 (Date) Junior Hedrick /
Jean Freeman (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>12" Dia. min. (As needed)</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>1-9</u>
Structure <u>Open Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u> </u>	Material <u>Soil</u>
Page Ref. Manual <u>1-18</u>	Page Ref. Manual <u> </u>
Structure <u>Cross Relief Drains</u> (C)	Structure <u>Silt Trap</u>
Spacing <u>150'</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-4</u>	Page Ref. Manual <u> </u>

All structures should be inspected regularly and repaired if necessary. FEB 18 1981

Revegetation

OIL & GAS DIVISION

Treatment Area I

Treatment Area II

DEPT. OF MINES

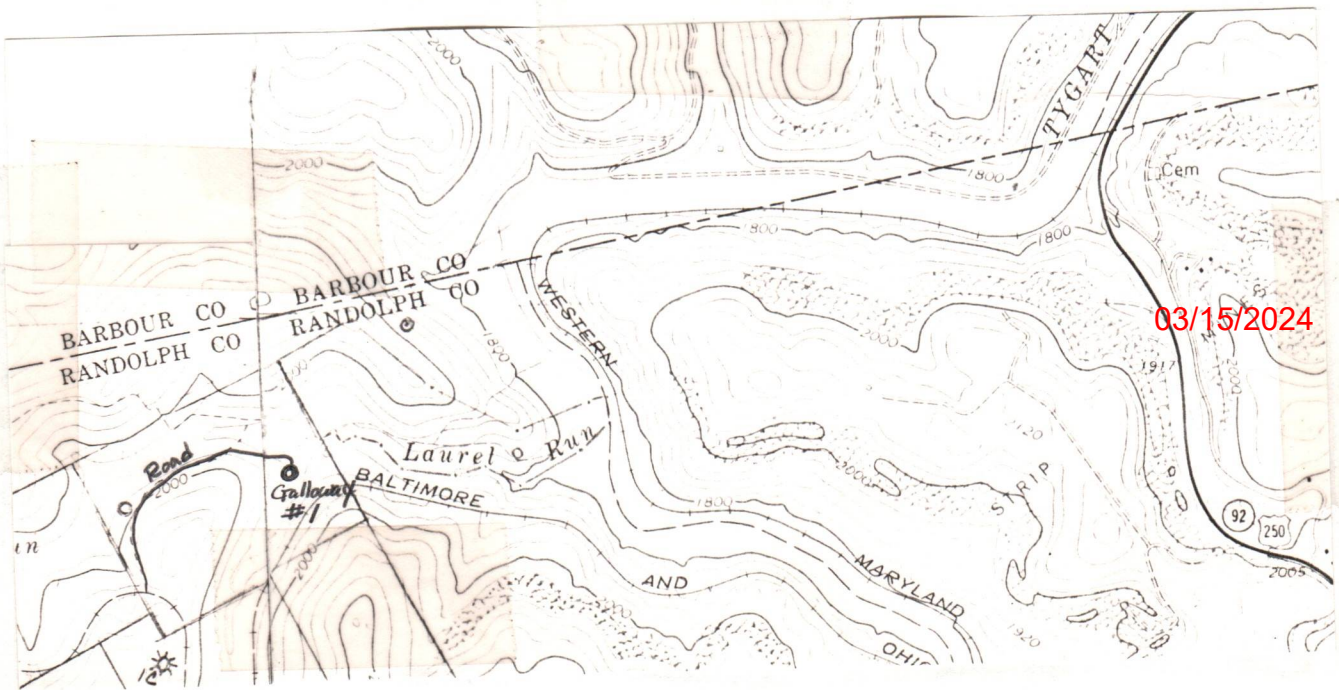
Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/Acre
Seed* Ky 31 Tall Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

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*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Junior

Legend: Well Site
 Access Road



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0424

Oil or Gas Well OAS
(KIND)

Company <u>CENTURY HYDROCARBON</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Buck Hannon</u>	Size			
Farm <u>CALLOWAY Co</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>ROARING Creek</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>J</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
Cancel - No location
O.K. To Release

RECEIVED

JAN 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

1-25-82
DATE

Robert Stewart 511
03/15/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
Deputy Director

February 2, 1982

Century Hydrocarbons Corp.
1298 Spanish River Road
Boca Raton, Florida 33432

In Re: PERMIT NO RAN-0424
FARM Galloway Company, Inc.
WELL NO 1
DISTRICT Hoaring Creek
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXX The well designated by the above permit number has been released under your Blanket Bond (Permit Cancelled - Never drilled.)

_____ Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/Chm

03/15/2024