



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED
DEC - 8 1980

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Lawrence T. & Dorothy Lewis
Address Ellamore, WV 26267
Mineral Owner Lawrence T. & Dorothy Lewis
Address Ellamore, West Virginia 26267
Coal Owner Lawrence T. & Dorothy Lewis
Address Ellamore, West Virginia 26267
Coal Operator NONE
Address _____

DATE December 6, 1980
Company ALLEGHENY LAND AND MINERAL COMPANY
P. O. Drawer 1740
Address Clarksburg, West Virginia 26301
Farm LEWIS Acres 220
Location (waters) Laurel Creek
Well No. A-984 Elevation 2295'
District Roaring Creek County Randolph
Quadrangle Ellamore 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

Provisions being in accordance with Chapter 22,
the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 8-30-81.

INSPECTOR
TO BE NOTIFIED Robert S. Stewart
P. O. Box 345
Jane Lew, West Virginia 26378

PHONE 884-7782

J. E. Hargrett
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 22, 1979 by Lawrence T. and Dorothy Lewis made to Allegheny Land & Mineral Co. and recorded on the 12th day of April 19 79 in Randolph County, Book 322 Page 636
XXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 -348-3092 348-3096

Address
of
Well Operator

Very truly yours,
(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

BY: [Signature]
P. O. Drawer 1740
Clarksburg, West Virginia 26301

03/15/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-083-0403

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by [Signature]

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Union Drilling Company NAME Allegheny Land and Mineral Company
 ADDRESS P. O. Drawer 40 ADDRESS P. O. Drawer 1740
 Buckhannon, West Virginia 26201 Clarksburg, West Virginia 26301
 TELEPHONE 472-4610 TELEPHONE 304 623-6671
 ESTIMATED DEPTH OF COMPLETED WELL: 5200' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION Elk
 TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	700'	700'	cement to surface
7			
5 1/2			
4 1/2	5200'	5200'	cement to 300' above producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 46 FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS 317-322
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.







The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.







WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 03/15/2024
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

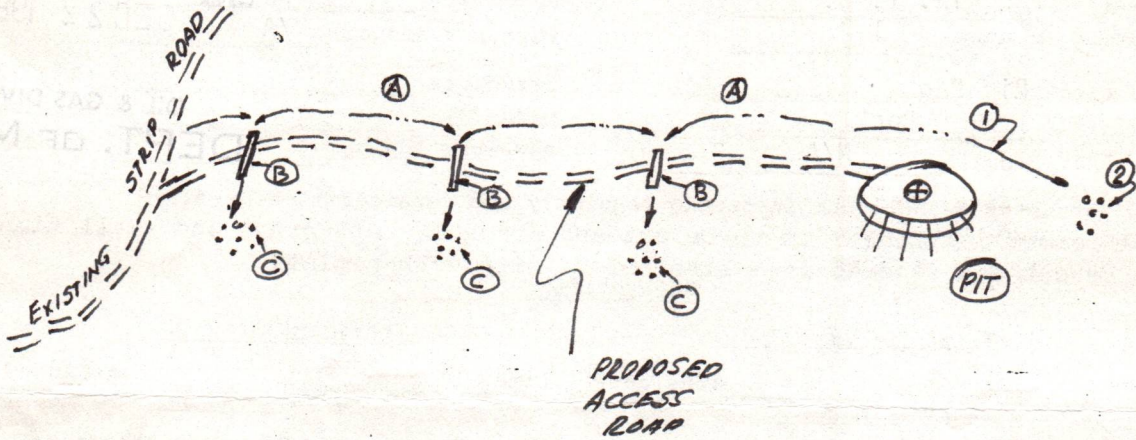
 Official Title

Well Site Plan

Legend: Property Boundary 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

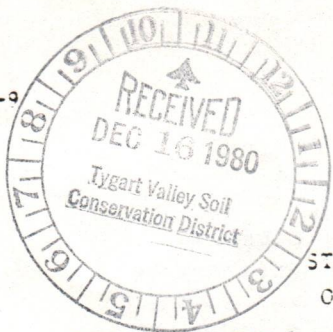
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Slope of access road 6% -- Cuts to be on a 2:1 slope or less --
Access road subject to change by company or landowner -- All ditches and culverts
will be maintained after construction is completed -- Reclamation to be performed
by Halls Reclamation, Inc.

