

Date: January 19, 19 81

Operator's Well No. 1658

API Well No. 47 - 083 - 0419

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION Harry McMullan Jr. Est. #18

OIL AND GAS WELL PERMIT

WELL TYPE: Oil        / Gas X /  
(If "Gas", Production X / Underground storage        / Deep        / Shallow X /)

LOCATION: Elevation: 2650' Watershed: Middle Fork River  
District: Middle Fork County: Randolph Quadrangle: Cassity

WELL OPERATOR UNION DRILLING, INC. DESIGNATED AGENT UNION DRILLING, INC.  
Address P.O. Drawer 40 Address P.O. Drawer 40  
Buckhannon, WV 26201 Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Harry McMullan, Jr. Est. Harry McMullan, III, Agent  
Address P.O. Box 8  
Washington, NC 27889

COAL OPERATOR         
Address       

Acreage 8, 663  
SURFACE OWNER Same as above and also  
Address Westvaco  
203 Randolph Ave.  
Elkins, WV 26241  
Acreage       

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name James LaRosa  
420 Buckhannon Pike  
Address Clarksburg, WV 26301  
AND Amax Coal Co.  
Name 105 S. Meridian St.  
Indianapolis, IND. 46225  
Address AND International Coal Co. (Lessee)  
119 W. Washington St.  
Lewisburg, WV 24901

FIELD SALE (IF MADE) TO:  
Address Not Determined at this time

COAL LESSEE WITH DECLARATION ON RECORD:  
Name         
Address       

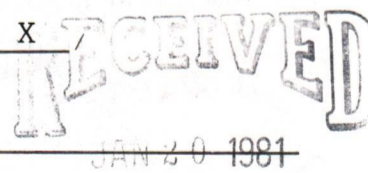
OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert S. Stewart  
Address P.O. Box 345  
Jane Lew, WV 26378

UDI Lease # 765

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed        / lease X other contract        / dated April 1,, 19 75, to the undersigned well operator from Harry McMullan, Jr. Est., to Union Drilling, Inc.  
(IF said deed, lease, or other contract has been recorded:)

Recorded on August 29, 19 75, in the office of the Clerk of the County Commission of Randolph County, West West, in O/G Book 295 at page 156. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper        / Redrill        / Fracture or stimulate X /  
Plug off old formation        / Perforate new formation        /  
Other physical change in well (specify)       



—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

UNION DRILLING, INC.  
Joseph C. Pettey 03/15/2024  
Well Operator

By Joseph C. Pettey  
Its Production Manager

BLANKET BOND



**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNION DRILLING, INC.

Address P.O. Drawer 40  
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5700 feet Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, ? feet; salt, ? feet.

Approximate coal seam depths: ? Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well			
Conductor	11 3/4"			X		19'	19'		Kinds	
Fresh Water										
Coal									Sizes	
Intermediate	8 5/8"			X		1100'	1100'	to surface		
Production	4 1/2"			X		5500'	5500'	360 sks.	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-4-81.