Signature: J. Ronald Celler Agent P.O. Box 1740, Clarksburg, W.Va. 623-6671
 Address Phone Number: 03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date Dec. 12 1980
Well No. A-984
API No. 47 - 083 - 0403
State County Part

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co Designated Agent J. Ronald Cullen
Address P.O. Box 1740, Clarksburg, W.V. Address P.O. Box 1740, Clarksburg, W.V.
Telephone 623-6671 Telephone 623-6671
Landowner Lawrence & Dorthy Lewis Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 12/17/80 (Date) Junior Hedrick (SCD Agent) Jean Freeman

Access Road
Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 1-10
Structure Culverts (B)
Spacing 12" Min. I. D.
Page Ref. Manual 1-8
Structure Rip-Rap (C)
Spacing Rock
Page Ref. Manual N/A

Location
Structure Drainage Ditch (1)
Material Earthen
Page Ref. Manual 1-10
Structure Rip-Rap (2)
Material Rock
Page Ref. Manual N/A DEC 22 1980
Structure _____ (3)
Material _____
Page Ref. Manual _____
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Revegetation

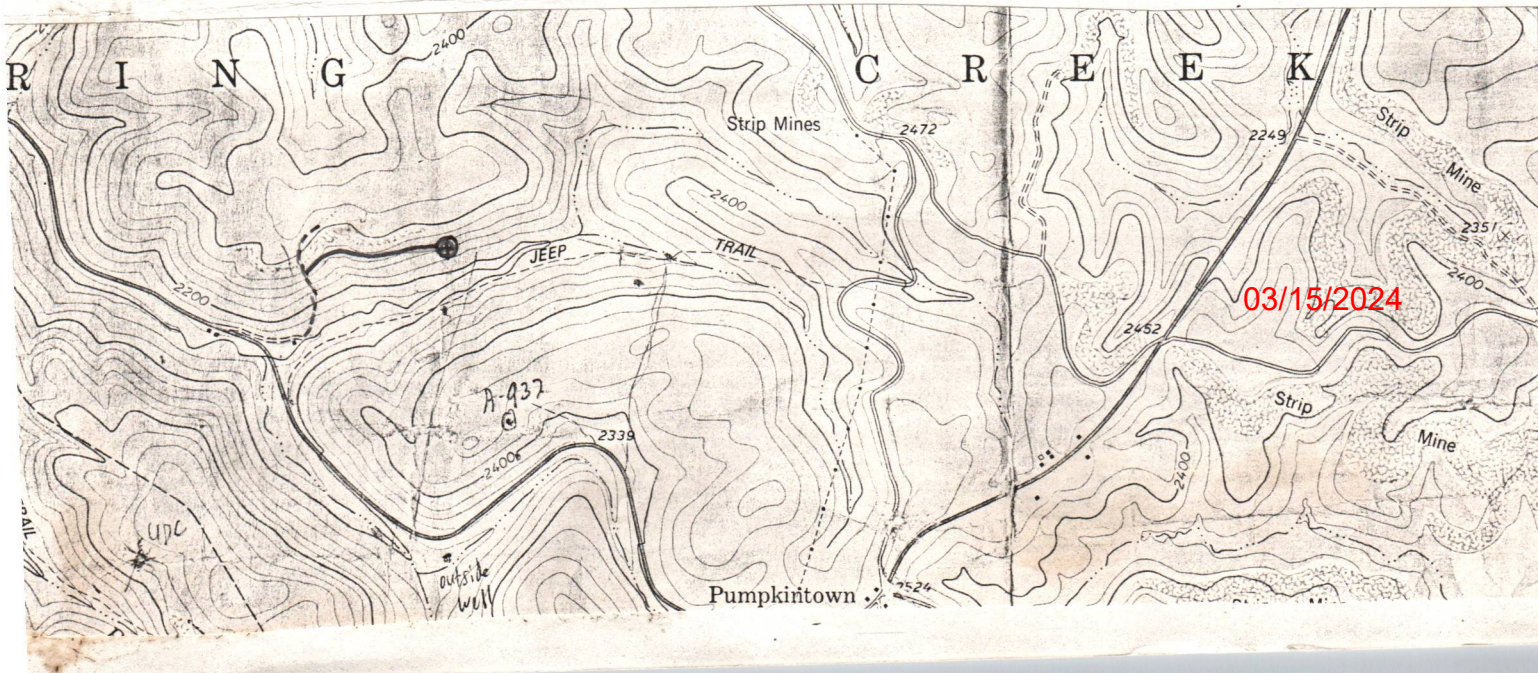
Treatment Area I
Lime 2.5 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/Acre
Seed* Kent. 31 Fesc. 35 lbs/acre
Domestic Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