Frederick B. ...  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/15/2024

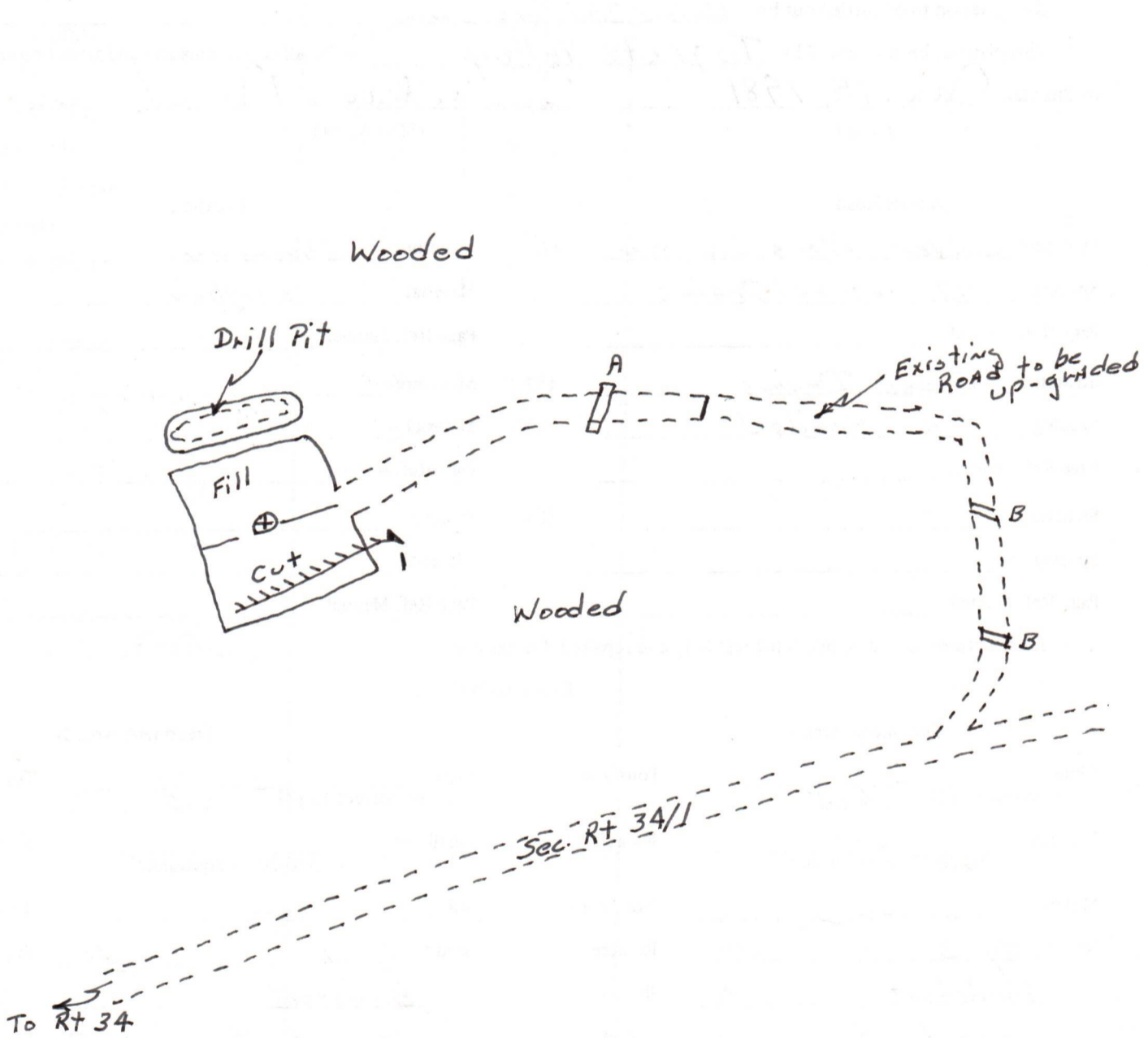
Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_

Well Site Plan

Legend:	Property Boundary		Diversion	
	Road		Spring	
	Existing Fence		Wet Spot	
	Planned Fence		Building	
	Stream		Drain Pipe	
	Open Ditch		Waterway	

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: All commercial timber to be cut + stacked. All brush + small trees to be cut + disposed of before dirt work begins. All slopes to be 2:1 except in Rock. Average roadway grade  $\pm$  3% (constructed portion)

Signature: Cervell P. Will, P.O. DRAWEL 40, BUCKHANNON, W.VA. 472-4610  
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL RECORD

Well Type: Oil / Gas XX / Liquid Injection / Waste Disposal /  
(If "Gas", Production XX / Underground storage / Deep / Shallow XX /

Location: Elevation: 2650' Watershed Middle Fork River

District: Middle Fork County: Randolph Quadrangle: Cassity

Well Operator UNION DRILLING, INC. Designated Agent UNION DRILLING, INC.

Address P.O. Drawer 40 Address P.O. Drawer 40

Buckhannon, WV 26201 Buckhannon, WV 26201

Permitted Work: Drill XX / Covert / Drill deeper / Redrill /

Fracture or stimulate XX / Plug off old formation /

Preforate new formation / Other physical change in well (specify)

Permit Issued on January 20, 1981

Oil & Gas Inspector for This Work:

Name: Robert Stewart

Address: P.O. Box 345

Jane Lew, WV 26378

Geological Target Formation: Elk Depth 5700 feet

Depth of completed well, 5415 feet Rotary XX / - Cable Tools /

Water strata depth: Fresh 1/2" @ 50' feet; Salt; feet.