Treatment Area II
Lime 2.5 3 Tons/Acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/Acre
Seed* Kent. 31 Fesc. 35 lbs/acre
Domestic Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7.5'

Legend: Well Site
 Access Road



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Riley			3540	3560		
Sand & Shale			3560	3697		
Benson			3697	3717		
Sand & Shale			3717	4885		
Elk			4885	5220 TD		
<p>Well was Fractured April 20, 1981 by Dowell Perforations: 4868'- 4872' 5holes 4876'- 4884' 11holes 5090'- 5095' 16holes</p>						

03/15/2024

Date: April 22, 1981

APPROVED A. J. Sabatino Owner
 Vice President Oil & Gas Productions

OG-10
9-71



RECEIVED

APR 23 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

OIL and GAS DIVISION
WELL RECORD

Quadrangle Ellamore 7.5'

Permit No. 47-083-0403

Rotary XX Oil
Cable Gas XX
Recycling Comb.
WaterFlood Storage
Disposal
(Kind)

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used In Drilling	Left In Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1740, Clarksburg, W.Va. 26301</u>				
Farm <u>Lewis</u> Acres <u>220</u>				
Location (water) <u>Laurel Creek</u>	Size			
Well No. <u>A-984</u> Elev. <u>2295'</u>	<u>20-16</u>			
District <u>Roaring Creek</u> County <u>Randolph</u>	Cond. <u>11 3/4</u>	<u>21'</u>	<u>21'</u>	
The surface is owned in fee by <u>Lawrence T. & Dorothy Lewis</u>	<u>13-10"</u>			
Address <u>Ellamore, W. Va.</u>	<u>9 5/8</u>			
Mineral rights are owned by <u>same as above</u>	<u>8 5/8</u>	<u>810'</u>	<u>810'</u>	w/190 sks. to surface
Address <u> </u>	<u>7</u>			
Drilling Commenced <u>3-19-81</u>	<u>5 1/2</u>			
Drilling Completed <u>3-28-81</u>	<u>4 1/2</u>	<u>5204.37</u>	<u>5204.37</u>	w/135sks 4400'
Initial open flow <u>8,870</u> cu. ft. <u> </u> bbis. <u>2</u>	<u>3</u>			
Final production <u>1237M</u> cu. ft. per day <u> </u> bbis. Liners Used				
Well open <u>3</u> hrs before test <u>1400#</u> RP.				

Well treatment details:

Attach copy of cementing record.

Elk Sand treated 500 gal 15% HCL, 700bbis water 60,000# 20/40

3rd Elk Sand treated 500 gal Formic acid in hole, 700bbis water 60,000# 20/40

Coal was encountered at 156-160,250-253,389-392,605-609 Feet Inches

Fresh water 43' & 160' Feet Salt water Feet

Producing Sand Elk & 3rd Elk Depth 5220'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Fill			0	10		
Sand			10	17	H ₂ O @ 43' 1/2" stream	
Shale			17	20	H ₂ O @ 160' 1" stream	
Sand			20	156		
Coal			156	160	Coal	
Sand			160	250	Gas ck. @ 1516' no show	
Coal			250	253	" " " 1831' " "	
Sand			253	389	" " " 1954' " "	
Coal			389	392	" " " 2360' " "	
Sand & Shale			392	605	" " " 2608' 3,546C.F.	
Coal			605	609	" " " 3327' 3,546C.F.	
Sand & Shale			609	1165	" " " 3543' 3,546C.F.	
Little Lime			1165	1210	" " " 3732' 12,500C.F.	
Big Lime			1210	1920	" " " 3949' 12,500C.F.	
Fourth Sand			1920	2010	" " " 4761' 7,940C.F.	
Fifth Sand			2010	2040	" " " 4853' 7,420C.F.	
Sand & Shale			2040	2516	" " " 4947' 12,500C.F.	
Speechley			2516	2541	" " " Colar 8,870C.F.	
Sand & Shale			2541	3540		

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 24 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0403

Oil or Gas Well OAS
KIND

Company <u>Allegheny Land & Min</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CLARKSBURG</u>	16			
Owner <u>Lawrence Lewis</u>	13			
Well No. <u>A-984</u>	10			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	8 1/4			
Drilling commenced <u>3-20-81</u>	6 3/4			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Union DRIG RIG 9