Coal seam depths: 40-44', 723-727' Is coal being mined in the area? No

Work was commenced 4/07/81, and completed 4/13/81

Casing and Tubing Program

Casing or Tubing Type	Specifications				Footage Intervals		Cement Fill-Up Or Sacks (cubic feet)	
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well
Conductor	11 3/4"			X		12'	Pulled	
Fresh Water								
Coal								
Intermediate	8 5/8"		20#	X		908.71'	908.71'	260 sks
Production	4 1/2"		10 1/2#	X		3966.85'	3966.85'	480 sks
Tubing								
Liners								

Well Treatment details: DOWELL WATER FRACTURED 4/22/81

Speechly 2802/06 45,000# Sand 451 bbls water

Riley & Benson 3665/67, 3845 1/2 / 49 1/2 - 45,000# Sand 462 bbls water

RECEIVED

JAN 7 - 1982

OIL & GAS DIVISION WV DEPARTMENT OF MINES

Gas: Initial open flow, Show Mcf/d Oil: Initial open flow, Bbl/d

Final open flow, 462 mcf Mcf/d Final open flow, Bbl/d

Static Rock Pressure, 800# psig (surface measurement) after 24 hours shut in.

(Well log on reverse side)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR - 9 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Oil or Gas Well GAS  
KIND

Permit No. 083-0419

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>UNION DRILLING</u>				
Address <u>BUCK HANNON</u>	Size			Kind of Packer
Farm <u>HARRY McMillen</u>	16			
Well No. <u>1658</u>	13			Size of
District <u>MIDDLE FORK</u> County <u>RAUDOLPH</u>	10			
Drilling commenced <u>4-6-81</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 3/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names UNION RIG - 2

Remarks: MOVE RIG SPUD

4-7-81

DATE

Robert Stewart

03/15/2024 INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 24 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0419

Oil or Gas Well GAS  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>UNION DRILLING</u>	Size			
<u>BUCKHANNON</u>	16			Kind of Packer
<u>HARRY McMillen</u>	13			
<u>1658</u>	10			Size of
<u>MIDDLE FORK</u> County <u>RAWDOLPH</u>	8 1/4			
<u>4-6-81</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

Drilling commenced \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

O.K. To Release

11-20-81  
DATE

Robert Stewart  
DISTRICT WELL INSPECTOR  
03/15/2024



1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0419															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; width: 50%;">103 Section of NGPA</td> <td style="text-align: center; width: 50%;">n/a Category Code</td> </tr> </table>	103 Section of NGPA	n/a Category Code													
103 Section of NGPA	n/a Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3850 feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="width: 80%;">UNION DRILLING, INC.</td> <td style="width: 20%; text-align: right;">019434 Seller Code</td> </tr> <tr> <td colspan="2">Name P. O. Drawer 40</td> </tr> <tr> <td colspan="2">Street Buckhannon</td> </tr> <tr> <td style="text-align: center;">WV</td> <td style="text-align: center;">26201</td> </tr> <tr> <td style="text-align: center;">City</td> <td style="text-align: center;">State Zip Code</td> </tr> </table>	UNION DRILLING, INC.	019434 Seller Code	Name P. O. Drawer 40		Street Buckhannon		WV	26201	City	State Zip Code					
UNION DRILLING, INC.	019434 Seller Code															
Name P. O. Drawer 40																
Street Buckhannon																
WV	26201															
City	State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="2">Middle Fork District</td> </tr> <tr> <td colspan="2">Field Name</td> </tr> <tr> <td colspan="2">Randolph</td> </tr> <tr> <td style="text-align: center;">WV</td> <td style="text-align: center;">State</td> </tr> <tr> <td colspan="2">County</td> </tr> </table>	Middle Fork District		Field Name		Randolph		WV	State	County						
Middle Fork District																
Field Name																
Randolph																
WV	State															
County																
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td style="width: 50%;">Area Name</td> <td style="width: 50%;">Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease:</td> </tr> <tr> <td style="text-align: center;">Mo. Day Yr.</td> <td style="text-align: center;">OCS Lease Number</td> </tr> </table>	Area Name	Block Number	Date of Lease:		Mo. Day Yr.	OCS Lease Number									
Area Name	Block Number															
Date of Lease:																
Mo. Day Yr.	OCS Lease Number															
(c) Name and identification number of this well: (35 letters and digits maximum.)	Harry McMullan #18A 1658															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)																
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="width: 80%;">Columbia Gas Transmission Corporation</td> <td style="width: 20%; text-align: right;">004030 Buyer Code</td> </tr> <tr> <td colspan="2">Name</td> </tr> </table>	Columbia Gas Transmission Corporation	004030 Buyer Code	Name												
Columbia Gas Transmission Corporation	004030 Buyer Code															
Name																
(b) Date of the contract:	<table style="width:100%; border: none;"> <tr> <td style="text-align: center;">Mo. Day Yr.</td> </tr> </table>	Mo. Day Yr.														
Mo. Day Yr.																
(c) Estimated annual production:	NOT IN PRODUCTION YET MMcf.															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;"></th> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.608</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.608</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.608</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.608</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.608	---	---	2.608	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.608	---	---	2.608
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.608	---	---	2.608												
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="width: 30%; border: 1px solid black; padding: 5px;">                 Agency Use Only                  Date Received by Juris. Agency  <b>APR 1 1982</b>                  Date Received by FERC             </td> <td style="padding: 5px;">                 Joseph C. Pettey, Vice President of Production                  Name Title                    Signature  <b>MAR 29 1982</b>                  Date Application is Completed                  (304) 472-4610                  Phone Number             </td> </tr> </table>	Agency Use Only Date Received by Juris. Agency <b>APR 1 1982</b> Date Received by FERC	Joseph C. Pettey, Vice President of Production Name Title  Signature <b>MAR 29 1982</b> Date Application is Completed (304) 472-4610 Phone Number													
Agency Use Only Date Received by Juris. Agency <b>APR 1 1982</b> Date Received by FERC	Joseph C. Pettey, Vice President of Production Name Title  Signature <b>MAR 29 1982</b> Date Application is Completed (304) 472-4610 Phone Number															



Date March 26, 1982

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES,  
OIL AND GAS DIVISION  
WELL CLASSIFICATION FORM

Operator's Well No. 18A - 1658  
API Well No. 47 - 083 - 0419  
State County Permit

NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT UNION DRILLING, INC.

ADDRESS P. O. Drawer 40  
Buckhannon, WV 26201

WELL OPERATOR UNION DRILLING, INC.

ADDRESS P. O. Drawer 40  
Buckhannon, WV 26201

LOCATION: Elevation 2650'

Watershed Middle Fork River

Dist. Middle Fork County Randolph Quad. Cassity

GAS PURCHASER Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

Gas Purchase Contract No. \_\_\_\_\_

Meter Chart Code \_\_\_\_\_

Date of Contract \_\_\_\_\_

\*\*\*\*\*

Date surface drilling was begun 4/7/81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 \times e (G \times L / 53.34 \text{ Avg. } T)$

$P_1 = \text{Rock Pressure} = 800\# \quad L = 5415' \quad \text{Avg. } T = .007 L + 520^\circ \quad G = .635$

$BHP = 925.4 \text{ psia}$

AFFIDAVIT

I, Joseph C. Pettey, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Joseph C. Pettey  
Joseph C. Pettey, Vice President of Production

STATE OF WEST VIRGINIA,

COUNTY OF UPSHUR, TO WIT

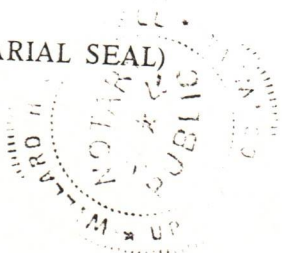
I, William Campbell, a Notary Public in and for the state and county aforesaid, do certify that Joseph C. Pettey, whose name is signed to the writing above, bearing date the 29 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 29 day of March, 1982.

My term of office expires on the \_\_\_\_\_ day of 3/3, 1983.

03/15/2024

(NOTARIAL SEAL)



William Campbell  
Notary Public



PARTICIPANTS:

DATE: \_\_\_\_\_

BUYER-SELLER CODE

WELL OPERATOR: Union Drilling, Inc.

SEP

019434

FIRST PURCHASER: Columbia Gas Trans. Corp

91982004030

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

820401-103-083-0419

Use Above File Number on all Communications  
Relating to Determination of this Well

1500' Radius  
Closed Area

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. 7.0 + 8.0 b/c

2. IV-1 Agent  K R Ranson

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening

6. IV-36 Gas-Oil Test:  Gas Only  Was Oil Produced?  Ratio

7. IV-39 Annual Production  years

8. IV-40 90 day Production  Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey  Logs  Geological Charts   
Structure Map  1: 4000 Map  Well Tabulations   
Gas Analyses

(5) Date commenced: 4-7-81 Date completed 4-13-81 Deepened

(5) Production Depth: 2802-00 & 3665-49 1/2

(5) Production Formation: Speechnly, Riley, Benson

(5) Final Open Flow: 460 MCF

(5) After Frac. R. P. 800# 24 hrs

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: \_\_\_\_\_

(8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_

(8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? 03/15/2024

Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Is Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_