Remarks: Move RIG SPUD

3-20-81
DATE

Robert Stewart
DISTRICT SUPERVISOR

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT MAR 25 1981

Permit No. 083-0403

OIL & GAS WELL DEPT. OF MINES

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Allegheny Land Min</u>				
<u>CLARKSBURG</u>	Size			
<u>LAWRENCE LEWIS</u>	16			Kind of Packer
<u>A-984</u>	13			
<u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
<u>3-20-81</u>	<u>8 7/8</u>	<u>810</u>	<u>240 SKS</u>	
	6			Depth set
	5 3/16			
	3			Perf top
	2			Perf bottom
	Liners Used			Perf top
				Perf bottom
	CASING CEMENTED	<u>8 7/8</u> SIZE	<u>810</u> No. FT	Date <u>3-23-81</u>
	NAME OF SERVICE COMPANY	<u>Dowell</u>		
	COAL WAS ENCOUNTERED AT	FEET	INCHES	
		FEET	INCHES	
		FEET	INCHES	

Drillers' Names Union Rig - 9

Remarks: Cement To SURFACE

3-23-81

DATE

Robert Stewart 511
DIRECTOR

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0403

Oil or Gas Well OAS
(KIND)

Company <u>ALLEGHENY LAND & MIN</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>LAWRENCE LEWIS</u>	16			Kind of Packer
Well No. <u>A-984</u>	13			
District <u>ROARING CREEK</u> County <u>RAVDOLPH</u>	10			Size of
Drilling commenced <u>3-20-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

O.K. To Release

RECEIVED

OCT 23 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

10-21-81

DATE

Robert Stewart 511
03/15/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

January 25, 1982

WALTER N. MILLER
DIRECTOR

Allegheny Land & Mineral Company
P. O. Box 1740
Clarksburg, West Virginia 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0381	Neva McMullan #A-925	Middle Fork
➤ RAN-0403	L. T. & Dorothy Lewis #A-984	Roaring Creek
RAN-0428	Neva McMullan et al #A-1000	Middle Fork
RAN-0440	Harry McMullan, III #A-1017	Middle Fork
RAN-0458	Harry McMullan/Golf Arnold #A-1019	Middle Fork
RAN-0460	Mike Ross/John Petrice #A-1026	Roaring Creek
RAN-0466	Harry McMullan #0466	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

A-984

RECEIVED
MAY 6 1981

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0403			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5220' T.O. feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W City		000333 Seller Code W.Va. 26301 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District Field Name Randolph County		W.Va. State	
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 984			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Elk - 3rd Elk			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	N/A Mo. Day Yr.			
(c) Estimated annual production:	not in line! MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.444	0.244	0.244	2.932
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.444	0.244	0.244	2.932
9.0 Person responsible for this application:	Daniel L. Wheeler Vice-Pres. Land Dept. Name Title <i>Daniel L. Wheeler</i> Signature 5-4-81 304-623-6671 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency	MAY 6 1981			
Date Received by FERC				

FT7900306.2-2

03/15/2024

JUL 9 1981

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: Allegheny Land & Mineral Co.

000333

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-5-6-103-033-0403
 Use Above File Number on all Communications
 Relating to Determination of this Well

ck map 1500'

ok found

Qualifies J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehr
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 3-19-81 Date completed 3-28-81 Deepened
- (5) Production Depth: 5220
- (5) Production Formation: E1K, 3rd E1K
- (5) Final Open Flow: 1237 MCF
- (5) After Frac. R. P. 1400# 3 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- As Determination Objected to _____ By Whom? _____

03/15/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-4 19 81
Operator's Well No A-984
API Well No. 47 - 083 - 0403
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.
ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.
ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

LOCATION: Elevation 2295'
Watershed L Laurel Creek
Dist Roaring Creek County Randolph Quad. E. Monroe 7.5
Gas Purchase Contract No. N/A
Meter Chart Code N/A
Date of Contract N/A

GAS PURCHASER Columbia Gas Transmission Corp.
ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W.Va. 25314

* * * * *

Date surface drilling was begun: 3-19-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 1400# PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

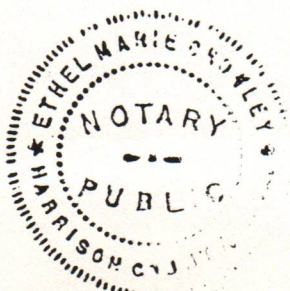
James B. Gehr
President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 4th day of May, 19 81, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 4th day of May, 19 81. My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public
Ethel Marie Crowley



03/15/2024